

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, SEPTEMBER 4, 2024

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00137

For approval of a rate adjustment clause, designated Rider DIST, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders GT and U pursuant to § 56-585.1 A 7 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On August 1, 2024, pursuant to § 56-585.1 A 6 ("Subsection A 6") and § 56-585.1 A 7 ("Subsection A 7") of the Code of Virginia ("Code"), Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition"):¹

1. For approval of a new rate adjustment clause ("RAC"), designated Rider DIST, pursuant to Subsection A 6, to recover the projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company's plan to transform its electric distribution grid ("GT Plan") and to recover the costs associated with the Company's Strategic Underground Program ("SUP") (collectively, "Rider DIST Programs") ("Request 1");²
2. For approval to consolidate Riders GT and U, pursuant to Subsection A 7, resulting in: (i) the recovery of costs associated with the Rider DIST

¹ Pursuant to Code § 56-585.1 A 7, the Commission must issue a final order within nine months of the filing of a complete application.

² Petition at 1, 3-4.

Programs through the proposed Rider DIST RAC; and (ii) the withdrawal of Riders GT and U, effective June 1, 2025 ("Request 2");³ and

3. For approval of an annual update procedure for Rider DIST with approval of the rate year commencing June 1, 2025 through May 31, 2026 ("Rate Year") ("Request 3").⁴

Regarding the Company's GT Plan,⁵ in Case Nos. PUR-2018-00100 and PUR-2019-00154, the Commission approved the Company's investments related to 11 GT Projects for the years 2019, 2020, and 2021 ("Phase I").⁶ In Case No. PUR-2021-00127, the Commission approved additional investments related to 14 GT Projects for the years 2022 and 2023 ("Phase II").⁷ In Case No. PUR-2023-00051, the Commission approved costs associated

³ *Id.* at 1, 3-5. As is discussed in further detail below, Rider GT is a previously approved RAC to recover costs associated with one or more electric distribution grid transformation projects. The Company's last Rider GT update proceeding was Case No. PUR-2023-00136. *See Petition of Virginia Electric and Power Company, For revision of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00136, Doc. Con. Cen. No. 240510023, Final Order (May 1, 2024). Rider U is a previously approved RAC to recover costs associated with the SUP. Through the SUP, the Company undergrounds previously overhead distribution tap lines that meet certain statutory outage and cost criteria found in Subsection A 6. *See Application of Virginia Electric and Power Company, For revision of a rate adjustment clause: Rider U, new underground distribution facilities, for the rate year commencing August 1, 2024*, Case No. PUR-2023-00172, Doc. Con. Cen. No. 240710057, Final Order (July 3, 2024); Petition at 3-4, 7-8.

⁴ Petition at 2.

⁵ The GT Plan includes various grid transformation projects ("GT Projects").

⁶ Petition at 5; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2018-00100, 2019 S.C.C. Ann. Rept. 234, Final Order (Jan. 17, 2019); *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, and approval of an addition to the terms and conditions applicable to electric service*, Case No. PUR-2019-00154, 2020 S.C.C. Ann. Rept. 318, Final Order (Mar. 26, 2020).

⁷ Petition at 5; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00127, 2022 S.C.C. Ann. Rept. 271, Final Order (Jan. 7, 2022).

with the continuation of 12 previously approved GT Projects and two new GT Projects for the years 2024, 2025, and 2026 ("Phase III").⁸

