

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00198

For approval and certification of electric transmission facilities: Cirrus – Keyser 230 kV Loop and Related Projects

ORDER FOR NOTICE AND HEARING

On November 21, 2022, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Culpepper County, Virginia.¹ Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following which is collectively referred to as the "Project":²

- Construct a new, approximately 5.2-mile overhead 230 kV double circuit transmission line-loop. This 5.2 mile line-loop would be built entirely on the existing 100-foot-wide right-of-way ("ROW") and will result in three separate lines: (i) 230 kV Gordonsville-Cirrus Line #2199, (ii) 230 kV Cirrus-Keyser Line #2278, and (iii) 230 kV Keyser-Germanna Line #2276 (collectively, the "Cirrus-Keyser 230 kV Loop").
- Remove a portion of one existing 115 kV double circuit transmission line (Line #2 and Line #70) located entirely within the existing ROW between existing Structures #2/1201-1253 and Structures #70/53-1 and install a new, overhead single circuit 115 kV line which will require an additional 25 feet of permanent ROW from the edge of the existing 100 feet of ROW for approximately 0.02-miles from proposed Structure #2/486A to proposed Structure #2/486B to connect Lines #2 and #70 at the Mountain Run Junction.

¹ Application at 2.

² *Id.* at 2-3.

- Construct two overhead 230 kV transmission Lines, Line #2283 and Line #2284. Line #2283 will be 0.15 miles in length, and Line #2284 will be 0.10 miles in length. Both will be built in new ROW provided by a certain Rappahannock Electric Cooperative ("REC") data center customer ("REC Customer") and will run from the proposed Keyser Switching Station ("Keyser Station") to the existing REC Mountain Run Substation ("Mountain Run Substation" or "Mountain Run 1 and 2").
- Construct two overhead 230 kV transmission lines, Line #2288 and Line #2289, approximately 0.01-miles in length. Lines #2288 and #2289 will run from the proposed Cirrus Switching Station ("Cirrus Station") to the proposed REC Mountain Run 3 Substation ("Mountain Run 3 Substation") and will not require any new ROW.
- Build a new section of overhead 115 kV single circuit transmission line (Line #70), approximately 0.07-miles in length in new ROW provided by the REC Customer. This new section of Line #70 will run from the proposed Cirrus Station to existing Structure #70/1255.
- Construct two new 230 kV switching stations located along Frank Turnage Drive, the Cirrus Station and the Keyser Station, on land purchased by the Company from the REC Customer.
- Update line protection settings at the Company's existing Remington, Germanna, Gordonsville and Oak Green Substations.

According to the Application, Dominion asserts the proposed Project is necessary to assure that it can provide service the REC Customer, to maintain reliable service for the overall growth in the area, and to comply with mandatory North American Electric Reliability Corporation Reliability Standards.³ The Company states that the REC Customer has requested retail electric service from Dominion to support a new data center campus.⁴ The load area where this data center is being developed is currently served by the Mountain Run Substation.⁵ Dominion states that this substation has distribution limitations preventing it from serving the

³ *Id.* at 2.

⁴ *Id.* at 3.

⁵ *Id.*

data center development.⁶ According to the Application, connecting the REC Customer's requested load to Mountain Run Substation alone would result in (i) substation transformer thermal overloads, and (ii) violation of the Company's transmission planning criteria set forth in the Facilities Interconnection Requirement document.⁷ The proposed Project includes the wreck and rebuild of Lines #2 and #70 and the construction of approximately 5.2 miles of a new, overhead 230 kV double circuit transmission line loop.⁸ The Company has proposed to extend the existing ROW by approximately 25 feet at the Mountain Run Junction, Structure #2199/100.⁹ Dominion asserts that another new ROW on the REC Customer's property is also needed to connect the proposed Cirrus Station to the existing Line #70.¹⁰ Temporary ROW along the 5.2-mile corridor will also be needed during construction.¹¹ The Company states that no other alternative routes are proposed because any alternatives to the proposed Project would require extensive acquisitions of new, permanent ROW.¹²

The Company states that the proposed Cirrus Station will be constructed with an ultimate design of nine 230 kV circuit breakers, four 230 kV line terminals, two 230-34.65 kV, 168 megavolt-ampere transformers, two 115 kV circuit breakers, one 115 kV line terminal and other associated equipment. It will be designed to accommodate future growth in the area with a

⁶ *Id.*

⁷ *Id.*

⁸ *Id.*

⁹ *Id.* at 3-4.

