

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, OCTOBER 28, 2024

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00154

For revision of a rate adjustment clause
designated Rider SNA under § 56-585.1 A 6
of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On October 1, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed a petition ("Petition") with the State Corporation Commission ("Commission") for revision of a rate adjustment clause, Rider SNA, for costs associated with its Surry Units 1 and 2 ("Surry Units"), and North Anna Units 1 and 2 ("North Anna Units"). Specifically, Dominion seeks revision of its Rider SNA for costs of the preparation of the applications for Subsequent License Renewal ("SLR") to the Nuclear Regulatory Commission to extend the operating licenses for the Surry Units and North Anna Units (the "SLR Component"), and the projects reasonably appropriate to upgrade or replace systems and equipment deemed to be necessary to operate these facilities safely and reliably in the extended period of operation (the "Capital Upgrade Component") (collectively, the SLR Component and the Capital Upgrade Component comprise the "Program").¹ The Company seeks: (i) revision of Rider SNA for the rate year commencing September 1, 2025, through August 31, 2026 ("Rate Year"), and (ii) approval of cost recovery through Rider SNA for Phase II of the Program, which includes calendar years 2025-2027, totaling approximately \$1.7 billion.²

¹ Petition at 1.

² *Id.* at 1-2.

The Petition explains that in Case No. PUR-2021-00229, the Commission approved Phase I of the Program (calendar years 2022 through 2024), consisting of the Company's subsequent license renewal applications and 33 Capital Upgrade Component projects.³ The total estimated costs for Phase I are approximately \$1.2 billion.⁴ The Company files the instant Petition to seek approval to recover the costs for Phase II.⁵

In its Petition, Dominion states that Phase I of the Program is proceeding on time and on budget, and that the Company received license renewals for the Surry Units on May 4, 2021, and received renewals for the North Anna Units on August 28, 2024.⁶ The Company states that in this proceeding, it is seeking to recover costs for North Anna incurred after February 28, 2022, which were deferred pursuant to the Commission's 2021 Rider SNA Final Order.⁷ The Company asserts it has continued to implement the Capital Upgrade Component projects consistent with the scheduled station outages and outage events at both stations, and that it has successfully performed work on four projects at Surry and six projects at North Anna during the scheduled outages.⁸

³ *Id.* at 3-4. *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider SNA under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00229, 2022 S.C.C. Ann. Rept. 368, Final Order (July 1, 2022) ("2021 Rider SNA Final Order").

⁴ Petition at 4.

⁵ *Id.*

⁶ *Id.*

⁷ *Id.*

⁸ *Id.*

Dominion states that the Company is not proposing any new Capital Upgrade Component projects for Phase II and plans to systematically complete work on the 34 previously-approved Capital Upgrade Component projects over the remaining life of the Program.⁹

The Company states that despite Dominion's mitigation efforts, factors outside of its control, including commodity and labor prices, have increased the costs of the Program to \$5.45 billion, a rise from the original estimates of \$3.9 billion.¹⁰ Despite the increased costs, Dominion asserts that the Program is greatly needed to keep the Surry and North Anna Units operating safely and reliably through 80 years of life under the license renewals.¹¹ The Surry and North Anna Units, Dominion states, supply approximately one third of customers' energy needs and 90% of the Company's carbon-free generation output that helps ensure system reliability in the transition to more renewable energy under the Virginia Clean Economy Act. According to the Company, it conducted an updated net present value analysis in light of the increased costs. Dominion found that the Program will provide \$10.5 billion in customer value compared to alternatives to meet customers' needs.¹²

Dominion states that consistent with the Final Order in Case No. PUR-2021-00058,¹³ the Company is utilizing the approved rate of return on common equity ("ROE") of 9.35% for the

⁹ *Id.* at 5.

¹⁰ *Id.*

¹¹ *Id.* at 6.

