

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, OCTOBER 31, 2024

ECG - ELECTRIC'S OFFICE  
COMMONWEALTH GOVERNMENT CENTER

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APPLICATION OF

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VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00181

For approval and certification of electric transmission  
facilities: 230 kV Line #2090 Extension and  
Tributary Switching Station

ORDER FOR NOTICE AND HEARING

On October 1, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the County of Spotsylvania, Virginia.<sup>1</sup> Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, "Project"):<sup>2</sup>

- Construct a new 230 kilovolt ("kV") delivery point ("DP") switching station ("Tributary Station"), which will provide interconnection to Rappahannock Electric Cooperative ("REC") to serve its customer, the SpotsyTech Campus, a planned mixed-use technology park which includes a data center; and
- Extend the Company's existing 230 kV Line #2090 (Fredericksburg — Ladysmith combustion-turbine ("CT")) by constructing a new double circuit overhead 230 kV line on new approximately 100-foot-wide right-of-way by cutting the Company's existing 230 kV Line #2090 (Fredericksburg — Ladysmith CT) at the proposed Structure #2090/91A<sup>3</sup> ("#2090 Tap") (the new double circuit overhead 230 kV line is referred to as "230 kV Line #2090 extension"). The cut in will result in (i) new 230 kV Line #2404 from New

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<sup>1</sup> Application at 3.

<sup>2</sup> *Id.* at 3-4.

<sup>3</sup> According to the Application, "Structure #2090/91A is a proposed structure to be constructed between existing Structures #2090/91 and #2090/92 of Line #2090." *Id.* at 3 n.1.

Post to Tributary Station, and (ii) 230 kV Line #2090 from Ladysmith CT to Tributary Station.<sup>4</sup> From the cut-in location at the #2090 Tap, the 230 kV Line #2090 extension will extend for approximately 2.4 miles to the Tributary Station.

Dominion asserts that the Project is necessary to provide requested transmission service to REC to serve the planned SpotsyTech Campus in Spotsylvania; to maintain reliable service for the overall growth in the load area; and to comply with mandatory North American Electric Reliability Corporation Reliability Standards.<sup>5</sup> Dominion represents that on November 21, 2023, the Company received a DP request from REC for a new 230 kV DP to serve the SpotsyTech Campus, and that the DP request ultimately projects a load of 295 megawatts ("MW") by 2032, with the initial load being 7 MW.<sup>6</sup>

Dominion states that the Company identified an approximately 2.4-mile overhead proposed route from Structure #2090/91A to the proposed Tributary Station (the "Proposed Route"), as well as two overhead alternative routes ("Alternative Route 3" and "Alternative Route 4").<sup>7</sup> The Company represents that the total length of Alternative Route 3 is approximately 2.8 miles from the #2090 Tap to the Tributary Station, and that the total length of

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<sup>4</sup> Dominion represents that segments of Line #2090 (Fredericksburg — Ladysmith CT) will be renumbered several times because of other projects in the Fredericksburg — Ladysmith CT corridor. *Id.* at 3 n.2. Specifically, the Company states Line #2090 will be renumbered to 230 kV Line #2301 between Fredericksburg and Lee's Hill Substations, and to 230 kV Line #2335 between Lee's Hill and New Post Substations. *Id.* Dominion further states that, after the Project is completed, 230 kV Line #2090 will again be renumbered to Line #2404 between New Post and Tributary Stations, with existing 230 kV Line #2090 extending between Tributary Station and Ladysmith CT only. *Id.*

<sup>5</sup> *Id.* at 4.