With respect to Request 1, Dominion seeks approval of a new RAC, designated Rider DIST, to recover the costs associated with certain GT Projects and the Company's SUP.⁹ Specifically, Dominion seeks cost recovery for a total of 18 GT Projects across all three Phases, including: (1) mainfeeder hardening, (2) targeted corridor improvement, (3) voltage island mitigation, (4) hosting capacity analysis, (5) the Locks Campus Microgrid, (6) physical security, (7) the Smart Charging Infrastructure Pilot Program, (8) telecommunications, (9) cyber security, (10) customer education, (11) intelligent grid devices, (12) fault, location, isolation, and service restoration ("FLISR"), (13) Distributed Energy Resources Management System, (14) Enterprise Asset Management System, (15) voltage optimization enablement, (16) substation technology deployment, (17) Outage Management System, and (18) the Non-Wires Alternatives Pilot Program.¹⁰ The Company represents that the Commission approved these Phases I, II, and III projects as reasonable and prudent up to the estimated capital and operations and maintenance costs for each project.¹¹ The Company further represents that, should costs exceed the cost caps, those costs would be incurred at the Company's risk, and it would be the Company's burden to demonstrate the reasonableness and prudence for any such incremental investment.¹²

⁸ Petition at 5-6; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, 2023 S.C.C. Ann. Rept. 418, Final Order (Sept. 18, 2023).

⁹ Petition at 1.

¹⁰ *Id.* at 6.

¹¹ *Id.*

¹² *Id.*

The Company represents that based on current projected and actual costs, 12 of the 18 Phases I-III approved GT Projects for which the Company is seeking cost recovery in this proceeding are progressing in line with the overall budgetary plan within the Commission-approved cost caps.¹³ Dominion asserts that six projects out of the 18 approved Phases I-III projects have projected costs that exceed the cost caps – mainfeeder hardening, voltage island mitigation, Locks Campus Microgrid, physical security, FLISR, and substation technology deployment.¹⁴ Dominion states that these projects are still reasonable to pursue and requests that the Commission approve the incremental costs of these GT Projects as reasonable and prudent.¹⁵ The Company asserts that the actual and projected costs for the Grid Transformation portfolio is approximately \$38 million under the total Commission-approved cost cap.¹⁶

Regarding the SUP, Dominion is requesting to recover costs associated with previously approved SUP Phases I - VII and proposed Phase VIII.¹⁷ Dominion provides an update on Phase VII of its SUP, and states that it completed 349.5 miles of underground conversions of overhead distribution tap lines and associated facilities as part of SUP Phase VII, compared to the estimated 382.5 miles originally proposed for SUP Phase VII underground conversions.¹⁸ The

¹³ *Id.* at 7.

¹⁴ *Id.*

¹⁵ *Id.*

¹⁶ *Id.*

¹⁷ Direct Testimony of Leslie M. Carter at 1; Petition at 18.

¹⁸ Petition at 8.

Company states that it estimated a per-mile cost for Phase VII of \$674,526 per mile and the final per-mile cost was \$737,965 per mile.¹⁹

The Company represents that proposed SUP Phase VIII is designed to convert approximately 325.7 miles of overhead tap lines to underground facilities at a capital investment of approximately \$239 million.²⁰ The Application states that Phase VIII actual expenditures through May 31, 2024, are approximately \$141.6 million, and that projected expenditures for the period June 1, 2024 through May 31, 2025, are approximately \$97.6 million.²¹ Dominion represents that for Phase VIII underground conversions, the Company estimates an average cost per mile of \$734,547, an average cost per customer of \$8,642 and an events per mile of 14.2.²² In this proceeding, Dominion is seeking recovery of costs of proposed SUP Phase VIII through Rider DIST for only those projects that will be completed prior to the beginning of the proposed Rate Year, June 1, 2025.²³

With respect to Request 2, Dominion seeks approval to consolidate Riders GT and U, resulting in the recovery of costs of the Rider DIST Programs through Rider DIST.²⁴ Such consolidation would also result in the withdrawal of Riders GT and U.²⁵ The Company states that the consolidation of Riders GT and U is in the interest of judicial economy because the

¹⁹ *Id.*

²⁰ *Id.* at 10.

²¹ *Id.*

²² *Id.*

²³ *Id.*

²⁴ *Id.* at 1-2.

