

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

AT RICHMOND, JULY 9, 2024

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00096

For approval to amend certificates of public convenience and necessity for the Brunswick and Greensville County Power Stations to construct and operate an LNG Storage Facility pursuant to § 56-580 D of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On June 4, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") its application ("Application") to amend the certificates of public convenience and necessity ("CPCNs") for the Brunswick County Power Station ("Brunswick") and the Greensville County Power Station ("Greensville") (collectively, "Stations" or individually, "Station") to construct and operate a liquefied natural gas ("LNG") production, storage, and regasification facility ("LNG Storage Facility" or "Project") and related transmission facilities¹ adjacent to the Greensville County Power Station, pursuant to § 56-580 D of the Code of Virginia ("Code") and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility ("Generation Rules"), 20 VAC 5-302-10 *et seq.*² The Company states that the LNG Storage Facility will be constructed on a parcel located in Brunswick and Greensville Counties and will

¹ The Company asserts that, based on the scope of the transmission facilities for the Project, these are "ordinary extensions or improvements in the usual course of business" under Code § 56-265.2 such that a CPCN is not required. Application at 1 n.1.

² Application at 1.

serve as a backup fuel source for the Company's Stations to support their operations and improve the reliability of the Company's fleet.³

The Application states that the Brunswick County Power Station is a 1,358 megawatt ("MW") natural gas-fired combined-cycle electric generating facility located in Brunswick County, Virginia.⁴ The Company states that the Commission issued CPCN No. ET-198 for the construction and operation of Brunswick on August 2, 2013⁵ and that Brunswick entered commercial operations in April 2016.⁶ The Application further states that the Greenville County Power Station is a 1,588 MW natural gas-fired combined-cycle electric generating facility located in Greenville County, Virginia.⁷ The Company states that the Commission issued CPCN No. ET-204 for the construction and operation of Greenville on March 29, 2016⁸ and that Greenville entered commercial operations in December 2018.⁹

³ *Id.*

⁴ *Id.* at 3.

⁵ *Id.* See *Application of Virginia Electric and Power Company, For approval and certification of the proposed Brunswick County Power Station and related transmission facilities under §§ 56-580 D, 56-265.2 and 56-46.1 of the Code of Virginia, and for approval of a rate adjustment clause, designated Rider BW, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUE-2012-00128, 2013 S.C.C. Ann. Rept. 302, Final Order (Aug. 2, 2013).

⁶ Application at 3.

⁷ *Id.* at 4.

⁸ *Id.* See *Application of Virginia Electric and Power Company, For approval and certification of the proposed Greenville County Power Station and related transmission facilities pursuant to §§ 56-580 D, 56-265.2, and 56-46.1 of the Code of Virginia, and for approval of a rate adjustment clause, designated Rider GV, pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUE-2015-00075, 2016 S.C.C. Ann. Rept. 264, Final Order (Mar. 29, 2016).

⁹ Application at 4.

According to the Application, Transcontinental Gas Pipe Line Company LLC ("Transco") operates the pipeline system that delivers natural gas to both Stations.¹⁰ Dominion states that the Project will be fueled using the existing interstate Transco pipeline segment that serves both Stations.¹¹ The Company states that Virginia Power Services Energy Corp., Inc., is entering into a contractual arrangement with Transco for the ability to isolate the existing pipeline segment, upstream of both Station locations, from the remainder of Transco's system.¹² The Application states that during periods when Transco cannot meet its firm delivery obligations to both Stations, supply is restricted, or in the case of other events like cyberattacks, Transco's pipeline segment can be isolated to allow the LNG Storage Facility to supply backup fuel to both Stations.¹³

Dominion states that it is proposing the LNG Storage Facility because it is needed to maintain an onsite, safe, and reliable fuel source for the Brunswick County and Greenville County Power Stations in the event of severe weather, cyberattacks, natural disasters, or other interruptions that disrupt the Company's primary natural gas supply.¹⁴ Dominion states that the Project will be used when the pipeline is unable to meet firm natural gas delivery requirements and also during events like Winter Storm Elliott when intra-day gas was unavailable.¹⁵ Dominion represents that the Project could be used during times when pipeline delivery

¹⁰ *Id.*

¹¹ *Id.* at 5.

¹² *Id.*

¹³ *Id.*

¹⁴ *Id.* at 4.

