

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, SEPTEMBER 23, 2024

SCC - CLERK'S OFFICE  
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APPLICATION OF  
VIRGINIA ELECTRIC AND POWER COMPANY

2024 SEP 23 A 8:58  
CASE NO. PUR-2024-00159

For approval and certification of electric transmission facilities: Partial Rebuild of Lines #256 and #2090/2335 and New 230kV Lines #2372 (Ladysmith – New Post) and #2378 (Lee's Hill – New Post)

ORDER FOR NOTICE AND COMMENT

On August 29, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the Counties of Spotsylvania and Caroline, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following to resolve identified violations of North American Electric Reliability Corporation ("NERC") Reliability Standards and to maintain the structural integrity and reliability of its transmission system in compliance with mandatory NERC Reliability Standards ("Project"):<sup>1</sup>

- Partially rebuild 230 kV Line #256 from Ladysmith Combustion Turbine ("CT") to St. Johns Substation. Line #256 currently shares an existing double-circuit tower line with Line #2090, which was constructed in 2010-2011, from Ladysmith CT to Structure #256/107, #2090/107 ("Elmont Junction"). Line #256 will be reconducted on existing structures for approximately 5.1 miles, starting at Ladysmith CT and traveling to Elmont Junction. The existing right-of-way ("ROW") in this 5.1-mile section is 250 feet in width. This portion of Line #256 will be reconducted with 2-768 ACSS conductor. One new Design Number ("DNO")-11410 48-fiber shield wire will be installed above Line #256 for lightning protection shielding and telecommunication purposes. The existing

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<sup>1</sup> Application at 2-4.

towers for this portion of Line #256 will remain unimproved.<sup>2</sup> After reconductoring the 5.1-mile section of Line #256, Line #256 and Line #2090 will split at Elmont Junction. Line #256 will proceed south and be rebuilt along an existing 200-foot-wide ROW to St. Johns Substation for approximately 7.3 miles on new double-circuit weathering steel monopole structures. Line #256 will be strung on one side of the double-circuit monopoles, and a new 230 kilovolt ("kV") line will be installed on the other side of the double-circuit monopoles for a future circuit that will be extended to Elmont Substation. The conductor on both sides of the structures will be 2-768 ACSS conductor. Two new DNO-11410 48-fiber shield wires will also be installed for lightning protection shielding and telecommunication purposes. The new line and substation equipment will have a minimum summer rating of 1573 MVA<sup>3</sup> using 4000 Ampere ("A") substation equipment.

- Partially rebuild Line #2090 from Ladysmith CT to Lee's Hill Substation. As previously noted, the 2090 Line shares an existing double-circuit tower line with Line #256 in this section that was constructed in 2010-2011. Line #2090 will be reconducted on the same existing structures as Line #256 for approximately 5.1 miles along a 250-foot-wide ROW, traveling from Ladysmith CT to Elmont Junction. This portion of the line will be reconducted with 2-768 ACSS conductor. One new DNO-11410 48-fiber shield wire will be installed above Line #2090 for lightning protection shielding and telecommunication purposes. The existing towers will remain unimproved. After reconductoring the first 5.1-mile section, Line #256 and Line #2090 split at Elmont Junction. From Elmont Junction, Line #2090 will proceed north and be rebuilt along an existing 200-foot-wide ROW for approximately 5.5 miles on new double-circuit weathering steel monopoles to New Post Substation. Line #2090 will then continue for approximately 0.9 mile on existing 200-foot-wide ROW to Lee's Hill Substation but will be renumbered Line #2335. Line #2090/Line #2335 will be strung on one side of the double-circuit monopoles, and a new 230 kV line (Line #2372/Line #2378) will be installed on the other side of the double-circuit monopoles. The conductor on both sides of the structures will be 2-768 ACSS

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<sup>2</sup> The Company states that while a component of the proposed Project, the reconductoring portions of the project are deemed ordinary course, pursuant to Code § 56-265.2 A 1 and consistent with the Commission Staff's ("Staff") July 6, 2017 guidance (available at <https://scc.virginia.gov/getdoc/7f6ecOf6-7d14-4ca9-bd8a-9bd2511c5cdb/StaffGuidanceOrdvsNonOrd.pdf>), which provides that any transmission project that only requires reconductoring, maintenance or station work does not require a CPCN, except as noted therein. Application at 2 n.1.