²⁵ *Id.*

Company's GT Plan and SUP have been operational for several years, the costs of which the Commission currently reviews and approves separately.²⁶ The Company further states that consolidating the riders will reduce the administrative burden and costs of filing these cases separately.²⁷

With respect to Request 3, Dominion seeks approval of an annual update procedure for Rider DIST, with approval of the Rate Year.²⁸ The Company seeks approval of a total revenue requirement of \$268.52 million for Rider DIST, consisting of a revenue requirement of \$102.46 million for the GT Plan Phases I-III, and \$166.06 million for previously approved SUP Phases I-VII and proposed Phase VIII of the SUP.²⁹

Regarding its methodology to calculate jurisdictional and class allocation factors for the consolidated Rider DIST, Dominion states it would adapt the Rider GT allocation methodology, which was already weighted by each GT Project group's contribution to the overall revenue requirement, to also include the SUP revenue requirement, and allocation methodology, in its weighting.³⁰ The Company asserts that its proposed allocation methodology for Rider DIST follows both the approved methodologies from the Rider GT and Rider U proceedings and combines these methodologies into a single calculation.³¹ Dominion asserts that it has calculated the Rider DIST rates in accordance with the same methodology used for those rates approved by

²⁶ *Id.* at 4.

²⁷ *Id.*

²⁸ *Id.* at 2.

²⁹ *Id.* at 11.

³⁰ *Id.*

³¹ *Id.*

the Commission in the Company's most recently decided Rider GT update case, Case No. PUR-2023-00136, and the Company's most recently decided Rider U update case, Case No. PUR-2023-00172.³²

If the proposed Rider DIST revenue requirement for the Rate Year is approved, Dominion asserts that typical residential customer's monthly bill, using 1,000 kilowatt hours ("kWh") per month, would decrease by \$1.13 compared to the combined impact of the current Rider GT and Rider U.³³ The Company represents that the total Rider DIST monthly bill impact will be \$6.26 based on usage of 1,000 kWh per month.³⁴ The Company proposes Rider DIST to be effective for usage on June 1, 2025, or the first day of the month that is at least 15 calendar days following the date of any Commission order approving Rider DIST.³⁵

In its Petition, Dominion requests limited waivers of certain requirements ("Waiver Requests")³⁶ pursuant to Rule 20 VAC 5-204-10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities,³⁷ and Rule 5 VAC 5-20-10 E of the Commission's Rules of Practice and Procedure ("Rules of Practice").³⁸ Specifically, the Company seeks a waiver, to the extent necessary, of the requirements: (i) to submit paper copies of certain Filing Schedule 46 materials;³⁹ and (ii) to

³² *Id.* at 12.

³³ *Id.* at 12-13.

³⁴ *Id.* at 13.

³⁵ *Id.* at 12.

³⁶ *Id.* at 13-16.

³⁷ 20 VAC 5-204-5 *et seq.*

³⁸ 5 VAC 5-20-10 *et seq.*

³⁹ Petition at 14-15.

provide the calculations supporting the estimated annual revenue requirement required in Filing Schedule 46 in hard copy (*i.e.*, paper) format.⁴⁰ Dominion further requests a waiver of the requirement to submit Filing Schedules 3-5, for previously approved capital structures and current year capital structures.⁴¹

Finally, in conjunction with the filing of its Petition, on August 1, 2024, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and Commission Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also appoint a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the

⁴⁰ *Id.* at 15-16.

⁴¹ *Id.* at 13 n.7. The Company notes that it has requested that its current year capital structures be litigated in the Company's Rider GEN proceeding. *Id.*; see *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-58.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 240710209, Order for Notice and Hearing at 10-12, 24 (July 9, 2024). The Company further states that, "after consultation with Commission Staff and according to its Rider GEN Petition, the Company has omitted Filing Schedules 3-5 from this Petition and to the extent necessary requests a waiver of the requirement to submit Filing Schedules 3-5 in this proceeding." Petition at 13 n.7.

Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

For purposes of making the Petition complete and commencing this proceeding, we grant Dominion's Waiver Requests.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00137.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.⁴²

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 4, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before January 28, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on February 4, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on February 4, 2025, or at the conclusion of the public witness portion of the hearing, whichever is

⁴² Such electronic copies shall be sent to OHEParalegals@scc.virginia.gov.

later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before October 2, 2024, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF A PETITION OF
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER DIST, UNDER § 56-585.1 A 6 OF THE
CODE OF VIRGINIA AND THE CONSOLIDATION OF
RIDERS GT AND U PURSUANT TO § 56-585.1 A 7 OF THE
CODE OF VIRGINIA
CASE NO. PUR-2024-00137

On August 1, 2024, pursuant to § 56-585.1 A 6 ("Subsection A 6") and § 56-585.1 A 7 ("Subsection A 7") of the Code of Virginia ("Code"), Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition"):

- (1) For approval of a new rate adjustment clause ("RAC"), designated Rider DIST, pursuant to Subsection A 6, to recover the projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company's plan to transform its electric distribution grid ("GT Plan") and to recover the costs associated with the Company's Strategic Underground Program ("SUP") (collectively, "Rider DIST Programs") ("Request 1");

- (2) For approval to consolidate Riders GT and U, pursuant to Subsection A 7, resulting in: (i) the recovery of costs associated with the Rider DIST Programs through the proposed Rider DIST RAC; and (ii) the withdrawal of Riders GT and U, effective June 1, 2025 ("Request 2"); and
- (3) For approval of an annual update procedure for Rider DIST with approval of the rate year commencing June 1, 2025 through May 31, 2026 ("Rate Year") ("Request 3").

Regarding the Company's GT Plan, in Case Nos. PUR-2018-00100 and PUR-2019-00154, the Commission approved the Company's investments related to 11 GT Projects for the years 2019, 2020, and 2021 ("Phase I"). In Case No. PUR-2021-00127, the Commission approved additional investments related to 14 GT Projects for the years 2022 and 2023 ("Phase II"). In Case No. PUR-2023-00051, the Commission approved costs associated with the continuation of 12 previously approved GT Projects and two new GT Projects for the years 2024, 2025, and 2026 ("Phase III").

With respect to Request 1, Dominion seeks approval of a new RAC, designated Rider DIST, to recover the costs associated with certain GT Projects and the Company's SUP. Specifically, Dominion seeks cost recovery for a total of 18 GT Projects across all three Phases, including: (1) mainfeeder hardening, (2) targeted corridor improvement, (3) voltage island mitigation, (4) hosting capacity analysis, (5) the Locks Campus Microgrid, (6) physical security, (7) the Smart Charging Infrastructure Pilot Program, (8) telecommunications, (9) cyber security, (10) customer education, (11) intelligent grid devices, (12) fault, location, isolation, and service restoration ("FLISR"), (13) Distributed Energy Resources Management System, (14) Enterprise Asset Management System, (15) voltage optimization enablement, (16) substation technology deployment, (17) Outage Management System, and (18) the Non-Wires Alternatives Pilot Program. The Company represents that the Commission approved these Phases I, II, and III projects as reasonable and prudent up to the estimated capital and operations and maintenance costs for each project. The Company further represents that, should costs exceed the cost caps, those costs would be incurred at the Company's risk, and it would be the Company's burden to demonstrate the reasonableness and prudence for any such incremental investment.

The Company represents that based on current projected and actual costs, 12 of the 18 Phases I-III approved GT Projects for which the Company is seeking cost recovery in this proceeding are progressing in line with the overall budgetary plan within the Commission-approved cost caps. Dominion asserts that six projects out of the 18 approved Phases I-III projects have projected costs that exceed the cost caps – mainfeeder hardening, voltage island mitigation, Locks Campus Microgrid, physical security, FLISR, and substation technology deployment. Dominion states that these projects are still reasonable to pursue and requests that the Commission approve the incremental costs of these GT Projects as reasonable and prudent. The Company asserts that the actual and projected costs for the Grid Transformation portfolio is approximately \$38 million under the total Commission-approved cost cap.

