

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, DECEMBER 6, 2023

SCC - CLERK'S OFFICE  
DOCUMENT CONTROL CENTER

2023 DEC -6 P 2:46

231226056

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2023-00206

For approval and certification of electric transmission facilities: 230 kV Germanna Lines and Germanna Substation

ORDER FOR NOTICE AND HEARING

On November 20, 2023, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Culpeper County, Virginia.<sup>1</sup> Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following which is collectively referred to as the "Project":<sup>2</sup>

- Construct a new overhead 230 kilovolt ("kV") double circuit transmission line by cutting the Company's 230 kV Cirrus-Gordonsville Line #2199 at Structure #2199/102, resulting in 230 kV Cirrus-Gordonsville Line #2331 and 230 kV Germanna-Gordonsville Line #2199 ("Germanna Lines"). From the cut-in location, the Germanna Lines will extend approximately 1.8 miles to the proposed Germanna Substation. While the proposed cut-in location is in existing right-of-way, the proposed Germanna Lines will be constructed on entirely new 100-foot-wide right-of-way primarily supported by double circuit weathering steel monopoles utilizing three-phase twin-bundled 768.2 ACSS/TW type conductor with a summer transfer capability of 1,573 megavolt amperes ("MVA");
- Construct a new 230-34.5 kV substation in Culpeper County, Virginia ("Germanna Substation") on property to be obtained by the Company; and

---

<sup>1</sup> Application at 2.

<sup>2</sup> *Id.* at 2-3.

- Perform relay resets at the Company's existing Gordonsville and Remington Substations.

According to the Application, Dominion asserts the proposed Project is necessary to: assure that it can provide requested service to a customer's<sup>3</sup> ("Customer's") new data center campus in Culpeper County, Virginia; maintain reliable electric service for overall growth in the load area surrounding the Company's existing Culpeper Substation; and comply with mandatory North American Electric Reliability Corporation Reliability Standards.<sup>4</sup> The Company states that the existing Culpeper Substation is the source substation for the local load area and also the closest substation to the Customer's campus; however, the Culpeper Substation does not have the adequate capacity to serve this total block of load.<sup>5</sup>

The Company identified an approximately 1.8-mile overhead proposed route for the Project ("Proposed Route" or "Route 2"), one approximately 2.4-mile overhead alternative route ("Alternative Route 1" or "Route 1"), and an approximately 2.0-mile overhead alternative route ("Alternative Route 3" or "Route 3"), all of which the Company proposes for notice and Commission consideration.<sup>6</sup> Dominion states that it selected Route 2 as the Proposed Route after evaluating numerous routing constraints and opportunities identified during months of desktop study, stakeholder outreach, and fieldwork.<sup>7</sup> Dominion further states that the Proposed Route and Alternative Route 3 each take advantage of future developments which would collocate the

---

<sup>3</sup> The Application states that a customer has requested a total of 135 MW of contract load from Dominion to serve its new data center campus in Culpeper County, Virginia. *Id.* at 3.

<sup>4</sup> *Id.*

<sup>5</sup> *Id.*

<sup>6</sup> *Id.* at 4.

<sup>7</sup> *Id.*

transmission infrastructure with future industrial lands (a solar facility and a data center campus), but the Proposed Route is shorter, impacts less forested land, and is the least costly of the routes.<sup>8</sup> The Company believes the Proposed Route is best aligned with Culpeper County's land use policies.<sup>9</sup>

The Company states that the proposed Germanna Substation initially will be constructed with four 230 kV breakers in a ring bus arrangement, with two 112 MVA and two 84 MVA 230-34.5 kV transformers, built to 4000 ampere standards.<sup>10</sup> The Application states that in total, it will be designed to accommodate future growth in the area with an ultimate station configuration of six 230 kV breakers and five transformers.<sup>11</sup> The Company states that the total area required to build the proposed Germanna Substation is approximately 6.1 acres.<sup>12</sup>

The Company states the desired in-service date for the proposed Project is April 16, 2026.<sup>13</sup> The Company represents the estimated conceptual cost of the proposed Project (in 2023 dollars) is approximately \$54.3 million, which includes approximately \$12.7 million for transmission-related work, and approximately \$41.6 million for substation-related work.<sup>14</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that

---

<sup>8</sup> *Id.* at 4-5.