<sup>6</sup> *Id.*

<sup>7</sup> *Id.*

Alternative Route 4 is approximately 3.0 miles from Structure #2090/82 of existing 230 kV Line #2090 to the Tributary Station.<sup>8</sup>

Dominion states that the Proposed Route, which is the Company's preferred route for the Project, is the shortest, would cross the fewest parcels, avoids close proximity to residences, avoids crossing U.S. Route 1 Bike trail, requires the least amount of tree and forested wetland clearing, and crosses the fewest acres of forested land.<sup>9</sup> Dominion further states that although the Proposed Route has the estimated potential to impact 14.1 acres of wetlands, the route has been designed to avoid wetlands to the maximum extent practicable.<sup>10</sup> Therefore, the Company asserts, the Proposed Route avoids or reasonably minimizes adverse impact to the greatest extent reasonably practicable on the scenic assets, historic and cultural resources, and environment of the area concerned, as well as on planned developments in the Project area.<sup>11</sup>

Dominion states that the Company's proposed Tributary Station will be constructed on an approximately 2.2-acre parcel and will consist of a 230 kV ring bus with four breakers installed initially to terminate the cut sections of Line #2090 and will have space to incorporate two additional 230 kV circuit breakers for future use.<sup>12</sup> Dominion further states that the 230 kV ring bus will be constructed to provide two 230 kV delivery points to REC's customer, the SpotsyTech Campus.<sup>13</sup>

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<sup>8</sup> *Id.*

<sup>9</sup> *Id.* at 5.

<sup>10</sup> *Id.*

<sup>11</sup> *Id.*

<sup>12</sup> *Id.*

<sup>13</sup> *Id.*

The Company's desired in-service target date for the Project is April 1, 2027.<sup>14</sup> The Company estimates it will take approximately 21 months after a final order from the Commission for detailed engineering, materials procurement, permitting, real estate, and construction of the Project.<sup>15</sup> Dominion represents that the total estimated conceptual cost of the Project along the Proposed Route is approximately \$32.3 million, which includes approximately \$20.6 million for transmission-related work and approximately \$11.7 million for station-related work (in 2024 dollars).<sup>16</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).<sup>17</sup> The Staff of the Commission ("Staff") has

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<sup>14</sup> *Id.*

<sup>15</sup> *Id.* The Company requests a final order by July 1, 2025. The Company states that, should the Commission issue a final order by July 1, 2025, the Company estimates that construction should begin in spring of 2026 with the Project to be completed by the in-service target date of April 1, 2027. *Id.* In addition to this desired in-service date, the Company requests that the Commission issue a final order approving an authorization sunset date of April 1, 2028, for energization of the Project. *Id.* at 7.

<sup>16</sup> *Id.*

<sup>17</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

requested that the Office of Wetlands & Stream Protection at DEQ provide the Wetland Impacts Consultation for the Project.<sup>18</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),<sup>19</sup> the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested that DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.<sup>20</sup>

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations

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<sup>18</sup> Letter from Michael Zielinski, State Corporation Commission, dated October 8, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00181.

<sup>19</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

<sup>20</sup> Letter from Michael Zielinski, State Corporation Commission, dated October 8, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00181.

thereon. Finally, we find this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00181.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>21</sup> Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to Rule 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an

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<sup>21</sup> 5 VAC 5-20-10 *et seq.*

electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.<sup>22</sup>

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on March 18, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before March 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on March 18, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

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<sup>22</sup> Such electronic copies shall be sent to: [OHEparalegals@scc.virginia.gov](mailto:OHEparalegals@scc.virginia.gov).

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on March 18, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Andrew J. Flavin, Esquire, Troutman Pepper Hamilton Sanders LLP, 1001 Haxall Point, 15th Floor, Richmond, Virginia 23219, or [andy.flavin@troutman.com](mailto:andy.flavin@troutman.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(8) On or before November 22, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the Proposed Route, Alternative Route 3, and Alternative Route 4, as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission. This requirement shall be satisfied by mailing such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before November 22, 2024, the Company shall cause the following notice and the sketch map of the Proposed Route, Alternative Route 3, and Alternative Route 4, as shown in Attachment V.A on an unnumbered page between pages 98 and 99 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in the County of Spotsylvania, Virginia:



NOTICE TO THE PUBLIC OF AN APPLICATION OF  
 VIRGINIA ELECTRIC AND POWER COMPANY  
 FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
 TRANSMISSION FACILITIES: 230 KV LINE #2090  
 EXTENSION AND TRIBUTARY SWITCHING STATION  
CASE NO. PUR-2024-00181

On October 1, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the County of Spotsylvania, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, "Project"):