<sup>3</sup> The Company provides that apparent power, measured in megavolt amperes ("MVA"), is made up of real power (megawatt or "MW") and reactive power megavolt ampere reactive ("MVAR"). The power factor ("pf") is the ratio of real power to apparent power. For loads with a high pf (approaching unity), real power will approach apparent power and the two can be used interchangeably. Load loss criteria specify real power (MW) units because that represents the real power that will be dropped; however, MVA is used to describe retail customer projected load, reflecting representative pf, and the equipment ratings to handle the apparent power, which includes the real and reactive load components. Application at 3 n.2.

conductor. Two new DNO-11410 48-fiber shield wires will also be installed for lightning protection shielding and telecommunication purposes. The new line and substation equipment will have a minimum summer rating of 1573 MVA using 4000 A substation equipment.

- Construct a new approximately 14.1-mile overhead 230 kV line between Ladysmith and Lee's Hill Substations, connecting at New Post Substation. The new Ladysmith – New Post line will be numbered Line #2372 and the new Lee's Hill – New Post line will be numbered #2378. Line #2372 will be installed onto the existing structures of Line #2089. Line 2089 will be reconducted from Ladysmith Substation to Ladysmith CT.<sup>4</sup> Line #2372 will have three segments. Starting at Ladysmith Substation, the first segment will travel approximately 3.2 miles along an existing 250-foot-wide ROW on existing double-circuit galvanized steel towers from structure #2089/3 to 2089/18. The second segment of Line #2372 will travel approximately 4.5 miles on existing 250-foot-wide ROW from Ladysmith CT junction (Structure #2089/19) ("Ladysmith Junction") to Elmont Junction. For this segment of Line #2372, the new line will be installed on new single-circuit weathering steel 230 kV monopoles. Finally, the third segment will travel approximately 5.5 miles from Elmont Junction to New Post Substation and will be constructed on the same double-circuit weathering steel monopoles as Line #2090 along an existing 200-foot-wide ROW. All three segments will be installed with 2-768 ACSS conductor. One new DNO-11410 OPGW will be installed for lightning protection shielding and telecommunications purposes above the new Line #2372 from Ladysmith Substation to the New Post Substation. The Company will install equipment as needed at Ladysmith Substation to provide a termination point for Line #2372. Because the existing ROW is adequate for the new proposed Line #2372, no new ROW is required. Line #2372 will become Line #2378 at New Post Substation and will continue north approximately 0.9 mile along existing 200-foot-wide ROW up to Lee's Hill Substation, sharing structures with Line #2335. The same structure framing, finishing, conductor and telecom/shielding wire described for Line #2335 will be used for Line #2378.<sup>5</sup>

Dominion further states that the Project is needed to ensure that the Company can maintain reliable service for the overall growth in the Richmond Load Area.<sup>6</sup>

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<sup>4</sup> See *id.* at 2 n.1.

<sup>5</sup> *Id.* at 2-4.

<sup>6</sup> *Id.* at 4.

The Company states that the Project will be located on existing transmission line ROW which spans approximately 3.2 miles from the Ladysmith Substation to Ladysmith CT and then continues east approximately 5.1 miles from Ladysmith CT to Elmont Junction.<sup>7</sup> The Company states that the Project ROW splits at Elmont Junction to travel north approximately 5.5 miles to New Post Substation and then approximately 0.9 miles from the New Post Substation to Lee's Hill Substation, and to travel south approximately 7.31 miles to St. Johns Substation.<sup>8</sup> The Company further provides that no alternative routes are proposed for the Project.<sup>9</sup>

The Company states that the desired in-service target date for the Project is June 2028.<sup>10</sup> The Company further states that the estimated conceptual cost of the Project (in 2024 dollars) is approximately \$117.7 million, which includes approximately \$101.6 million for transmission-related work and approximately \$16.1 million for substation-related work.<sup>11</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding

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<sup>7</sup> *Id.* at 5.

