

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

State Corporation Commission
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APPLICATION OF**VIRGINIA ELECTRIC AND POWER COMPANY****CASE NO. PUR-2024-00135**

For approval and certification of electric transmission facilities: 230 kV Lines #210 and #243 Extension and 230-34.5 kV Edsall Substation

HEARING EXAMINER'S RULING

November 13, 2024

On July 26, 2024, Virginia Electric and Power Company d/b/a Dominion Energy Virginia filed an application ("Application") with the State Corporation Commission ("Commission") for approval and certification of electric transmission facilities pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

On August 22, 2024, the Commission entered an Order for Notice and Hearing ("Procedural Order") in this proceeding that, among other things, established a procedural schedule and assigned a Hearing Examiner to conduct all further proceedings in this matter on the Commission's behalf.

The Fairfax County Board of Supervisors; the Bren Pointe Homeowners Association, Ridges at Edsall Homeowners Association, Inc., Jefferson Green Homeowners Association, the Bren Mar Recreation Association, and the Overlook Foundation (collectively, the "Association Respondents"); the Fairfax County Park Authority; and J-Del, LLC, B-DEL Corporation and Ford Farrington 6021, LLC (collectively, the "Landowners") filed Notices of Participation in this proceeding.

On November 12, 2024, the Landowners filed an Unopposed Motion to Modify Procedural Schedule and for Expedited Treatment ("Motion to Modify"). In support thereof, the Landowners stated the procedural schedule established by the Commission's Procedural Order will not permit them to adequately present their expected testimony and evidence.¹ The Landowners proposed modifications to the procedural schedule as summarized in the table below.²

Action Item	Original Date	Requested Date
Respondent Testimony	November 19, 2024	December 13, 2024
Staff Testimony	November 26, 2024	December 18, 2024
Rebuttal Testimony	December 12, 2024	January 10, 2025
Evidentiary Hearing	December 19, 2024, at 10:00 a.m.	Week of January 20, 2025
Final Order Request	February 28, 2025	March 31, 2025

¹ Motion to Modify at 2.

² *Id.* at 2-3.

The Landowners represented that all parties to this proceeding were contacted and that none oppose the requested relief.³

I note that the Procedural Order established a public witness hearing on December 19, 2024, at 10:00 a.m. The public witness hearing will occur as scheduled in the Commission's courtroom to receive testimony from public witnesses on the Application. Testimony will be received telephonically from public witnesses; however, counsel shall appear in person.

Having considered the foregoing, I find that the Motion to Modify should be **GRANTED**.

Accordingly, **IT IS DIRECTED THAT**

1. The Motion to Modify is granted.
2. The procedural schedule is modified as set forth in the table above.
3. An evidentiary hearing on the Application shall be held on January 21, 2025, beginning at 9:00 a.m. in the Commission's courtroom.⁴
4. All other provisions of the Procedural Order shall remain in full force and effect.


Bryan D. Stogdale
Hearing Examiner

The Clerk of the Commission is requested to send a copy of this Ruling to all persons on the official Service List. The Service List is available from the Clerk of the State Corporation Commission, c/o Document Control Center, 1300 East Main Street, First Floor, Tyler Building, Richmond, Virginia 23219.

³ Motion to Modify at 3.

⁴ If the hearing is not completed on January 21, 2025, the hearing will reconvene on January 23, 2025, at 9:00 a.m. Due to courtroom constraints, the hearing cannot reconvene on January 22, 2025.

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, AUGUST 22, 2024

REGISTRATION OFFICE
ELECTRICITY DELIVERY CENTER

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00135

For approval and certification of electric transmission facilities: 230 kV Lines #210 and #243 Extension and 230-34.5 kV Edsall Substation

ORDER FOR NOTICE AND HEARING

On July 26, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the County of Fairfax, Virginia.¹ Dominion filed its Application pursuant to Code § 56-46.1 and the Utility Facilities Act, Code §§ 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, "Project"):²

- (1) Extend the Company's existing overhead single circuit Hayfield-Van Dorn Line #210 and Ox-Van Dorn Line #243 from Van Dorn Substation to the proposed 230-34.5 kilovolt ("kV") Edsall Substation, resulting in (i) 230 kV Edsall-Hayfield Line #210 and (ii) 230 kV Edsall-Ox Line #243 (collectively, "Edsall Lines"). Specifically, the Company proposes to extend existing Lines #210 and #243 approximately 0.9 mile starting from the eastern side of the Van Dorn Substation and terminating at the proposed Edsall Substation. Dominion represents that the proposed Edsall Lines will be constructed on entirely new 100-foot-wide right-of-way supported by galvanized steel double circuit monopoles utilizing three-phase twin-bundled 768.2 Aluminum Conductor Steel Supported/Trapezoidal Wire/High Strength conductor with a summer transfer capability of 1,573 MVA.³

¹ Application at 2.

² *Id.*

³ Dominion states that apparent power, measured in megavolt amperes ("MVA"), is made up of real power (megawatt or "MW") and reactive power (megavolt ampere reactive). Application at 2 n.1.