- Construct a new 230 kilovolt ("kV") delivery point ("DP") switching station ("Tributary Station"), which will provide interconnection to Rappahannock Electric Cooperative ("REC") to serve its customer, the SpotsyTech Campus, a planned mixed-use technology park which includes a data center; and
- Extend the Company's existing 230 kV Line #2090 (Fredericksburg — Ladysmith combustion turbine ("CT")) by constructing a new double circuit overhead 230 kV line on new approximately 100-foot-wide right-of-way by cutting the Company's existing 230 kV Line #2090 (Fredericksburg — Ladysmith CT) at the proposed Structure #2090/91A ("#2090 Tap") (the new double circuit overhead 230 kV line is referred to as "230 kV Line #2090 extension"). The cut in will result in (i) new 230 kV Line #2404 from New Post to Tributary Station, and (ii) 230 kV Line #2090 from Ladysmith CT to Tributary Station. From the cut-in location at the #2090 Tap, the 230 kV Line #2090 extension will extend for approximately 2.4 miles to the Tributary Station.

According to the Application, "Structure #2090/91A is a proposed structure to be constructed between existing Structures #2090/91 and #2090/92 of Line #2090." Dominion also represents that segments of Line #2090 (Fredericksburg — Ladysmith CT) will be renumbered several times because of other projects in the Fredericksburg — Ladysmith CT corridor. Dominion further states that, after the Project is completed, 230 kV Line #2090 will

again be renumbered to Line #2404 between New Post and Tributary Stations, with existing 230 kV Line #2090 extending between Tributary Station and Ladysmith CT only.

Dominion asserts that the Project is necessary to provide requested transmission service to REC to serve the planned SpotsyTech Campus in Spotsylvania; to maintain reliable service for the overall growth in the load area; and to comply with mandatory North American Electric Reliability Corporation Reliability Standards. Dominion represents that on November 21, 2023, the Company received a DP request from REC for a new 230 kV DP to serve the SpotsyTech Campus, and that the DP request ultimately projects a load of 295 megawatts ("MW") by 2032, with the initial load being 7 MW.

Dominion states that the Company identified an approximately 2.4-mile overhead proposed route from Structure #2090/91A to the proposed Tributary Station (the "Proposed Route"), as well as two overhead alternative routes ("Alternative Route 3" and "Alternative Route 4"). The Company represents that the total length of Alternative Route 3 is approximately 2.8 miles from the #2090 Tap to the Tributary Station, and that the total length of Alternative Route 4 is approximately 3.0 miles from Structure #2090/82 of existing 230 kV Line #2090 to the Tributary Station.

Dominion states that the Proposed Route, which is the Company's preferred route for the Project, is the shortest, would cross the fewest parcels, avoids close proximity to residences, avoids crossing U.S. Route 1 Bike trail, requires the least amount of tree and forested wetland clearing, and crosses the fewest acres of forested land. Dominion further states that although the Proposed Route has the estimated potential to impact 14.1 acres of wetlands, the route has been designed to avoid wetlands to the maximum extent practicable. Therefore, the Company asserts, the Proposed Route avoids or reasonably minimizes adverse impact to the greatest extent reasonably practicable on the scenic assets, historic and cultural resources, and environment of the area concerned, as well as on planned developments in the Project area.

Dominion states that the Company's proposed Tributary Station will be constructed on an approximately 2.2-acre parcel and will consist of a 230 kV ring bus with four breakers installed initially to terminate the cut sections of Line #2090 and will have space to incorporate two additional 230 kV circuit breakers for future use. Dominion further states that the 230 kV ring bus will be

constructed to provide two 230 kV delivery points to REC's customer, the SpotsyTech Campus.

The Company's desired in-service target date for the Project is April 1, 2027. The Company estimates it will take approximately 21 months after a final order from the Commission for detailed engineering, materials procurement, permitting, real estate, and construction of the Project. Dominion represents that the total estimated conceptual cost of the Project along the Proposed Route is approximately \$32.3 million, which includes approximately \$20.6 million for transmission-related work and approximately \$11.7 million for station-related work (in 2024 dollars).