<sup>8</sup> *Id.*

<sup>9</sup> *Id.*

<sup>10</sup> *Id.* at 7. Dominion requests that the Commission enter a final order by May 31, 2025. *Id.* The Company states that should the Commission issue a final order by May 31, 2025, to accommodate long-lead materials procurement, the Company estimates that construction should begin around January 2026, and be completed by June 2028. *Id.*

<sup>11</sup> *Id.* at 8.

Consultation on Wetland Impacts (July 2003).<sup>12</sup> The Commission Staff has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for the proposed Project.<sup>13</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and the DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),<sup>14</sup> the Commission receives and considers reports on the proposed facilities from state environmental agencies. The Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.<sup>15</sup>

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Application; interested persons should have an opportunity to file comments on the Application, file a notice of participation as a respondent, or request that a hearing be convened; Staff should be directed to investigate the Application and present its findings and recommendations in a report ("Staff

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<sup>12</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>13</sup> Letter from Mary Beth Adams, Esquire, State Corporation Commission, dated August 30, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00159.

<sup>14</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

<sup>15</sup> Letter from Mary Beth Adams, State Corporation Commission, dated August 30, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00159.

Report"); and a Hearing Examiner should be assigned to conduct further proceedings in this matter related to discovery and other pre-hearing matters on behalf of the Commission.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2024-00159.
- (2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>16</sup> Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.
- (3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

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<sup>16</sup> 5 VAC 5-20-10 *et seq.*

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before Hearing Examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding. A copy of each filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.<sup>17</sup>

(5) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, McGuireWoods LLP, 800 East Canal Street, Richmond, Virginia 23219-3916, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(6) On or before October 18, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (7) to all owners of property within the route of the proposed Project, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(7) On or before October 18, 2024, the Company shall cause the following notice and the sketch map of the proposed route, as shown on page 194 ("Attachment V.A.") of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Spotsylvania and Caroline Counties, Virginia:

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<sup>17</sup> Such electronic copies shall be sent to: [OHEParalegals@scc.virginia.gov](mailto:OHEParalegals@scc.virginia.gov).

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY  
FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
TRANSMISSION FACILITIES:  
PARTIAL REBUILD  
OF LINES #256 AND #2090/2335 AND NEW  
230KV LINES #2372 (LADYSMITH – NEW POST)  
AND #2378 (LEE'S HILL – NEW POST)  
CASE NO. PUR-2024-00159

On August 29, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the Counties of Spotsylvania and Caroline, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following to resolve identified violations of North American Electric Reliability Corporation ("NERC") Reliability Standards and to maintain the structural integrity and reliability of its transmission system in compliance with mandatory NERC Reliability Standards ("Project"):

- Partially rebuild 230 kV Line #256 from Ladysmith Combustion Turbine ("CT") to St. Johns Substation. Line #256 currently shares an existing double-circuit tower line with Line #2090, which was constructed in 2010-2011, from Ladysmith CT to Structure #256/107, #2090/107 ("Elmont Junction"). Line #256 will be reconducted on existing structures for approximately 5.1 miles, starting at Ladysmith CT and traveling to Elmont Junction. The existing right-of-way ("ROW") in this 5.1-mile section is 250 feet in width. This portion of Line #256 will be reconducted with 2- 768 ACSS conductor. One new Design Number ("DNO")-11410 48-fiber shield wire will be installed above Line #256 for lightning protection shielding and telecommunication purposes. The existing towers for this portion of Line #256 will remain unimproved. After reconducting the 5.1-mile section of Line #256, Line #256 and Line #2090 will split at Elmont Junction. Line #256 will proceed south and be rebuilt along an existing 200-foot-wide ROW to St. Johns Substation for approximately 7.3 miles on new double-circuit weathering steel monopole structures. Line #256 will be strung on one side of the double-circuit monopoles, and a new 230 kilovolt ("kV") line will be installed on the other side of the double-circuit monopoles for a future circuit