¹² *Id.*

¹³ *Id.* at 7; see *Application of Virginia Electric and Power Company, For a 2021 triennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2021-00058, 2021 S.C.C. Ann. Rept. 444, 445. Final Order (Nov. 18, 2021) ("2021 Triennial Final Order").

period after the date of the 2021 Triennial Final Order through February 27, 2024.¹⁴ For the period beginning February 28, 2024, Dominion used a 9.7% ROE, which is the Company's authorized ROE set in Case No. PUR-2023-00101.¹⁵

The three components of the revenue requirement for Rider SNA are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor, and the Actual Cost True-Up Factor.¹⁶ According to the Petition, the Projected Cost Recovery Factor includes financing costs for rate base as well as projected operating costs for the Program projects during the Rate Year.¹⁷ The AFUDC Cost Recovery Factor represents the amortization of the unrecovered AFUDC accrued from March 1, 2022, through August 31, 2022. According to the Petition, the additional AFUDC is the remainder of financing costs on North Anna Units 1 and 2 deferred from recovery in Case No. PUR-2021-00229.¹⁸ The Company states that actual revenues during the test year are compared to actual costs incurred during the test year, and any difference in these amounts becomes the Actual Cost True-Up Factor recovered from, or credited to, customers.¹⁹ The Company asserts that the Actual Cost True-Up Factor will recover from, or credit to, customers any under-/over-recovery of costs from the most recently completed calendar year.²⁰

¹⁴ Petition at 7.

¹⁵ *Id.*; see *Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Doc. Con. Cen. No. 240240103, Final Order at 2 (Feb. 28, 2024).

¹⁶ Petition at 7.

¹⁷ *Id.*

¹⁸ *Id.* at 7-8. See 2021 Rider SNA Final Order.

¹⁹ Petition at 8.

²⁰ *Id.*

The Company asserts that it used an updated revenue lag based on calendar year 2023 data in its cash working capital calculations, and requests that any issues related to revenue lag be litigated in the Company's currently pending Rider GEN proceeding, Case No. PUR-2024-00097 ("2024 Rider GEN Proceeding").²¹ The Company further asserts that it is projecting rate base, depreciation expense, and certain other costs into the rate year ("Proration Methodology"), which is a shift from the methodology previously approved by the Commission in Case No. PUE-2015-00059.²²

The total revenue requirement requested for recovery for the Rate Year through Rider SNA is \$206,960,101.²³ The Company asserts that it has allocated costs to the Virginia jurisdiction and customer classes using its 2023 Production Demand Allocation Factor, consistent with the way production plant costs for the Surry and North Anna facilities are allocated in the cost of service.²⁴

If the proposed Rider SNA is approved as requested, it would incrementally increase a residential customer's monthly bill, based on 1,000 kilowatt hours of usage per month, by \$2.19 compared to the current Rider SNA.²⁵

²¹ *Id.* See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 240630844, Petition (June 4, 2024).

²² Petition at 8. The Commission's September 12, 2024 Order on Motion in this proceeding allows for the use of the Proration Methodology in this proceeding subject to the Commission's determination in the Company's 2024 Rider GEN Proceeding. See also *Application of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider R, Bear Garden Generating Station for the rate year commencing April 1, 2016*, Case No. PUE-2015-00059, 2016 S.C.C. Ann. Rept. 245, Final Order (Feb. 29, 2016).

²³ Petition at 8.

²⁴ *Id.* at 9.

²⁵ *Id.*

Dominion also requests a waiver, in part, of Rule 20 VAC 5-204-60 ("Rule 60") of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities, 20 VAC 5-204-5 *et seq.* ("Rate Case Rules").²⁶ Pursuant to Rule 60, the Company is required to submit Schedules 3 through 5 and 8 for each rate adjustment clause proceeding, supporting each overall cost of capital used in a petition. The Company requests a waiver from submitting Schedules 3 through 5 with regard to the 2023 year-end capital structure, as these schedules are being reviewed in Case No. PUR-2024-00097.²⁷ The Company also seeks a waiver of the requirement to submit Schedules 3 through 5 for the year-end 2022 capital structure, as these have already been approved by the Commission in Case No. PUR-2023-00101.²⁸

Dominion also requests a waiver, in part, of Rule 60 and 20 VAC 5-204-90 ("Rule 90") of the Rate Case Rules with respect to Schedule 46. Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code of Virginia ("Code") shall include Schedule 46, which is entitled "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et seq.*) of the Code of Virginia." Schedule 46 requires an applicant to provide certain information, including:

[k]ey documents supporting the projected and actual costs recovered through the rate adjustment clause, such as: economic analyses, support used by senior management for major cost decisions as determined by the applicant, contracts, studies, investigations, results from requests for proposals, cost-benefit analyses, and other items supporting the costs that have not been provided in previous applications.²⁹

²⁶ *Id.* at 10.