¹⁰ *Id.* at 4.

¹¹ *Id.*

¹² *Id.*

build-out of three additional 230 kV circuit breakers, two additional 230 kV line terminals, and a 230 kV capacitor bank. The total area required to build the substation is approximately five acres.¹³

The Company states that the proposed Keyser Station will be constructed with an ultimate design of six 230 kV circuit breakers, four 230 kV line terminals, and other associated equipment. It will be designed to accommodate future growth in the area with a build-out of four additional 230 kV circuit breakers, two additional 230 kV line terminals and two 230 kV capacitor banks. The total area required to build the station is approximately four acres.¹⁴

The Company states the desired in-service date for the proposed Project is December 30, 2025.¹⁵ The Company represents the estimated conceptual cost of the proposed Project (in 2022 dollars) using the proposed route is approximately \$63.1 million, which includes approximately \$26.3 million for transmission-related work and approximately \$36.8 million for substation related work.¹⁶

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* Dominion requests that the Commission enter a final order by October 31, 2023. *Id.* The Company states that, should the Commission issue a final order by October 31, 2023, the Company estimates that construction should begin by November 1, 2024 and be completed by December 30, 2025. *Id.*

¹⁶ *Id.* at 5.

Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.¹⁷ The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.¹⁸

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹⁹ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.²⁰

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness

¹⁷ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹⁸ Letter from Kati K. Dean, State Corporation Commission, dated November 29, 2022, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2022-00198.

¹⁹ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

²⁰ Letter from Kati K. Dean, State Corporation Commission, dated November 29, 2022, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2022-00198.

testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

The Commission takes judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. The Commission has taken certain actions, and may take additional actions going forward, that could impact the procedures in this proceeding.²¹ Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2022-00198.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of

²¹ See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, 2020 S.C.C. Ann. Rept. 76, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* 2020 S.C.C. Ann. Rept. 77, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, 2020 S.C.C. Ann. Rept. 77, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* 2020 S.C.C. Ann. Rept. 78, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, 2020 S.C.C. Ann. Rept. 79, Order Requiring Electronic Service (Apr. 1, 2020).

the Commission's Rules of Practice and Procedure ("Rules of Practice").²² Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.²³

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.²⁴

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

²² 5 VAC 5-20-10 *et seq.*

²³ As noted in the Commission's Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may be subject to delayed processing due to the COVID-19 public health issues.

²⁴ Such electronic copies shall be sent to: Wendy.Starkey@scc.virginia.gov, LeaAnn.Robertson@scc.virginia.gov, and Kaitlyn.Mcclure@scc.virginia.gov.

- (a) A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on August 29, 2023, with no witness present in the Commission's courtroom.²⁵
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before August 24, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on August 29, 2023, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) A hearing on the Application shall be convened at 10 a.m. on August 30, 2023, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, McGuireWoods LLP, 800 East Canal Street, Richmond Virginia, 23219, vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website:

scc.virginia.gov/pages/Case-Information.

²⁵ The Hearing Examiner will convene counsel of record in this proceeding to attend the public witness hearing virtually.

(8) On or before January 13, 2023, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the proposed Project, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before January 13, 2023, the Company shall cause the following notice and sketch map of the proposed route, as shown in Attachment V.A on page 266 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Culpepper County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF ELECTRIC
TRANSMISSION FACILITIES: CIRRUS-KEYSER 230 KV
LOOP AND RELATED PROJECTS
CASE NO. PUR-2022-00198

On November 21, 2022, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Culpepper County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following which is collectively referred to as the "Project:"

- Construct a new, approximately 5.2-mile overhead 230 kV double circuit transmission line-loop. This 5.2 mile line-loop would be built entirely on the existing 100-foot-wide right-of-way ("ROW") and will result in three separate lines: (i) 230 kV Gordonsville-Cirrus Line #2199, (ii) 230 kV Cirrus-Keyser

Line #2278, and (iii) 230 kV Keyser-Germanna Line #2276 (collectively, the "Cirrus-Keyser 230 kV Loop").