that will be extended to Elmont Substation. The conductor on both sides of the structures will be 2-768 ACSS conductor. Two new DNO-11410 48-fiber shield wires will also be installed for lightning protection shielding and telecommunication purposes. The new line and substation equipment will have a minimum summer rating of 1573 MVA using 4000 Ampere ("A") substation equipment.

- Partially rebuild Line #2090 from Ladysmith CT to Lee's Hill Substation. As previously noted, the 2090 Line shares an existing double-circuit tower line with Line #256 in this section that was constructed in 2010-2011. Line #2090 will be reconducted on the same existing structures as Line #256 for approximately 5.1 miles along a 250-foot-wide ROW, traveling from Ladysmith CT to Elmont Junction. This portion of the line will be reconducted with 2-768 ACSS conductor. One new DNO-11410 48-fiber shield wire will be installed above Line #2090 for lightning protection shielding and telecommunication purposes. The existing towers will remain unimproved. After reconducting the first 5.1-mile section, Line #256 and Line #2090 split at Elmont Junction. From Elmont Junction, Line #2090 will proceed north and be rebuilt along an existing 200-foot-wide ROW for approximately 5.5 miles on new double-circuit weathering steel monopoles to New Post Substation. Line #2090 will then continue for approximately 0.9 mile on existing 200-foot-wide ROW to Lee's Hill Substation but will be renumbered Line #2335. Line #2090/Line #2335 will be strung on one side of the double-circuit monopoles, and a new 230 kV line (Line #2372/Line #2378) will be installed on the other side of the double-circuit monopoles. The conductor on both sides of the structures will be 2-768 ACSS conductor. Two new DNO-11410 48-fiber shield wires will also be installed for lightning protection shielding and telecommunication purposes. The new line and substation equipment will have a minimum summer rating of 1573 MVA using 4000 A substation equipment.

- Construct a new approximately 14.1-mile overhead 230 kV line between Ladysmith and Lee's Hill Substations, connecting at New Post Substation. The new Ladysmith - New Post line will be numbered Line #2372 and the new Lee's Hill - New Post line will be numbered #2378. Line #2372 will be installed onto the existing structures of Line #2089. Line 2089 will be reconducted from Ladysmith Substation to Ladysmith CT. Line #2372 will have three segments. Starting at Ladysmith Substation, the first segment will travel approximately 3.2 miles along an existing 250-foot-wide ROW on existing double-circuit galvanized steel towers

from structure #2089/3 to 2089/18. The second segment of Line #2372 will travel approximately 4.5 miles on existing 250-foot-wide ROW from Ladysmith CT junction (Structure #2089/19) ("Ladysmith Junction") to Elmont Junction. For this segment of Line #2372, the new line will be installed on new single-circuit weathering steel 230 kV monopoles. Finally, the third segment will travel approximately 5.5 miles from Elmont Junction to New Post Substation and will be constructed on the same double-circuit weathering steel monopoles as Line #2090 along an existing 200-foot-wide ROW. All three segments will be installed with 2-768 ACSS conductor. One new DNO-11410 OPGW will be installed for lightning protection shielding and telecommunications purposes above the new Line #2372 from Ladysmith Substation to the New Post Substation. The Company will install equipment as needed at Ladysmith Substation to provide a termination point for Line #2372. Because the existing ROW is adequate for the new proposed Line #2372, no new ROW is required. Line #2372 will become Line #2378 at New Post Substation and will continue north approximately 0.9 mile along existing 200-foot-wide ROW up to Lee's Hill Substation, sharing structures with Line #2335. The same structure framing, finishing, conductor and telecom/shielding wire described for Line #2335 will be used for Line #2378.