²⁷ *Id.*

²⁸ *Id.* at 11.

²⁹ 20 VAC 5-204-90 at Schedule 46.

According to Dominion, the supporting documentation responsive to this requirement is voluminous and therefore the Company proposes to provide the documentation mainly in electronic format, with only one hard copy provided to the Commission.³⁰

Finally, in conjunction with the filing of its Petition, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Order") and a proposed protective ruling to establish procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.³¹

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate in this proceeding as a respondent; and the Staff of the Commission ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

We find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Order and filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

³⁰ Petition at 11.

³¹ *Id.* at 12.

Further, for purposes of making the Petition complete and commencing this proceeding, we agree that Dominion's request for partial waivers of the requirements under Rule 60 of the Rate Case Rules with respect to the filing of Schedules 3 through 5, as well as under Rule 60 and Rule 90 with respect to the filing of certain Schedule 46 materials, should be granted.

Accordingly, IT IS ORDERED THAT:

(1) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").³² Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(2) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(3) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the

³² 5 VAC 5-20-10 *et seq.*

Company's Motion for Protective Order. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³³

(4) The Company's request for waiver of the requirements of Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of Schedules 3 through 5 and certain Schedule 46 materials is granted as set forth in this Order for Notice and Hearing.

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on April 22, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before April 15, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on April 22, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on April 22, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main

³³ Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com.

Interested persons also may download unofficial copies from the Commission's website:

scc.virginia.gov/pages/Case-Information.

(8) On or before December 13, 2024, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR REVISION OF RATE ADJUSTMENT CLAUSE
 DESIGNATED RIDER SNA UNDER § 56-585.1 A 6
 OF THE CODE OF VIRGINIA
CASE NO. PUR-2024-00154

- Virginia Electric and Power Company ("Dominion") has applied for approval to revise its rate adjustment clause, designated Rider SNA.
- In this case, Dominion has asked the State Corporation Commission ("Commission") to approve Rider SNA for the rate year beginning September 1, 2025, through August 31, 2026 ("Rate Year").
- Dominion requests a revenue requirement of \$206,960,101, which would increase the monthly bill of a typical residential customer using 1,000 kilowatt hours of electricity by \$2.19 per month.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on April 22, 2025, at 10 a.m., for the receipt of public witness testimony.
- A hearing on the Petition shall be convened at 10 a.m. on April 22, 2025, or at the conclusion of the public witness hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.
- Further information about this case is available on the Commission's website at:
scc.virginia.gov/pages/CaseInformation.

On October 1, 2024, Dominion filed a petition ("Petition") with the Commission for revision of a rate adjustment clause, Rider SNA, for costs associated with its Surry Units 1 and 2 ("Surry Units"), and North Anna Units 1 and 2 ("North Anna Units"). Specifically, Dominion seeks revision of its Rider SNA for costs of the preparation of the applications for Subsequent

License Renewal ("SLR") to the Nuclear Regulatory Commission to extend the operating licenses for the Surry and North Anna Units (the "SLR Component"), and the projects reasonably appropriate to upgrade or replace systems and equipment deemed to be necessary to operate these facilities safely and reliably in the extended period of operation (the "Capital Upgrade Component") (collectively, the SLR Component and the Capital Upgrade Component comprise the "Program"). The Company seeks: (i) revision of Rider SNA for the Rate Year and (ii) approval of cost recovery through Rider SNA for Phase II of the Program, which includes calendar years 2025-2027, totaling approximately \$1.7 billion.

The Petition explains that in Case No. PUR-2021-00229, the Commission approved Phase I of the Program (calendar years 2022 through 2024), consisting of the Company's subsequent license renewal applications and 33 Capital Upgrade Component projects. The total estimated costs for Phase I are approximately \$1.2 billion. The Company files the instant Petition to seek approval to recover the costs for Phase II.