- Remove a portion of one existing 115 kV double circuit transmission line (Line #2 and Line #70) located entirely within the existing ROW between existing Structures #2/1201-1253 and Structures #70/53-1 and install a new, overhead single circuit 115 kV line which will require an additional 25 feet of permanent ROW from the edge of the existing 100 feet of ROW for approximately 0.02-miles from proposed Structure #2/486A to proposed Structure #2/486B to connect Lines #2 and #70 at the Mountain Run Junction.
- Construct two overhead 230 kV transmission Lines, Line #2283 and Line #2284. Line #2283 will be 0.15 miles in length, and Line #2284 will be 0.10 miles in length. Both will be built in new ROW provided by a certain Rappahannock Electric Cooperative ("REC") data center customers ("REC Customer") and will run from the proposed Keyser Switching Station ("Keyser Station") to the existing REC Mountain Run Substation ("Mountain Run Substation" or "Mountain Run 1 and 2").
- Construct two overhead 230 kV transmission lines, Line #2288 and Line #2289, approximately 0.01-miles in length. Lines #2288 and #2289 will run from the proposed Cirrus Switching Station ("Cirrus Station") to the proposed REC Mountain Run 3 Substation ("Mountain Run 3 Substation") and will not require any new ROW.
- Build a new section of overhead 115 kV single circuit transmission line (Line #70), approximately 0.07-miles in length in new ROW provided by the REC Customer. This new section of Line #70 will run from the proposed Cirrus Station to existing Structure #70/1255.
- Construct two new 230 kV switching stations located along Frank Turnage Drive, the Cirrus Station and the Keyser Station, on land purchased by the Company from the REC Customer.
- Update line protection settings at the Company's existing Remington, Germanna, Gordonsville and Oak Green Substations.

According to the Application, Dominion asserts the proposed Project is necessary to assure that it can provide service to the REC Customer, to maintain reliable service for the overall

growth in the area, and to comply with mandatory North American Electric Reliability Corporation Reliability Standards. The Company states that the REC Customer has requested retail electric service from Dominion to support a new data center campus. The load area where this data center is being developed is currently served by the Mountain Run Substation. Dominion states that this substation has distribution limitations preventing it from serving the data center development. According to the Application, connecting the REC Customer's requested load to Mountain Run Substation alone would result in (i) substation transformer thermal overloads, and (ii) violation of the Company's transmission planning criteria set forth in the Facilities Interconnection Requirement document. The proposed Project includes the wreck and rebuild of Lines #2 and #70 and the construction of approximately 5.2 miles of a new, overhead 230 kV double circuit transmission line loop. The Company has proposed to extend the existing ROW by approximately 25 feet at the Mountain Run Junction, Structure #2199/100. Dominion asserts that another new ROW on the REC Customer's property is also needed to connect the proposed Cirrus Station to the existing Line #70. Temporary ROW along the 5.2-mile corridor will also be needed during construction. The Company states that no other alternative routes are proposed because any alternatives to the proposed Project would require extensive acquisitions of new, permanent ROW.

The Company states that the proposed Cirrus Station will be constructed with an ultimate design of nine 230 kV circuit breakers, four 230 kV line terminals, two 230-34.65 kV, 168 megavolt-ampere transformers, two 115 kV circuit breakers, one 115 kV line terminal and other associated equipment. It will be designed to accommodate future growth in the area with a build-out of three additional 230 kV circuit breakers, two additional 230 kV line terminals, and a 230 kV capacitor bank. The total area required to build the substation is approximately five acres.

The Company states that the proposed Keyser Station will be constructed with an ultimate design of six 230 kV circuit breakers, four 230 kV line terminals, and other associated equipment. It will be designed to accommodate future growth in the area with a build-out of four additional 230 kV circuit breakers, two additional 230 kV line terminals and two 230 kV capacitor banks. The total area required to build the station is approximately four acres.

