

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, SEPTEMBER 5, 2024

CCC - CUSTOMER SERVICE
GOVERNMENT CONTROL CENTER

240910087

APPLICATION OF

2024 SEP -5 A 9:44

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00142

For approval and certification of electric transmission facilities:

Aquia Harbour-Possum Point Lines
#29, #252, #2083, and #568 Rebuild

ORDER FOR NOTICE AND COMMENT

On August 14, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Stafford County, Prince William County, and the City of Fredericksburg, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to rebuild its existing transmission corridor between its Fredericksburg Substation and Possum Point Switching Station (collectively referred to as the "Rebuild Project") by:¹

- Rebuilding, primarily within existing right-of-way ("ROW") or on Company-owned property, approximately 11.4 miles of the existing Fredericksburg-Possum Point 115 kilovolt ("kV") Line #29² on double circuit monopole structures utilizing current 230 kV standards, from the Company's existing Aquia Harbour Switching Station ("Aquia Harbour Station") to Structure #29/1850, and then 0.5 mile from Structure #29/1850 to the Company's existing Possum Point Station 230 kV switchyard.
- Removing approximately 0.6 mile of 115 kV Line #29 from Structure #29/1850 to the Possum Point Station 115 kV switchyard.

¹ Application at 2-3.

² The Company states that the segments of Line #29 that will be rebuilt as part of the Rebuild Project will be renamed to Line #2309. *Id.* at 2 n.1.

- Rebuilding a 0.2-mile segment of Line #29, between Structure #29/1835 and the Company's existing Fuller Road Substation, using an additional 50 feet of ROW.
- Rebuilding, primarily within existing ROW or on Company-owned property, approximately 11.4 miles of the existing Aquia Harbour-Possum Point 230 kV Line #252, on double circuit monopole structures utilizing current 230 kV standards, from Aquia Harbour Station to Structure #252/5583, and then 0.5 mile from Structure #252/5583 to the Company's Possum Point Station 230 kV switchyard.
- Rebuilding a 0.2-mile segment of Line #252 between Structure #252/5568 and Fuller Road Substation using an additional 50 feet of ROW.³
- Relocating and rebuilding, entirely within existing ROW or on Company-owned property, approximately 6.8 miles of the existing Ladysmith-Possum Point 500 kV Line #568 on single circuit monopole structures, between Aquia Harbour Station and Possum Point Station.
- Rebuilding, entirely within existing ROW or on Company-owned property, approximately 0.7 mile of 230 kV Fredericksburg-Birchwood Non-Utility Generator Line #2083 on double circuit monopole structures (with vacant arms) between the Company's Fredericksburg Substation and Mary Washington Boulevard and Hospital Drive ("Hospital Junction"), located within the City of Fredericksburg.⁴

³ The Company proposes to rebuild the existing 0.1-mile segment of Lines #252 and #29 northwest of Fuller Road Substation using additional ROW that increases linearly to form a triangular area of additional ROW. The Company states that, starting at Structure #252/5566 (#29/1833), there is no additional ROW. The Company further states that, as Lines #252 and #29 travel east, the ROW will expand to include up to an additional 67 feet of width at the eastern edge of Mars Station Road. *Id.* at 3 n.3.

⁴ The Company states that the Rebuild Project is the second phase of the work the Company plans to undertake as described in its application filed on March 14, 2024, in Case No. PUR-2024-00035. The Company states that it will also perform work associated with the Rebuild Project at the Fredericksburg, Cranes Corner, Aquia, Ladysmith, and Fuller Road Substations, and the Possum Point and Aquia Harbour Stations. The Company states that this work is not part of the Rebuild Project. Dominion further represents that the Company intends to add one backbone structure outside of the Company's Cranes Corner Substation in the existing ROW to maximize capacity and minimize line crossings in the corridor. Finally, Dominion represents that it intends to install approximately 0.3 mile of a new 115 kV line starting at the Fuller Road Substation to feed Marine Corps Base Quantico ("MCBQ") once the entire corridor has been uprated to 230 kV. The Company states that the work associated with the relocation of the backbone structure at Cranes Corner Substation and the new 0.3-mile 115 kV line to feed MCBQ are not components of the Rebuild Project. Dominion states that it considers this work to qualify as an ordinary extension or improvement in the usual course of business pursuant to § 56-265.2 A 1 of the Code and therefore does not require approval pursuant to § 56-46.1 B of the Code or a certificate of public convenience and necessity from the Commission. The Company states that, because this work is not a component of the Rebuild Project, the costs associated with this work are not included in the total Rebuild Project costs. *Id.* at 3 n.4.