The Company further states that the proposed Project is necessary to ensure that Dominion Energy Virginia can maintain reliable service for the overall growth in the Richmond Load Area.

The Company states that the Project will be located on existing transmission line ROW which spans approximately 3.2 miles from the Ladysmith Substation to Ladysmith CT and then continues east approximately 5.1 miles from Ladysmith CT to Elmont Junction. The Company states that the Project ROW splits at Elmont Junction to travel north approximately 5.5 miles to New Post Substation and then approximately 0.9 miles from the New Post Substation to Lee's Hill Substation, and to travel south approximately 7.31 miles to St. Johns Substation. The Company further provides that no alternative routes are proposed for the Project.

The Company states that the desired in-service target date for the Project is June 2028. The Company further states that the estimated conceptual cost of the Project (in 2024 dollars) is approximately \$117.7 million, which includes approximately \$101.6 million for transmission-related work and approximately \$16.1 million for substation-related work.

### **Description of the Route**

#### **Line #256 Partial Rebuild (Ladysmith CT to St. Johns Substation)**

The Line #256 Proposed Route is approximately 12.4 miles long, including 5.1 miles of reconductoring only and 7.3 miles of reconductoring and partial rebuild. The Line #256 reconductoring begins at Ladysmith CT and heads northeast along the existing 250-foot-wide transmission line ROW, crossing Interstate 95, Route 605 Paige Rd, Route 606 Stonewall Jackson Rd, and ending at the Elmont Junction. The Line #256 reconductoring and rebuild begins at Elmont Junction and then travels southeast crossing Route 606 Stonewall Jackson Rd, Route 626 Woodford Rd, Route 605 Paige Rd, Route 638 S River Rd, and Route 639 Ladysmith Rd within the existing 200-foot-wide transmission line ROW. The rebuild ends at St. Johns Substation located just south of Route 639 Ladysmith Rd.

For the Proposed Route of the Line #256, approximately 63 existing wood structures will be replaced by 64 weathering or galvanized steel structures. For the Proposed Route, the minimum structure height is 28 feet, the maximum structure height is 135 feet, and the average structure height is 108 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

#### **Line #2090/#2335 Partial Rebuild (Ladysmith CT to Lee's Hill Substation)**

The Line #2090 Proposed Route is approximately 11.5 miles long, including 5.1 miles of reconductoring only and 6.4 miles of rebuild onto new monopole structures which will also hold the new Lines #2372 and #2378. The Line #2090 reconductoring portion begins at Ladysmith CT and heads northeast along the existing 250-foot-wide transmission line ROW, crossing Interstate 95, Route 605 Paige Rd, Route 606 Stonewall Jackson Rd, and ending at the Elmont Junction. The Line #2090/#2335 rebuild portion begins at Elmont Junction then travels north within the existing 200-foot-wide ROW crossing Route 607 Guinea Station Rd, Route 634 Flippo Dr, and Route 608 Massaponax Church Rd. The rebuild ends at the proposed Lee's Hill Substation near Route 17 Mills Dr.

For the Proposed Route of the Line #2090 which will be renamed Line #2335 between New Post Substation and Lee's Hill Substation, approximately 52 existing wood structures will be replaced by 54 weathering steel structures. For the Proposed Route, the minimum structure height is 80 feet, the maximum structure height is 120 feet, and the average structure height is 110 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