The Company states the desired in-service date for the proposed Project is December 30, 2025. The Company represents the estimated conceptual cost of the proposed Project (in 2022 dollars) using the Proposed Route is approximately \$63.1 million, which includes approximately \$26.3 million for transmission-related work and approximately \$36.8 million for substation related work.

Description of Routes for the proposed Project

The Project is located entirely in Culpeper County, VA and includes the construction of two new switching stations and interconnecting lines, as well as the construction of a new, approximately 5.2-mile overhead 230 kV double circuit transmission line loop. The proposed Cirrus and Keyser Stations will be constructed adjacent to Frank Turnage Drive and southwest of the existing Mountain Run Substation. The 230 kV transmission line loop will consist of three 230 kV lines; (i) 230 kV Gordonsville-Cirrus Line #2199, (ii) 230 kV Cirrus-Keyser Line #2278, and (iii) 230 kV Keyser-Germanna Line #2276 (collectively, the "Cirrus-Keyser 230 kV Loop"). The Cirrus-Keyser 230 kV Loop will be constructed within an existing 100-foot wide right-of-way originating at the existing Mountain Run Substation and extending approximately 5.2 miles east to the Mountain Run Junction. The two existing 115 kV Lines #2 and #70 will be removed between existing Structures #2/1201-1253 and Structures #70/53-1 and a new overhead single circuit 115 kV line, which will require an additional 25 feet of permanent right-of-way from the edge of the existing 100 feet of right-of-way for approximately 0.02-miles from proposed Structure #2/486A to proposed Structure #2/486B, will be constructed to connect Lines #2 and #70 at the Mountain Run Junction.

Two new 230 kV lines, Lines #2283 and #2284, will be constructed in 0.15 miles and 0.10 miles of new right-of-way, respectively, between the Keyser Station and the existing Mountain Run Substation. Proposed 230 kV Lines #2288 and #2289 will also be constructed, both approximately 0.01-miles in length, and will run from the proposed Cirrus Station to a proposed substation to be constructed by Rappahannock Electric Cooperative. No new right-of-way is required for these lines.

The Project area includes primarily farmland and rural areas. Waterways within the Project area include Mountain Run, and unnamed tributaries to Mountain Run, and unnamed tributaries to Potato Run. The Project crosses Frank Turnage Drive, James

Madison Hwy (Route 15/29), Croftburn Farm Rd, Germanna Hwy (Route 3), and Blackjack Road (Route 661). The minimum proposed structure height is approximately 75 feet, the maximum proposed structure height is approximately 115 feet, and the average proposed structure height is approximately 100 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/pages/Transmission-Line-Projects. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission has taken judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing or subsequent Hearing Examiner's Ruling for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Application. On August 29, 2023, at 10 a.m., the Hearing Examiner assigned will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of

receiving the testimony of public witnesses. On or before August 24, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on August 29, 2023, the Hearing Examiner assigned will telephone sequentially each person who has signed up to testify as provided above.

On August 30, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission Staff.

Electronic copies of the Application and other supporting materials may be inspected at: www.dominionenergy.com/cirruskeyser. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com.

On or before August 24, 2023, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2022-00198.

On or before June 1, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation

electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00198.

On or before July 17, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00198.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's

Order for Notice and Hearing may be viewed on the Commission's website at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before January 13, 2023, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.²⁶

(11) On or before January 27, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, at scc.virginia.gov/clk/efiling/.

(12) On or before January 27, 2023, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before August 24, 2023, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter,

²⁶ In addition to the Commission's April 1, 2020 Order in Case No. CLK-2020-00007 (*see n.17, supra*), *see also* *Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC 5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*. Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00198.

(14) On or before June 1, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00198.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before July 17, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address

listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00198.

(17) Staff shall investigate the Application. On or before July 31, 2023, Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness' testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before August 14, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on Staff and all respondents.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) business days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with

the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.²⁷ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁷ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2022-00198 in the appropriate box.