Regarding the SUP, Dominion is requesting to recover costs associated with previously approved SUP Phases I-VII and proposed Phase VIII. Dominion provides an update on Phase VII of its SUP, and states that it completed 349.5 miles of underground conversions of overhead distribution tap lines and associated facilities as part of SUP Phase VII, compared to the estimated 382.5 miles originally proposed for SUP Phase VII underground conversions. The Company states that it estimated a per-mile cost for Phase VII of \$674,526 per mile and the final per-mile cost was \$737,965 per mile.

The Company represents that proposed SUP Phase VIII is designed to convert approximately 325.7 miles of overhead tap lines to underground facilities at a capital investment of approximately \$239 million. The Application states that Phase VIII actual expenditures through May 31, 2024, are approximately \$141.6 million, and that projected expenditures for the period June 1, 2024 through May 31, 2025, are approximately \$97.6 million. Dominion represents that for Phase VIII underground conversions, the Company estimates an average cost per mile of \$734,547, an average cost per customer of \$8,642 and an events per mile of 14.2. In this proceeding, Dominion is seeking recovery of costs of proposed SUP Phase VIII through Rider DIST for only those projects that will be completed prior to the beginning of the proposed Rate Year, June 1, 2025.

With respect to Request 2, Dominion seeks approval to consolidate Riders GT and U, resulting in the recovery of costs of the Rider DIST Programs through Rider DIST. Such consolidation

would also result in the withdrawal of Riders GT and U. The Company states that the consolidation of Riders GT and U is in the interest of judicial economy because the Company's GT Plan and SUP have been operational for several years, the costs of which the Commission currently reviews and approves separately. The Company further states that consolidating the riders will reduce the administrative burden and costs of filing these cases separately.

With respect to Request 3, Dominion seeks approval of an annual update procedure for Rider DIST with approval of the Rate Year. The Company seeks approval of a total revenue requirement of \$268.52 million for Rider DIST, consisting of a revenue requirement of \$102.46 million for the GT Plan Phases I-III, and \$166.06 million for previously approved SUP Phases I-VII and proposed Phase VIII of the SUP.

Regarding its methodology to calculate jurisdictional and class allocation factors for the consolidated Rider DIST, Dominion states it would adapt the Rider GT allocation methodology, which was already weighted by each GT Project group's contribution to the overall revenue requirement, to also include the SUP revenue requirement, and allocation methodology, in its weighting. The Company asserts that its proposed allocation methodology for Rider DIST follows both the approved methodologies from the Rider GT and Rider U proceedings and combines these methodologies into a single calculation. Dominion asserts that it has calculated the Rider DIST rates in accordance with the same methodology used for those rates approved by the Commission in the Company's most recently decided Rider GT update case, Case No. PUR-2023-00136, and the Company's most recently decided Rider U update case, Case No. PUR-2023-00172.

If the proposed Rider DIST revenue requirement for the Rate Year is approved, Dominion asserts that typical residential customer's monthly bill, using 1,000 kilowatt hours ("kWh") per month, would decrease by \$1.13 compared to the combined impact of the current Rider GT and Rider U. The Company represents that the total Rider DIST monthly bill impact will be \$6.26 based on usage of 1,000 kWh per month. The Company proposes Rider DIST to be effective for usage on June 1, 2025, or the first day of the month that is at least 15 calendar days following the date of any Commission order approving Rider DIST.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 4, 2025. On or before January 28, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on February 4, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On February 4, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene the evidentiary portion of the hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the public version of the Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP,

Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before January 28, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00137.

On or before November 1, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00137. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 3, 2024, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff,

the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00137.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before October 23, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before January 28, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00137.

(12) On or before November 1, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00137.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before December 3, 2024, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents. In all filings, respondents shall comply with the Rules of

Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00137.

(15) The Staff shall investigate the Petition. On or before December 20, 2024, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(16) On or before January 10, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to

the Staff.⁴³ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

⁴³ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00137, in the appropriate box.