<sup>9</sup> *Id.* at 5.

<sup>10</sup> *Id.*

<sup>11</sup> *Id.*

<sup>12</sup> *Id.*

<sup>13</sup> *Id.* Dominion requests that the Commission enter a final order by August 15, 2024. *Id.* at 6. The Company states that, should the Commission issue a final order by August 15, 2024, the Company estimates that construction should begin around June 2025 and be completed by April 2026. *Id.*

<sup>14</sup> *Id.* at 7.

require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.<sup>15</sup> The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.<sup>16</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),<sup>17</sup> the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.<sup>18</sup>

---

<sup>15</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>16</sup> Letter from Mary Beth Adams, State Corporation Commission, dated November 21, 2023, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2023-00206.

<sup>17</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

<sup>18</sup> Letter from Mary Beth Adams, State Corporation Commission, dated November 21, 2023, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2023-00206.

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2023-00206.
- (2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>19</sup> Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

---

<sup>19</sup> 5 VAC 5-20-10 *et seq.*

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.<sup>20</sup>

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on June 4, 2024.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before May 29, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141.

---

<sup>20</sup> Such electronic copies shall be sent to [oheparalegals@scc.virginia.gov](mailto:oheparalegals@scc.virginia.gov).

(d) Beginning at 10 a.m., on June 4, 2024, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.

(e) This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on June 4, 2024, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, McGuireWoods LLP, 800 East Canal Street, Richmond Virginia, 23219, [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(8) On or before January 12, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the Proposed Route, Alternative Route 1, and Alternative Route 3, as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before January 12, 2024, the Company shall cause the following notice and sketch map of the Proposed Route, Alternative Route 1, and Alternative Route 3, as shown in

Attachment V.A on page 248 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Culpeper County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY VIRGINIA ELECTRIC AND POWER COMPANY FOR APPROVAL AND CERTIFICATION OF ELECTRIC TRANSMISSION FACILITIES: 230 KV GERMANNA LINES AND GERMANNA SUBSTATION CASE NO. PUR-2023-00206

On November 20, 2023, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Culpeper County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 et seq.

Through its Application, the Company proposes to complete the following which is collectively referred to as the "Project:"

- Construct a new overhead 230 kilovolt ("kV") double circuit transmission line by cutting the Company's 230 kV Cirrus-Gordonsville Line #2199 at Structure #2199/102, resulting in 230 kV Cirrus-Gordonsville Line #2331 and 230 kV Germanna-Gordonsville Line #2199 ("Germanna Lines"). From the cut-in location, the Germanna Lines will extend approximately 1.8 miles to the proposed Germanna Substation. While the proposed cut-in location is in existing right-of-way, the proposed Germanna Lines will be constructed on entirely new 100-foot-wide right-of-way primarily supported by double circuit weathering steel monopoles utilizing three-phase twin-bundled 768.2 ACSS/TW type conductor with a summer transfer capability of 1,573 megavolt amperes ("MVA");
- Construct a new 230-34.5 kV substation in Culpeper County, Virginia ("Germanna Substation") on property to be obtained by the Company; and
- Perform relay resets at the Company's existing Gordonsville and Remington Substations.



According to the Application, Dominion asserts the proposed Project is necessary to: assure that it can provide requested service to a customer's ("Customer's") new data center campus in Culpeper County, Virginia; maintain reliable electric service for overall growth in the load area surrounding the Company's existing Culpeper Substation; and comply with mandatory North American Electric Reliability Corporation Reliability Standards. The Company states that the existing Culpeper Substation is the source substation for the local load area and also the closest substation to the Customer's campus; however, the Culpeper Substation does not have the adequate capacity to serve this total block of load.