¹⁵ *Id.* at 6.

pressures drop such that the Company would need to derate the Stations to avoid potential turbine damage or a unit tripping offline.¹⁶ The Company asserts that the Project can be used during PJM Interconnection, L.L.C., capacity emergencies.¹⁷ The Company avers that the Project will strengthen the reliability of its electric grid, provide onsite backup fuel, and aid in reducing the reliance on a single real-time fuel source.¹⁸ The Company also represents that the emissions from the Stations would not require a major permit modification.¹⁹

Dominion represents that the Stations will be the sole end-use consumers of natural gas from the Project.²⁰ According to the Application, the Project will provide approximately 2 billion cubic feet of LNG storage capacity, approximately 15 million standard cubic feet per day ("mmscfd") of liquefaction capacity, and approximately 500 mmscfd of regasification capacity.²¹ Dominion states that the Project will include the construction of pretreatment, liquefaction, storage, and vaporization facilities, as well as station yard pipeline facilities to receive the gas at the Project and re-deliver the regasified LNG.²² The Company states that, together, the Stations generate enough electricity to power over 700,000 homes.²³ The Company states that with a full

¹⁶ *Id.*

¹⁷ *Id.*

¹⁸ *Id.*

¹⁹ *Id.* at 7.

²⁰ *Id.* at 4.

²¹ *Id.* at 4-5.

²² *Id.* at 5.

²³ *Id.* at 6.

tank, the Project would be able to keep both Stations operating at full load for approximately four days, or would keep one Station operating at full load for approximately eight days.²⁴

The Application states that the Project will be located on an approximately 25-acre parcel owned by the Company almost entirely within Brunswick County and adjacent to the Greenville County Power Station.²⁵ The Company states that there will be limited electric transmission work required to support the LNG Storage Facility.²⁶ According to the Application, the Company will build a new 115 kilovolt ("kV") line, tapping existing right-of-way north of the proposed Project site, to feed a new Mecklenburg Electric Cooperative substation delivery point.²⁷ Dominion states that three existing 500 kV structures will be relocated entirely within Company-owned property.²⁸ The Company considers the new 115 kV line and 500 kV structure relocations as qualifying as "ordinary extensions or improvements in the usual course of business" pursuant to Code § 56-265.2 A 1, and therefore do not require separate approval pursuant to Code § 56-46.1 B from the Commission.²⁹

Dominion anticipates that the LNG Storage Facility will commence operations during the fourth quarter of 2027.³⁰ The Company states that the LNG Storage Facility will have minimal environmental impacts.³¹ The Company further states that the LNG Storage Facility

²⁴ *Id.*

²⁵ *Id.* at 5.

²⁶ *Id.*

²⁷ *Id.*

²⁸ *Id.*

²⁹ Direct Testimony of Jeffrey G. Miscikowski ("Miscikowski Direct") at 14.

³⁰ Application at 5.

³¹ *Id.* at 7.

will have no material adverse impact upon the reliability of electric service provided by any regulated public utility and is required by the public convenience and necessity.³² The Company asserts that the Project is in the public interest.³³

The Company states that, to facilitate its request for amended CPCNs, it has provided information responsive to the Generation Rules.³⁴ The Company asserts that, while it is seeking approval to construct and operate a back-up fuel source, and not a new generating facility, it is providing this information to assist the Commission's review.³⁵

The Company states that it currently recovers the costs of the Stations through two rate adjustment clauses, Riders BW and GV, respectively.³⁶ Simultaneously with the filing of its Application, the Company filed a separate petition for approval of a new RAC, designated Rider GEN, to consolidate its existing Riders B, BW, GV, US-2, US-3, and US-4 pursuant to Code §§ 56-585.1 A 6 and A 7.³⁷ The Company asserts that, because the LNG Storage Facility will serve as a backup fuel source for the Stations, it is appropriate to recover the costs of the Project with the costs of the Stations.³⁸ Therefore, the Company states that it is seeking approval to amend the CPCNs for the Stations to construct and operate the Project in this proceeding, and is

³² *Id.* at 8.

³³ *Id.*

³⁴ *Id.*

³⁵ *Id.*

³⁶ *Id.* at 2.

³⁷ *Id.* See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 240610085, *Petition of Virginia Electric and Power Company and Request for Limited Waivers* (filed June 4, 2024).