Dominion states that it is proposing the Rebuild Project in order to: (a) maintain the structural integrity and reliability of the networked transmission system; (b) resolve identified violations of the mandatory North American Electric Reliability Corporation ("NERC") Reliability Standards; and (c) provide for future load growth in the Woodbridge Load Area.⁵ The Company states that the Rebuild Project will replace aging infrastructure that is at the end of its service life to comply with the Company's mandatory electric transmission planning criteria, thereby enabling the Company to maintain the overall long-term reliability of its transmission system.⁶

Regarding compliance with mandatory NERC Reliability Standards, Dominion states that the 2026 PJM Interconnection, L.L.C. ("PJM") Regional Transmission Expansion Plan Analysis identified that an N-1-1 loss of Lines #252 and #2157 between the Fredericksburg and Cranes Corner Substation will drop more than 300 megawatts ("MW") of load in the Fredericksburg to Possum Point transmission corridor, resulting in a NERC criteria violation.⁷ Dominion states that, to mitigate the potential violation, a new 230 kV source is required in the corridor to split the load.⁸ Dominion further states that the proposed solution, which was awarded to Dominion through PJM's 2021 competitive Reliability Open Window, is to convert Line #29 from 115 kV to 230 kV operation.⁹ Dominion represents that the Rebuild Project implements this proposed

⁵ *Id.* at 2.

⁶ *Id.* at 3.

⁷ *Id.*

⁸ *Id.*

⁹ *Id.*

solution from Aquia Harbour Station to Possum Point Station by rebuilding Line #29 utilizing current 230 kV standards.¹⁰

Dominion also represents that the Rebuild Project is needed so that the Company can continue to provide reliable service for the significant load growth anticipated in the area.¹¹ Dominion represents that, in 2023, the Company received multiple Delivery Point ("DP") requests in the transmission corridor between the Company's Fredericksburg Substation and Possum Point Station associated with new data center developments.¹² The Company states that its Load-Serving Entity ("Dom LSE") submitted DP requests to either interconnect or evaluate the feasibility of interconnection for at least ten new substations in the Fredericksburg to Possum Point transmission corridor.¹³ The Company further states that Dom LSE also received customer load requests that would necessitate (i) 13 new substations in the corridor south of Fredericksburg Substation and (ii) three new substations east of the Fredericksburg to Possum Point transmission corridor.¹⁴ To accommodate this rapidly growing load, the Company proposes to rebuild the following lines in the corridor—Lines #29, #252, and #2083—on double circuit monopole structures.¹⁵ The Company states that, without the additional circuits installed

¹⁰ *Id.*

¹¹ *Id.*

¹² *Id.*

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at 4-5. The Company states that Lines #29, #252, and #2083 currently use single circuit structures. *Id.* at 5 n.5.

as part of the Rebuild Project, the Company would have to replace some or all of these facilities in the near term to add transmission lines to support regional growth.¹⁶

Dominion states that, except for the 0.2-mile segment of Lines #29 and #252 between Structure #29/1835 (#252/5568) and Fuller Road Substation, and the 0.1-mile segment west of Fuller Road Substation, the Rebuild Project, spanning approximately 24.5 miles, will primarily be located on existing transmission line ROW or on Company-owned property.¹⁷ Dominion further states that, given the availability of existing rights-of-way and the statutory preference to use existing rights-of-way, and because additional costs and environmental impacts would be associated with the acquisition and construction of new rights-of-way, the Company did not consider any alternative routes requiring new rights-of-way for the Rebuild Project.¹⁸

The Company states that the desired in-service target date for the Rebuild Project is January 31, 2029.¹⁹ The Company estimates it will take approximately 46 months after a final order from the Commission for detailed engineering, materials procurement, permitting, real estate, and construction of the Rebuild Project.²⁰ The Company states that the estimated conceptual cost of the Rebuild Project is approximately \$205.5 million (in 2024 dollars).²¹

¹⁶ *Id.* at 5.