**New 230 kV Lines #2372 (Ladysmith – New Post) and Line #2378 (Lee's Hill – New Post)**

The new Lines #2372/#2378 Proposed Route is approximately 14.1 miles in length and will be constructed in three segments. The first segment will travel approximately 3.2 miles east from Ladysmith Substation on existing towers and within the existing 250-foot-wide transmission line ROW. The first segment will travel northeast to Ladysmith CT junction crossing Route 661 Cedon Road, Route 632 Quarters Rd, and US Route 1 Jefferson Davis Hwy. The second segment will travel approximately 4.5 miles on new monopole structures from the Ladysmith CT heading northeast along existing 250-foot-wide transmission line ROW. The second segment will cross Interstate 95, Route 605 Paige Rd, Route 606 Stonewall Jackson Rd, and end at Elmont Junction. The third segment will travel approximately 5.5 miles north from Elmont Junction on new monopoles and within the existing 200-foot-wide transmission line ROW. The third segment will cross Route 607 Guinea Station Rd and Route 608 Massaponax Church Rd, Route 634 Flippo Dr, Route 608 Massaponax Church Rd and end at the proposed Lee's Hill Substation near Route 17 Mills Dr. Line #2372 will become Line #2378 at New Post Substation and will continue north approximately 0.9 mile along existing ROW to Lee's Hill Substation sharing structures with Line #2335.

For the Proposed Route of the Lines #2372 and #2378, approximately 27 new weathering steel structures are proposed. For the Proposed Route, the minimum structure height is 110 feet, the maximum structure height is 140 feet, and the average structure height is 125 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more

detailed map may be viewed on the Commission's website: [scc.virginia.gov/pages/Transmission-Line-Projects](http://scc.virginia.gov/pages/Transmission-Line-Projects). A more complete description of the proposed Project may also be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Electronic copies of the Application and other supporting materials may be inspected at: <https://www.dominionenergy.com/projects-and-facilities/electric-projects/power-line-projects/ladysmith-lees-hill>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, McGuireWoods LLP, 800 East Canal Street, Richmond, Virginia 23219-3916, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com).

On or before January 3, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00159.

On or before January 3, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by

filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00159.

On or before January 3, 2025, any interested person or entity may file with the Clerk of the Commission at: [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file a request for hearing electronically may file such request for hearing by U.S. mail to the Clerk of the Commission at the address listed above. Such request for hearing shall include the email address of the filer or its counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. The interested person shall simultaneously serve a copy of the hearing request on counsel to the Company at the address set forth above. All requests for a hearing shall refer to Case No. PUR-2024-00159.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Comment, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Comment may be viewed on

the Commission's website at:  
[scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before October 18, 2024, the Company shall serve a copy of this Order for Notice and Comment on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(9) On or before November 1, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling).

(10) On or before November 1, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (6). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(11) On or before January 3, 2025, any interested person may file comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00159.

(12) On or before January 3, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00159.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(14) On or before January 3, 2025, any interested person or entity may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file a request for hearing electronically may file such request for hearing by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Such request for hearing shall include the email address of the filer or its counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific



action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. A copy of such hearing request shall simultaneously be served on counsel to the Company at the address set forth in Ordering Paragraph (5). All requests for a hearing shall refer to Case No. PUR-2024-00159.

(15) On or before January 10, 2025, Dominion shall file with the Clerk of the Commission its response to any request for hearing filed in this matter. The Company shall serve a copy of such response on Staff, any respondents, and the interested person or entity requesting a hearing.

(16) On or before January 31, 2025, Staff shall investigate the Application and file with the Clerk of the Commission a Staff Report containing its findings and recommendations. A copy thereof shall be served on counsel to the Company and all respondents.

(17) On or before February 14, 2025, Dominion shall file with the Clerk of the Commission and serve on the Staff and any respondents any response in rebuttal to the Staff Report and any comments filed by interested persons or entities, including DEQ, in this proceeding. The Company shall serve a copy of its rebuttal testimony and exhibits on Staff and all respondents. Additionally, the Company shall serve a copy of its response on DEQ by email to [bettina.rayfield@deq.virginia.gov](mailto:bettina.rayfield@deq.virginia.gov).

(18) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(19) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.<sup>18</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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<sup>18</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00159 in the appropriate box.