- (2) Construct a new 230-34.5 kV substation in Fairfax County, Virginia, on property to be obtained by the Company ("Edsall Substation") and perform substation-related work at the Company's existing Van Dorn Substation in Fairfax County, Virginia.

According to the Application, Dominion asserts the proposed Project is necessary to provide service requested by a data center customer ("Customer"); to maintain reliable service for the overall load growth in the area surrounding the Company's existing Van Dorn Substation ("Van Dorn Load Area");⁴ and to comply with mandatory North American Electric Reliability Corporation Reliability Standards.⁵ The Company asserts that the Customer has requested a total of 176 MW of projected load from the Company to serve its planned data center campus in Fairfax County, Virginia.⁶

Dominion states that for the Edsall Lines, the Company identified one 0.9-mile overhead proposed route ("Proposed Route").⁷ The Company asserts that the Proposed Route is the preferred and only viable route for the Project because the Proposed Route avoids or reasonably minimizes adverse impact to the greatest extent reasonably practicable on the scenic assets, historic and cultural resources, and environment in the area concerned, as well as on planned developments in the Project area.⁸ Dominion represents that while the Proposed Route was

⁴ The Company represents that for purposes of the Application, the Van Dorn Load Area is defined generally as the area bounded by the I-495/I-395 interchange and corridors to the west, the I-395 corridor to the north, South Van Dorn Street to the east, and the I-95/I-495 corridor to the south. *Id.* at 3 n.2.

⁵ *Id.* at 2-3.

⁶ *Id.*

⁷ *Id.*

⁸ *Id.* at 4.

designed to avoid wetlands to the maximum extent practicable, the Proposed Route has an estimated potential impact on 0.1 acre of wetlands.⁹

The Company states that the proposed Edsall Substation will have a total area of 5.0 acres and will initially be constructed with four 84 MVA 230-34.5 kV transformers and a 230 kV ring bus with a four circuit breaker configuration, built to 4000 ampere standards.¹⁰ Dominion represents that the Edsall Substation will be designed to accommodate future growth in the area with one additional 230-34.5 kV transformer and up to sixteen 34.5 kV distribution circuits.¹¹

The Company asserts that the substation-related work at the existing Van Dorn Substation is necessary to extend existing Lines #210 and #243 approximately 0.9 mile starting from the eastern side of the Van Dorn Substation and terminating at the proposed Edsall Substation, and that all of the necessary work will occur within the existing Van Dorn Substation.¹² Dominion further represents that the substation-related work will require the removal of an existing tie breaker and two single circuit lattice structures, the installation of two 230 kV single circuit backbone structures, and the performance of protection upgrades.¹³

The Company states the desired in-service date for the proposed Project is October 1, 2027.¹⁴ The Company represents that the total estimated conceptual cost of the

⁹ *Id.*

¹⁰ *Id.*

¹¹ *Id.*

¹² *Id.* at 4-5.

¹³ *Id.*

¹⁴ *Id.* at 5. Dominion requests that the Commission enter a final order by February 28, 2025. *Id.* The Company states that, should the Commission issue a final order by February 28, 2025, the Company estimates that construction should begin in April 2026 and be completed by October 1, 2027. *Id.*

proposed Project is approximately \$23.1 million, which includes approximately \$13.7 million for transmission-related work and approximately \$9.4 million for substation-related work (in 2024 dollars).¹⁵

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).¹⁶ The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.¹⁷

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹⁸ the Commission receives and considers reports on the proposed

¹⁵ *Id.* at 6.

¹⁶ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹⁷ Letter from Clay F. Kulesza, State Corporation Commission, dated July 31, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00135.

¹⁸ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.¹⁹

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2024-00135.
- (2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of

¹⁹ Letter from Clay F. Kulesza, State Corporation Commission, dated July 31, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00135.

the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁰ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.²¹

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

²⁰ 5 VAC 5-20-10 *et seq.*

²¹ Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on December 19, 2024.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before December 12, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on December 19, 2024, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on December 19, 2024, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, 800 East Canal Street, Richmond Virginia, 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before September 25, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of

property within the route of the Proposed Route as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before September 25, 2024, the Company shall cause the following notice and sketch map of the Proposed Route as shown in Attachment V.A on page 165 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in the County of Fairfax, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION OF
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF ELECTRIC
TRANSMISSION FACILITIES: 230 KV LINES #210 AND #243
EXTENSION AND 230-34.5 KV EDSALL SUBSTATION
CASE NO. PUR-2024-00135

On July 26, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the County of Fairfax, Virginia. Dominion filed its Application pursuant to Code § 56-46.1 and the Utility Facilities Act, Code §§ 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, "Project"):

- (1) Extend the Company's existing overhead single circuit Hayfield-Van Dorn Line #210 and Ox-Van Dorn Line #243 from Van Dorn Substation to the proposed 230-34.5 kilovolt ("kV") Edsall Substation, resulting in (i) 230 kV Edsall-Hayfield Line #210 and (ii) 230 kV Edsall-Ox Line #243 (collectively, "Edsall Lines"). Specifically, the Company proposes to extend existing Lines #210 and #243 approximately 0.9 mile starting from the eastern side of the Van Dorn Substation and terminating at the proposed Edsall Substation. Dominion represents that the proposed Edsall

Lines will be constructed on entirely new 100-foot-wide right-of-way supported by galvanized steel double circuit monopoles utilizing three-phase twin-bundled 768.2 Aluminum Conductor Steel Supported/Trapezoidal Wire/High Strength conductor with a summer transfer capability of 1,573 MVA.