¹⁷ *Id.*

¹⁸ *Id.* at 5-6.

¹⁹ *Id.* at 6.

²⁰ *Id.* The Company requests a final order by February 28, 2025. The Company states that, should the Commission issue a final order by February 28, 2025, the Company estimates that construction should begin in March 2026 with the Rebuild Project to be completed by the in-service target date of January 31, 2029.

²¹ *Id.* at 7.

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).²² The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for the proposed Rebuild Project.²³

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and the DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),²⁴ the Commission receives and considers reports on the proposed facilities from state environmental agencies. The Staff has requested the DEQ to coordinate an

²² *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

²³ Letter from Staff of the State Corporation Commission dated August 19, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00142.

²⁴ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

environmental review of this Application by the appropriate agencies and to provide a report on the review.²⁵

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Application; interested persons should have an opportunity to file comments on the Application, file a notice of participation as a respondent, or request that a hearing be convened; Staff should be directed to investigate the Application and present its findings and recommendations in a report ("Staff Report"); and a Hearing Examiner should be assigned to conduct further proceedings in this matter related to discovery and other pre-hearing matters on behalf of the Commission.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2024-00142.
- (2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to

²⁵ Letter from Staff of the State Corporation Commission dated August 19, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00142.

²⁶ 5 VAC 5-20-10 *et seq.*

hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before Hearing Examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.²⁷

(5) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Andrew J. Flavin, Troutman Pepper Hamilton Sanders LLP, 1001 Haxall Point, 15th Floor, Richmond, Virginia 23219, or andy.flavin@troutman.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(6) On or before October 8, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (7) to all owners of property within the route of the proposed Rebuild Project, as of the date of this Order and as

²⁷ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(7) On or before October 8, 2024, the Company shall cause the following notice and the sketch map of the proposed route, as shown on page 362 (Attachment V.A) of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Stafford County, Prince William County, and the City of Fredericksburg, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF ELECTRIC
TRANSMISSION FACILITIES:
AQUIA HARBOUR –
POSSUM POINT LINES #29, #252, #2083,
AND #568 REBUILD
CASE NO. PUR-2024-00142

On August 14, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Stafford County, Prince William County, and the City of Fredericksburg, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to rebuild its existing transmission corridor between its Fredericksburg Substation and Possum Point Switching Station (collectively referred to as the "Rebuild Project") by:

- Rebuilding, primarily within existing right-of-way ("ROW") or on Company-owned property, approximately 11.4 miles of the existing Fredericksburg-Possum Point 115 kilovolt ("kV") Line #29 on double circuit monopole structures utilizing current 230 kV standards, from the Company's existing Aquia

Harbour Switching Station ("Aquia Harbour Station") to Structure #29/1850, and then 0.5 mile from Structure #29/1850 to the Company's existing Possum Point Station 230 kV switchyard.

- Removing approximately 0.6 mile of 115 kV Line #29 from Structure #29/1850 to the Possum Point Station 115 kV switchyard.

- Rebuilding a 0.2-mile segment of Line #29, between Structure #29/1835 and the Company's existing Fuller Road Substation, using an additional 50 feet of ROW.

- Rebuilding, primarily within existing ROW or on Company-owned property, approximately 11.4 miles of the existing Aquia Harbour-Possum Point 230 kV Line #252, on double circuit monopole structures utilizing current 230 kV standards, from Aquia Harbour Station to Structure #252/5583, and then 0.5 mile from Structure #252/5583 to the Company's Possum Point Station 230 kV switchyard.

- Rebuilding a 0.2-mile segment of Line #252 between Structure #252/5568 and Fuller Road Substation using an additional 50 feet of ROW.

- Relocating and rebuilding, entirely within existing ROW or on Company-owned property, approximately 6.8 miles of the existing Ladysmith-Possum Point 500 kV Line #568 on single circuit monopole structures, between Aquia Harbour Station and Possum Point Station.