The Company requests a final order by July 1, 2025. The Company states that, should the Commission issue a final order by July 1, 2025, the Company estimates that construction should begin in spring of 2026 with the Project to be completed by the in-service target date of April 1, 2027. In addition to this desired in-service date, the Company requests that the Commission issue a final order approving an authorization sunset date of April 1, 2028 for energization of the Project.

### **Description of Routes for the proposed Project**

#### **Proposed Route**

The Proposed Route is approximately 2.4 miles in length and begins at the #2090 Tap, approximately 0.5 mile south of where the existing line crosses Guinea Station Road in Spotsylvania County. From the cut in, the Proposed Route heads west/northwest for about 0.4 mile, passing through forested land before angling southwest through forest for about 0.7 mile, passing through a portion of the KOA Campground and crossing the Ni River. On the south side of the river, the route turns west, crossing agricultural and forested land for about 1.2 miles and crossing Interstate 95. On the west side of Interstate 95 the route turns north for about 0.1 mile and enters the proposed Tributary Station.

The Proposed Route will be constructed on new right-of-way primarily supported by double circuit weathering steel monopoles with a minimum structure height of 100 feet, a maximum structure height of 10 feet, and an average structure height of 109 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

### **Alternative Route 3**

Alternative Route 3 is approximately 2.8 miles in length and begins at the #2090 Tap, approximately 0.5 mile south of where the existing line crosses Guinea Station Road in Spotsylvania County. From the cut in, Alternative Route 3 heads west/northwest for about 0.4 mile before turning north/northwest for about 0.3 mile. At this point the route turns west and crosses the KOA Campground. On the west edge of the campground, the route turns southwest/south for about 0.5 mile, paralleling an undeveloped, forested parcel boundary and crossing the Ni River. On the south side of the river, the route turns west, crossing agricultural and forested land for about 1.2 miles and crossing Interstate 95. On the west side of Interstate 95 the route turns north for about 0.1 mile and enters the Tributary Station.

Alternative Route 3 will be constructed on new right-of-way primarily supported by double circuit weathering steel monopoles with a minimum structure height of 100 feet, a maximum structure height of 115 feet, and an average structure height of 109 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

### **Alternative Route 4**

Alternative Route 4 is approximately 3.0 miles in length and begins at a cut-in at Structure #2090/82 along the Company's existing Line #2090, approximately 0.7 mile north of the intersection of the existing line and Guinea Station Road. From here, Alternative Route 4 heads southwest/south for about 1.1 mile, passing through forested land and crossing Guinea Station Road. Just west of the KOA Campground, the route turns west/southwest for about 0.5 mile and then west for about 1.2 mile, crossing Interstate 95 and turning north into the Tributary Station.

Alternative Route 4 will be constructed on new right-of-way primarily supported by double circuit weathering steel monopoles with a minimum structure height of 100 feet, a maximum structure height of 140 feet, and an average structure height of 110 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposals accompanies this notice. A more detailed map may be viewed on the Commission's website:

[scc.virginia.gov/pages/Transmission-Line-Projects](http://scc.virginia.gov/pages/Transmission-Line-Projects). A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On March 18, 2025, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before March 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

On March 18, 2025, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: [www.dominionenergy.com/tributary](http://www.dominionenergy.com/tributary). An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Andrew J. Flavin, Esquire, Troutman Pepper Hamilton Sanders LLP, 1001 Haxall Point, 15th Floor, Richmond, Virginia 23219, or

[andy.flavin@troutman.com](mailto:andy.flavin@troutman.com). Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

On or before March 11, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00181.

On or before December 30, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address listed above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00181.

On or before February 4, 2025, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall

comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00181.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

#### VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before November 22, 2024, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(11) On or before December 13, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling).

(12) On or before December 13, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering

Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before March 11, 2025, any interested person may file comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00181.

(14) On or before December 30, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address listed in Ordering Paragraph (7). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00181.



(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before February 4, 2025, each respondent may file with the Clerk of the Commission at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling) any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to:

5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*.

All filings shall refer to Case No. PUR-2024-00181.

(17) The Staff shall investigate the Application. On or before February 18, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before March 4, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff, all respondents, and DEQ.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein,

all filings shall comply fully with the requirements of Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>23</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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<sup>23</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00181, in the appropriate box.