³⁸ Application at 2.

seeking to recover the costs of the LNG Storage Facility through Rider GEN in the separate proceeding.³⁹ Dominion states that the total estimated cost for the Project is approximately \$547 million.⁴⁰

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. As required by Paragraph 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Wetland Impacts Consultation (July 2003),⁴¹ the Staff of the Commission ("Staff") has advised the Department of Environmental Quality ("DEQ"), acting on behalf of the State Water Control Board, that the Company filed its Application, and that consultation may be required.⁴²

In addition to consultation on wetlands, Code § 56-46.1 G directs the Commission and DEQ to coordinate the environmental review of proposed electric generating plants and associated facilities. Moreover, Code § 56-46.1 A provides for the Commission to receive and to consider reports on the proposed facilities from state environmental agencies. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities

³⁹ *Id.*

⁴⁰ Miscikowski Direct at 19.

⁴¹ *In re: Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

⁴² Letter from Andrew F. Major, Esquire, State Corporation Commission, dated June 7, 2024, to David L. Davis, CPWD, PWS, Director, Office of Wetlands & Stream Protection, DEQ, filed in Case No. PUR-2024-00096.

(August 2002),⁴³ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Accordingly, Staff has requested DEQ to coordinate an environmental review of the Project by the appropriate agencies and to provide a report on the review.⁴⁴

The Company requests that the Commission waive, in part, the requirements of 20 VAC 5-20-150 of the Commission's Rules of Practice and Procedure ("Rules of Practice"),⁴⁵ which requires the Company to file an original and 15 copies of its Application ("Limited Waiver Request").⁴⁶ The Company states that, in support of its Application, the Company is providing documentation supporting the costs of the Project.⁴⁷ The Company states that the supporting documentation is voluminous and, often, not easily viewed in hard copy (*i.e.*, paper) format.⁴⁸ Accordingly, the Company seeks waiver of the requirement to file multiple hard copies of this information and instead proposes to file one hard copy of this supporting documentation accompanied by three compact discs with this documentation in electronic format.⁴⁹ The Company states that it will then make this supporting documentation available in electronic format to Staff and any other future case participant via an electronic discovery site (eRoom)

⁴³ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

⁴⁴ Letter from Andrew F. Major, Esquire, State Corporation Commission, dated June 7, 2024, to Bettina Rayfield, DEQ, filed in Case No. PUR-2024-00096.

⁴⁵ 20 VAC 5-20-10 *et seq.*

⁴⁶ Application at 9.

⁴⁷ *Id.*

⁴⁸ *Id.*

⁴⁹ *Id.*

established for this proceeding contemporaneously with the filing, with immediate access available to Staff.⁵⁰ The Company asserts that this request for waiver is consistent with the Commission's recent orders granting similar waivers.⁵¹

Finally, in conjunction with the filing of its Application, Dominion filed the Motion for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of the Application and applicable law, is of the opinion and finds that: this matter should be docketed; the Company should give notice of the Application to interested persons and the public; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons and the public should have an opportunity to file comments on the Application or participate as respondents in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Additionally, the Commission finds that the Company's Limited Waiver Request should be granted.

The Commission finds that a Hearing Examiner should be assigned to conduct further proceedings in this matter related to discovery and other pre-hearing matters on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings

⁵⁰ *Id.*

⁵¹ *Id.*

unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00096.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters, including the Company's Motion for Protective Ruling, and motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the

Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.⁵²

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically on November 19, 2024.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before November 12, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on November 19, 2024, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness portion of the hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m. on November 19, 2024, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence of the Company, any respondents, and Staff on the Application.

(7) An electronic copy of the public version of the Application may be obtained by submitting a written request to counsel for Dominion: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or

⁵² Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before August 5, 2024, the Company shall cause to be sent by first class mail a copy of the notice and map prescribed in Ordering Paragraph (9) to all owners, as of the date of this Order, of property contiguous to the Project site for which amended CPCNs have been requested, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before August 5, 2024, the Company shall publish on one (1) occasion, the map of the proposed Project, as provided in Schedule 4, page 18 of 18, of Company witness Jeffrey G. Miscikowski's direct testimony and the following notice as display advertising (not classified) in newspapers of general circulation in Brunswick and Greenville Counties, Virginia:

NOTICE TO THE PUBLIC OF THE APPLICATION OF
VIRGINIA ELECTRIC AND POWER COMPANY FOR
APPROVAL TO AMEND CERTIFICATES OF PUBLIC
CONVENIENCE AND NECESSITY FOR THE BRUNSWICK
AND GREENSVILLE COUNTY POWER STATIONS TO
CONSTRUCT AND OPERATE AN LNG STORAGE FACILITY
PURSUANT TO § 56-580 D OF THE CODE OF VIRGINIA
CASE NO. PUR-2024-00096

On June 4, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") its application ("Application") to amend the certificates of public convenience and necessity ("CPCNs") for the Brunswick County Power Station ("Brunswick") and the Greenville County Power Station ("Greenville") (collectively, "Stations" or individually, "Station") to construct and operate a liquified natural gas ("LNG") production, storage, and regasification facility ("LNG Storage Facility" or "Project") and related transmission facilities adjacent

to the Greenville County Power Station, pursuant to § 56-580 D of the Code of Virginia ("Code") and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility ("Generation Rules"), 20 VAC 5-302-10 *et seq.* The Company states that the LNG Storage Facility will be constructed on a parcel located in Brunswick and Greenville Counties and will serve as a backup fuel source for the Company's Stations to support their operations and improve the reliability of the Company's fleet.

The Application states that the Brunswick County Power Station is a 1,358 megawatt ("MW") natural gas-fired combined-cycle electric generating facility located in Brunswick County, Virginia. The Company states that the Commission issued CPCN No. ET-198 for the construction and operation of Brunswick on August 2, 2013, and that Brunswick entered commercial operations in April 2016. The Application further states that the Greenville County Power Station is a 1,588 MW natural gas-fired combined-cycle electric generating facility located in Greenville County, Virginia. The Company states that the Commission issued CPCN No. ET-204 for the construction and operation of Greenville on March 29, 2016, and that Greenville entered commercial operations in December 2018.

According to the Application, Transcontinental Gas Pipe Line Company LLC ("Transco") operates the pipeline system that delivers natural gas to both Stations. Dominion states that the Project will be fueled using the existing interstate Transco pipeline segment that serves both Stations. The Company states that Virginia Power Services Energy Corp., Inc., is entering into a contractual arrangement with Transco for the ability to isolate the existing pipeline segment, upstream of both Station locations, from the remainder of Transco's system. The Application states that during periods when Transco cannot meet its firm delivery obligations to both Stations, supply is restricted, or in the case of other events like cyberattacks, Transco's pipeline segment can be isolated to allow the LNG Storage Facility to supply backup fuel to both Stations.

Dominion states that it is proposing the LNG Storage Facility because it is needed to maintain an onsite, safe, and reliable fuel source for the Brunswick County and Greenville County Power Stations in the event of severe weather, cyberattacks, natural disasters, or other interruptions that disrupt the Company's primary natural gas supply. Dominion states that the Project will be used when the pipeline is unable to meet firm

natural gas delivery requirements and also during events like Winter Storm Elliott when intra-day gas was unavailable. Dominion represents that the Project could be used during times when pipeline delivery pressures drop such that the Company would need to derate the Stations to avoid potential turbine damage or a unit tripping offline. The Company asserts that the Project can be used during PJM Interconnection, L.L.C., capacity emergencies. The Company avers that the Project will strengthen the reliability of its electric grid, provide onsite backup fuel, and aid in reducing the reliance on a single real-time fuel source. The Company also represents that the emissions from the Stations would not require a major permit modification.

Dominion represents that the Stations will be the sole end-use consumers of natural gas from the Project. According to the Application, the Project will provide approximately 2 billion cubic feet of LNG storage capacity, approximately 15 million standard cubic feet per day ("mmscfd") of liquefaction capacity, and approximately 500 mmscfd of regasification capacity. Dominion states that the Project will include the construction of pretreatment, liquefaction, storage, and vaporization facilities, as well as station yard pipeline facilities to receive the gas at the Project and re-deliver the regasified LNG. The Company states that, together, the Stations generate enough electricity to power over 700,000 homes. The Company states that with a full tank, the Project would be able to keep both Stations operating at full load for approximately four days, or would keep one Station operating at full load for approximately eight days.