- Rebuilding, entirely within existing ROW or on Company-owned property, approximately 0.7 mile of 230 kV Fredericksburg-Birchwood Non-Utility Generator Line #2083 on double circuit monopole structures (with vacant arms) between the Company's Fredericksburg Substation and Mary Washington Boulevard and Hospital Drive ("Hospital Junction"), located within the City of Fredericksburg.

Dominion states that it is proposing the Rebuild Project in order to: (a) maintain the structural integrity and reliability of the networked transmission system; (b) resolve identified violations of the mandatory North American Electric Reliability Corporation ("NERC") Reliability Standards; and (c) provide for future load growth in the Woodbridge Load Area. The Company states that the Rebuild Project will replace aging infrastructure that is at the end of its service life to comply with the Company's mandatory

electric transmission planning criteria, thereby enabling the Company to maintain the overall long-term reliability of its transmission system.

Regarding compliance with mandatory NERC Reliability Standards, Dominion states that the 2026 PJM Interconnection, L.L.C. ("PJM") Regional Transmission Expansion Plan Analysis identified that an N-1-1 loss of Lines #252 and #2157 between the Fredericksburg and Cranes Corner Substation will drop more than 300 megawatts ("MW") of load in the Fredericksburg to Possum Point transmission corridor, resulting in a NERC criteria violation. Dominion states that, to mitigate the potential violation, a new 230 kV source is required in the corridor to split the load. Dominion further states that the proposed solution, which was awarded to Dominion through PJM's 2021 competitive Reliability Open Window, is to convert Line #29 from 115 kV to 230 kV operation. Dominion represents that the Rebuild Project implements this proposed solution from Aquia Harbour Station to Possum Point Station by rebuilding Line #29 utilizing current 230 kV standards.

Dominion also represents that the Rebuild Project is needed so that the Company can continue to provide reliable service for the significant load growth anticipated in the area. Dominion represents that, in 2023, the Company received multiple Delivery Point ("DP") requests in the transmission corridor between the Company's Fredericksburg Substation and Possum Point Station associated with new data center developments. The Company states that its Load-Serving Entity ("Dom LSE") submitted DP requests to either interconnect or evaluate the feasibility of interconnection for at least ten new substations in the Fredericksburg to Possum Point transmission corridor. The Company further states that Dom LSE also received customer load requests that would necessitate (i) 13 new substations in the corridor south of Fredericksburg Substation and (ii) three new substations east of the Fredericksburg to Possum Point transmission corridor. To accommodate this rapidly growing load, the Company proposes to rebuild the following lines in the corridor—Lines #29, #252, and #2083—on double circuit monopole structures. The Company states that, without the additional circuits installed as part of the Rebuild Project, the Company would have to replace some or all of these facilities in the near term to add transmission lines to support regional growth.

Dominion states that, except for the 0.2-mile segment of Lines #29 and #252 between Structure #29/1835 (#252/5568) and

Fuller Road Substation, and the 0.1-mile segment west of Fuller Road Substation, the Rebuild Project, spanning approximately 24.5 miles, will primarily be located on existing transmission line ROW or on Company-owned property. Dominion further states that, given the availability of existing rights-of-way and the statutory preference to use existing rights-of-way, and because additional costs and environmental impacts would be associated with the acquisition and construction of new rights-of-way, the Company did not consider any alternative routes requiring new rights-of-way for the Rebuild Project.

The Company states that the desired in-service target date for the Rebuild Project is January 31, 2029. The Company estimates it will take approximately 46 months after a final order from the Commission for detailed engineering, materials procurement, permitting, real estate, and construction of the Rebuild Project. The Company states that the estimated conceptual cost of the Rebuild Project is approximately \$205.5 million (in 2024 dollars).

Description of the Route

From the Company's Fredericksburg Substation in the City of Fredericksburg, Line #2083 travels roughly northwest for approximately 0.7 mile to Hospital Junction within the City of Fredericksburg.

Line #568 begins at Structure #568/75 near Aquia Harbour Station in Stafford County and continues north for approximately 6.8 miles to existing Structure #568/37 in Prince William County.