- (2) Construct a new 230-34.5 kV substation in Fairfax County, Virginia, on property to be obtained by the Company ("Edsall Substation") and perform substation-related work at the Company's existing Van Dorn Substation, in Fairfax County, Virginia.

According to the Application, Dominion asserts the proposed Project is necessary to provide service requested by a data center customer ("Customer"); to maintain reliable service for the overall load growth in the area surrounding the Company's existing Van Dorn Substation; and to comply with mandatory North American Electric Reliability Corporation Reliability Standards. The Company asserts that the Customer has requested a total of 176 MW of projected load from the Company to serve its planned data center campus in Fairfax County, Virginia.

Dominion states that for the Edsall Lines, the Company identified one 0.9-mile overhead proposed route ("Proposed Route"). The Company asserts that the Proposed Route is the preferred and only viable route for the Project because the Proposed Route avoids or reasonably minimizes adverse impact to the greatest extent reasonably practicable on the scenic assets, historic and cultural resources, and environment in the area concerned, as well as on planned developments in the Project area. Dominion represents that while the Proposed Route was designed to avoid wetlands to the maximum extent practicable, the Proposed Route has an estimated potential impact on 0.1 acre of wetlands.

The Company states that the proposed Edsall Substation will have a total area of 5.0 acres and will initially be constructed with four 84 MVA 230-34.5 kV transformers and a 230 kV ring bus with a four circuit breaker configuration, built to 4000 ampere standards. Dominion represents that the Edsall Substation will be designed to accommodate future growth in the area with one additional 230-34.5 kV transformer and up to sixteen 34.5 kV distribution circuits.

The Company asserts that the substation-related work at the existing Van Dorn Substation is necessary to extend existing Lines #210 and #243 approximately 0.9 mile starting from the eastern

side of the Van Dorn Substation and terminating at the proposed Edsall Substation, and that all of the necessary work will occur within the existing Van Dorn Substation. Dominion further represents that the substation-related work will require the removal of an existing tie breaker and two single circuit lattice structures, the installation of two 230 kV single circuit backbone structures, and the performance of protection upgrades.

The Company states the desired in-service date for the proposed Project is October 1, 2027. The Company represents that the total estimated conceptual cost of the proposed Project is approximately \$23.1 million, which includes approximately \$13.7 million for transmission-related work and approximately \$9.4 million for substation-related work (in 2024 dollars).

Description of Route for the proposed Project

Proposed Route – Edsall Lines

The Proposed Route is approximately 0.9 mile in length. The route originates within the eastern side of the existing Van Dorn Substation, which is located approximately 900 feet east-northeast of the I-495/I-95 overpass over the Virginia Passenger Rail Authority ("VPRA") and Washington Metropolitan Area Transit Authority ("WMATA") railroad corridors, and south of the Bren Mar community. The route travels eastward for approximately 925 feet and then turns north for approximately 500 feet, crossing the WMATA and VPRA Richmond, Fredericksburg, and Potomac rail corridors. The route then turns east and continues through the Farrington Avenue industrial complex for approximately 1,350 feet before turning north between two industrial buildings. The Proposed Route continues north for approximately 700 feet, crossing over the Norfolk Southern rail line and Backlick Run. At this point, the route continues north just east of Turkeycock Run for a distance of approximately 1,100 feet where it turns eastward before terminating at the proposed Edsall Substation, which is located approximately 250 feet southeast of the intersection between Edsall Road and Winter View Drive.

The Proposed Route will be constructed within a new 100-foot-wide right-of-way on galvanized steel double circuit monopole structures with a minimum structure height of approximately 100 feet, a maximum structure height of approximately 150 feet, and an average structure height of approximately 125 feet, based on preliminary conceptual design,

not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/pages/Transmission-Line-Projects. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On December 19, 2024, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before December 12, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On December 19, 2024, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain

confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: <https://www.dominionenergy.com/Edsall>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before December 12, 2024, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00135.

On or before October 25, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00135.

On or before November 19, 2024, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling,

any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00135.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before September 25, 2024, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(11) On or before October 11, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and

electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at scc.virginia.gov/clk/efiling.

(12) On or before October 11, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before December 12, 2024, any interested person may file comments on the Application by following the instructions found on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00135.

(14) On or before October 25, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth:

(i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented

by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00135.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before November 19, 2024, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to:

5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*.

All filings shall refer to Case No. PUR-2024-00135.

(17) The Staff shall investigate the Application. On or before November 26, 2024, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before December 12, 2024, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal

witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff, all respondents, and DEQ.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²² Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²² The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00135 in the appropriate box.