In its Petition, Dominion states that Phase I of the Program is proceeding on time and on budget, and that the Company received license renewals for the Surry Units on May 4, 2021, and received renewals for the North Anna Units on August 28, 2024. The Company states that in this proceeding, it is seeking to recover costs for North Anna incurred after February 28, 2022, which were deferred pursuant to the Commission's 2021 Rider SNA Final Order in Case No. PUR-2021-00229. The Company asserts it has continued to implement the Capital Upgrade Component projects consistent with the scheduled station outages and outage events at both stations, and that it has successfully performed work on four projects at Surry and six projects at North Anna during the scheduled outages.

Dominion states that the Company is not proposing any new Capital Upgrade Component projects for Phase II and plans to systematically complete work on the 34 previously-approved Capital Upgrade Component projects over the remaining life of the Program.

The Company states that despite Dominion's mitigation efforts, factors outside of its control, including commodity and labor prices, have increased the costs of the Program to \$5.45 billion, a rise from the original estimates of \$3.9 billion. Despite the increased costs, Dominion asserts that the Program is greatly

needed to keep the Surry and North Anna Units operating safely and reliably through 80 years of life under the license renewals. The Surry and North Anna Units, Dominion states, supply approximately one third of customers' energy needs and 90% of the Company's carbon-free generation output that helps ensure system reliability in the transition to more renewable energy under the Virginia Clean Economy Act. According to the Company, it conducted an updated net present value analysis in light of the increased costs. Dominion found that the Program will provide \$10.5 billion in customer value compared to alternatives to meet customers' needs.

Dominion states that consistent with the Final Order in Case No. PUR-2021-00058, the Company is utilizing the approved rate of return on common equity ("ROE") of 9.35% for the period after the date of the 2021 Triennial Final Order (Case No. PUR-2021-00058) through February 27, 2024. For the period beginning February 28, 2024, Dominion used a 9.7% ROE, which is the Company's authorized ROE as set in Case No. PUR-2023-00101.

The three components of the revenue requirement for Rider SNA are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor, and the Actual Cost True-Up Factor. According to the Petition, the Projected Cost Recovery Factor includes financing costs for rate base as well as projected operating costs for the Program projects during the Rate Year. The AFUDC Cost Recovery Factor represents the amortization of the unrecovered AFUDC accrued from March 1, 2022, through August 31, 2022. According to the Petition, the additional AFUDC is the remainder of financing costs on North Anna Units 1 and 2 deferred from recovery in Case No. PUR-2021-00229. The Company states that actual revenues during the test year are compared to actual costs incurred during the test year, and any difference in these amounts becomes the Actual Cost True-Up Factor recovered from, or credited to, customers. The Company asserts that the Actual Cost True-Up Factor will recover from, or credit to, customers any under-/over-recovery of costs from the most recently completed calendar year.

The Company asserts that it used an updated revenue lag based on calendar year 2023 data in its cash working capital calculations, and requests that any issues related to revenue lag be litigated in the Company's currently pending Rider GEN proceeding, Case No. PUR-2024-00097. The Company further asserts that it is projecting rate base, depreciation expense, and

certain other costs into the rate year, which is a shift from the methodology previously approved by the Commission in Case No. PUR-2015-00059.

The total revenue requirement requested for recovery for the Rate Year through Rider SNA is \$206,960,101. The Company asserts that it has allocated costs to the Virginia jurisdiction and customer classes using its 2023 Production Demand Allocation Factor, consistent with the way production plant costs for the Surry and North Anna facilities are allocated in the cost of service.

If the proposed Rider SNA is approved as requested, it would incrementally increase a residential customer's monthly bill, based on 1,000 kilowatt hours of usage per month, by \$2.19 compared to the current Rider SNA.

Interested persons are encouraged to review the Petition and supporting documents for the details of the Company's proposal.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Petition. On April 22, 2025, at 10 a.m., the Hearing Examiner appointed to this case will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before April 15, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on April 22, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

Beginning at 10 a.m. on April 22, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before April 15, 2025, any interested person may file comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00154.

On or before January 10, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the

specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00154.

On or before February 21, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00154.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The public version of the Company's Petition and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before December 27, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and

electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at scc.virginia.gov/clk/efiling.

(11) On or before April 15, 2025, any interested person may file comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00154.

(12) On or before January 10, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00154.

(13) Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of its Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before February 21, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00154.

(15) On or before March 21, 2025, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(16) On or before April 4, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein,

all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.³⁴ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

³⁴ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00154, in the appropriate box.