Lines #29 and #252 extend approximately 11.4 miles northeast from Aquia Harbour Station to Structure #252/5583 (#29/1850), at which point both lines will continue in separate structures towards Possum Point Station in Prince William County. Continuing southeast, Line #29 travels for 0.6 mile between Structure #252/5583 (#29/1850) and Possum Point Station 115 kV switchyard, while Line #252 travels for 0.5 mile between Structure #252/5583 (#29/1850) and Possum Point Station 230 kV switchyard.

The Rebuild Project is entirely located within existing transmission line ROW or on Company-owned property with the exception of 0.2 mile of 50 feet of additional ROW required between existing Structure #252/5568 (#29/1835) and Fuller Road Substation. Additionally, for the segment approximately 0.1 mile

west of Fuller Road Substation, the Company will need up to an additional 67 feet of width at the eastern edge of Mars Station Road.

Additionally, approximately 65 feet of the Company's western edge of the ROW is unmaintained between Aquia Harbour Station and Aquia Substation but will be required for the Rebuild Project. Therefore, approximately 1.6 acres of forestland is present within the existing ROW. The Company intends to clear this forestland as part of the Rebuild Project. Any trees encroaching into the ROW will be removed.

For the Rebuild Project, the minimum structure height is approximately 85 feet, the maximum structure height is approximately 195 feet, and the average height of the proposed structures is approximately 131.7 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/pages/Transmission-Line-Projects. A more complete description of the proposed Rebuild Project may also be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Electronic copies of the Application and other supporting materials may be inspected at:
<https://www.dominionenergy.com/fredericksburgpossumpoint>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Andrew J. Flavin, Esquire, Troutman Pepper Hamilton Sanders LLP, 1001 Haxall Point, 15th Floor, Richmond, Virginia 23219, or andy.flavin@troutman.com.

On or before December 4, 2024, any interested person may submit comments on the Application by following the instructions found on the Commission's website:
scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00142.

On or before November 6, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00142.

On or before November 6, 2024, any interested person or entity may file with the Clerk of the Commission at:
scc.virginia.gov/clk/efiling, a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file a request for hearing electronically may file such request for hearing by U.S. mail to the Clerk of the Commission at the address listed above. Such request for hearing shall include the email address of the filer or its counsel, if

available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. The interested person shall simultaneously serve a copy of the hearing request on counsel to the Company at the address set forth above. All requests for a hearing shall refer to Case No. PUR-2024-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Comment, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Comment may be viewed on the Commission's website at:
scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before October 8, 2024 the Company shall serve a copy of this Order for Notice and Comment on the following local officials, to the extent the position exists, in each county, city, and town through which the Rebuild Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(9) On or before October 29, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission, at scc.virginia.gov/clk/efiling/.

(10) On or before October 29, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (6). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(11) On or before December 4, 2024, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00142.

(12) On or before November 6, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00142.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(14) On or before November 6, 2024, any interested person or entity may file with the Clerk of the Commission at: scc.virginia.gov/clk/efiling, a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file a request for hearing electronically may file such request for hearing by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Such request for hearing shall include the email address of the filer or its counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. A copy of such hearing request shall simultaneously be served on counsel to the Company at the address set forth in Ordering Paragraph (5). All requests for a hearing shall refer to Case No. PUR-2024-00142.

(15) On or before November 13, 2024, Dominion shall file with the Clerk of the Commission its response to any request for hearing filed in this matter. The Company shall serve a copy of such response on Staff, any respondents, and the interested person or entity requesting a hearing.

(16) On or before December 4, 2024, Staff shall investigate the Application and file with the Clerk of the Commission a Staff Report containing its findings and recommendations. A copy thereof shall be served on counsel to the Company and all respondents.

(17) On or before December 18, 2024, Dominion shall file with the Clerk of the Commission and serve on the Staff and any respondents any response in rebuttal to the Staff Report and any comments filed by interested persons or entities, including DEQ, in this proceeding. The Company shall serve a copy of its rebuttal testimony and exhibits on Staff and all respondents. Additionally, the Company shall serve a copy of its rebuttal testimony on DEQ by email to bettina.rayfield@deq.virginia.gov.

(18) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(19) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.²⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(20) This matter is continued.

²⁸ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00142 in the appropriate box.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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