The Application states that the Project will be located on an approximately 25-acre parcel owned by the Company almost entirely within Brunswick County and adjacent to the Greenville County Power Station. The Company states that there will be limited electric transmission work required to support the LNG Storage Facility. According to the Application, the Company will build a new 115 kilovolt ("kV") line, tapping existing right-of-way north of the proposed Project site, to feed a new Mecklenburg Electric Cooperative substation delivery point. Dominion states that three existing 500 kV structures will be relocated entirely within Company-owned property. The Company considers the new 115 kV line and 500 kV structure relocations as qualifying as "ordinary extensions or improvements in the usual course of business" pursuant to Code § 56-265.2 A 1, and therefore do not require separate approval pursuant to Code § 56-46.1 B from the Commission.

Dominion anticipates that the LNG Storage Facility will commence operations during the fourth quarter of 2027. The Company states that the LNG Storage Facility will have minimal environmental impacts. The Company further states that the LNG Storage Facility will have no material adverse impact upon the reliability of electric service provided by any regulated public utility and is required by the public convenience and necessity. The Company asserts that the Project is in the public interest.

The Company states that, to facilitate its request for amended CPCNs, it has provided information responsive to the Generation Rules. The Company asserts that, while it is seeking approval to construct and operate a back-up fuel source, and not a new generating facility, it is providing this information to assist the Commission's review.

The Company states that it currently recovers the costs of the Stations through two rate adjustment clauses, Riders BW and GV, respectively. Simultaneously with the filing of its Application, the Company filed a separate petition for approval of a new RAC, designated Rider GEN, to consolidate its existing Riders B, BW, GV, US-2, US-3, and US-4 pursuant to Code §§ 56-585.1 A 6 and A 7, and this separate petition has been docketed as Case No. PUR-2024-00097. The Company asserts that, because the LNG Storage Facility will serve as a backup fuel source for the Stations, it is appropriate to recover the costs of the Project with the costs of the Stations. Therefore, the Company states that it is seeking approval to amend the CPCNs for the Stations to construct and operate the Project in this proceeding, and is seeking to recover the costs of the LNG Storage Facility through Rider GEN in the separate proceeding. Dominion states that the total estimated cost for the Project is approximately \$547 million.

A map of the proposed Project accompanies this notice. A more complete description of the proposed Project may be found in the Application.

The Commission may consider Project site(s) not significantly different from the Project site described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on the Application. On November 19, 2024, at 10 a.m., the Commission will hold a telephonic portion of the hearing, for the purpose of receiving the testimony of public witnesses. On or

before November 12, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness portion of the hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on November 19, 2024, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On November 19, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Application from Dominion, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the public version of the Application also may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before November 12, 2024, any interested person may submit comments on the Application electronically by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118,

Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00096.

On or before September 3, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Notices of participation shall include the email address of the party or its counsel. The respondent shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00096.

On or before October 1, 2024, each respondent may file electronically with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified by the Commission's Order for Notice and Hearing, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00096.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public version of the Application and other documents filed in this case may be viewed on the Commission's website at:
scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before August 5, 2024, the Company shall serve a copy of this Order for Notice and Hearing on the following officials, to the extent the position exists in Brunswick and Greenville Counties: the chairman of the board of supervisors of the county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(11) On or before August 19, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, and address of each official served, with the Clerk of the Commission by filing electronically at scc.virginia.gov/clk/efiling.

(12) On or before August 19, 2024, the Company shall file with the Clerk of the Commission, electronically at scc.virginia.gov/clk/efiling, a certificate of mailing of the notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of this information.

(13) On or before November 12, 2024, any interested person may file comments on the Application by following the instructions found on the Commission's website:
scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter,

to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00096.

(14) On or before September 3, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00096.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Application and supporting materials, unless these materials already have been provided to the respondent.

(16) On or before October 1, 2024, each respondent may file, with the Clerk of the Commission at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address

in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00096.

(17) Staff shall investigate the Application. On or before October 15, 2024, Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. Staff shall serve a copy thereof on counsel to the Company and all respondents.

(18) On or before October 29, 2024, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on Staff and all respondents. Additionally, the Company shall serve a copy of its rebuttal testimony and exhibits on DEQ by email to bettina.rayfield@deq.virginia.gov.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

(20) The Rules of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served

within five (5) business days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.⁵³ Except as modified herein, discovery shall be in accordance with Part IV of the Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) The Company's Limited Waiver Request is granted.

(22) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

⁵³ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00096, in the appropriate box.