The Company identified an approximately 1.8-mile overhead proposed route for the Project ("Proposed Route" or "Route 2"), one approximately 2.4-mile overhead alternative route ("Alternative Route 1" or "Route 1"), and an approximately 2.0-mile overhead alternative route ("Alternative Route 3" or "Route 3"), all of which the Company proposes for notice and Commission consideration. Dominion states that it selected Route 2 as the Proposed Route after evaluating numerous routing constraints and opportunities identified during months of desktop study, stakeholder outreach, and fieldwork. Dominion further states that the Proposed Route and Alternative Route 3 each take advantage of future developments which would collocate the transmission infrastructure with future industrial lands (a solar facility and a data center campus), but the Proposed Route is shorter, impacts less forested land, and is the least costly of the routes. The Company believes the Proposed Route is best aligned with Culpeper County's land use policies.

The Company states that the proposed Germanna Substation initially will be constructed with four 230 kV breakers in a ring bus arrangement, with two 112 MVA and two 84 MVA 230-34.5 kV transformers, built to 4000 ampere standards. The Application states that in total, it will be designed to accommodate future growth in the area with an ultimate station configuration of six 230 kV breakers and five transformers. The Company states that the total area required to build the proposed Germanna Substation is approximately 6.1 acres.

The Company states the desired in-service date for the proposed Project is April 16, 2026. The Company represents the estimated conceptual cost of the proposed Project (in 2023 dollars) is approximately \$54.3 million, which includes approximately \$12.7 million for transmission-related work, and approximately \$41.6 million for substation-related work.

## Description of Routes for the proposed Project

### **Proposed Route (Route 2).**

The Proposed Route (Route 2) of the Germanna Lines is approximately 1.8 miles in length. Beginning at the cut-in location at Structure #2199/102, the route travels approximately 0.3 mile southwest, crosses Batna Road, then turns east for approximately 1.5 miles before turning north for another 0.1 mile, terminating at the proposed Germanna Substation.

The Proposed Route of the Germanna Lines will be constructed on new 100-foot-wide right-of-way primarily supported by double circuit weathering steel monopoles. For the Proposed Route, the minimum structure height is 105 feet, the maximum structure height is 125 feet, and the average structure height is 113 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

### **Alternative Route 1**

Alternative Route 1 of the Germanna Lines is approximately 2.4 miles in length. Beginning at the cut-in location at Structure #2199/76, the route travels approximately 0.5 mile southeast, then turns south for 1.4 miles. The route then turns west for 0.1 mile before turning south for another 0.4 mile, terminating at the proposed Germanna Substation.

Alternative Route 1 of the Germanna Lines will be constructed on new 100-foot-wide right-of-way primarily supported by double circuit weathering steel monopoles. For Alternative Route 1, the minimum structure height is 105 feet, the maximum structure height is 125 feet, and the average structure height is 117 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

### **Alternate Route 3**

Alternative Route 3 of the Germanna Lines is approximately 2.0 miles in length. Beginning at the cut-in location at Structure #2199/103, the route travels approximately 0.3 mile southwest, turns east for approximately 0.2 mile, crossing Batna Road, then turns north for 0.1 mile before turning east for 1.0 mile, then turns

north for another 0.1 mile, terminating at the proposed Germanna Substation.

Alternative Route 3 of the Germanna Lines will be constructed on new 100-foot-wide right-of-way primarily supported by double circuit weathering steel monopoles. For Alternative Route 3, the minimum structure height is 105 feet, the maximum structure height is 125 feet, and an average structure height is 112 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: [scc.virginia.gov/pages/Transmission-Line-Projects](http://scc.virginia.gov/pages/Transmission-Line-Projects). A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On June 4, 2024, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before May 29, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

On June 4, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony

and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: [www.dominionenergy.com/Germanna](http://www.dominionenergy.com/Germanna). An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com). Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

On or before May 21, 2024, any interested person may submit comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00206.

On or before April 30, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by

5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00206.

On or before April 30, 2024, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00206.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before January 12, 2024, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(11) On or before January 26, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, at [scc.virginia.gov/clk/efiling/](http://scc.virginia.gov/clk/efiling/).

(12) On or before January 26, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before May 21, 2024, any interested person may file comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2023-00206.

(14) On or before April 30, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought

to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00206.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before April 30, 2024, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00206.

(17) The Staff shall investigate the Application. On or before May 7, 2024, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before May 21, 2024, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff, all respondents, and DEQ.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>21</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

Commissioner James C. Dimitri participated in this matter.

---

<sup>21</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2023-00206 in the appropriate box.



A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.