

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, AUGUST 30, 2023

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2023-00136

For revision of a rate adjustment clause, designated
Rider GT, under § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On August 1, 2023, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") to update the rate adjustment clause ("RAC"), designated Rider GT, pursuant to § 56-585.1 A 6 of the Code of Virginia ("Code"), the Commission's Rules Governing Utility Rate Case Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules"),¹ and the directive contained in Ordering Paragraph (3) of the Final Order issued by the Commission on April 27, 2023, in Case No. PUR-2022-00140 (the "2022 RAC Order").² Through its Petition, the Company seeks to recover projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company's plan for electric distribution grid transformation projects ("GT Plan").³ Pursuant to

¹ 20 VAC 5-204-5 *et seq.*

² *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia, Case No. PUR-2022-00140, Doc. Con. Cen. No. 230450013, Final Order (Apr. 27, 2023).*

³ Petition at 1.

Code § 56-585.1 A 7, the Commission must issue a final order regarding the Petition within nine months of filing.⁴

The Petition states that, in Case Nos. PUR-2018-00100⁵ and PUR-2019-00154,⁶ the Commission approved Dominion's investments related to 11 GT Plan projects for the years 2019, 2020, and 2021 ("Phase I").⁷ The Petition states further that the Commission approved additional investments related to 14 projects for the years 2022 and 2023 ("Phase II") in Case No. PUR-2021-00127.⁸ The Company is also seeking recovery of costs associated with the continuation of 10 previously-approved projects and two new projects for the years 2024, 2025, and 2026 ("Phase III") which are currently pending before the Commission in Case No. PUR-2023-00051.⁹ The 12 Phase III projects include: (1) mainfeeder hardening, (2) targeted corridor improvement, (3) voltage island mitigation, (4) physical security, (5) telecommunications, (6) cyber security, (7) customer education, (8) Distributed Energy

⁴ In its August 15, 2023, Memorandum of Completeness/Incompleteness, filed pursuant to 5 VAC 5-20-160 of the Commission's Rules of Practice and Procedure ("Rules of Practice"), 5 VAC 5-20-10 *et seq.*, the Commission's Staff ("Staff") found that the Petition is deemed complete upon the Commission's grant of the Company's requested waivers.

⁵ *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2018-00100, 2019 S.C.C. Ann. Rept. 234, Final Order (Jan. 17, 2019).

⁶ *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, and for approval of an addition to the terms and conditions applicable to electric service*, Case No. PUR-2019-00154, 2020 S.C.C. Ann. Rept. 318, Final Order (Mar. 26, 2020).

⁷ Petition at 4.

⁸ *Id.*; see *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00127, Doc. Con. Cen. No. 220110126, Final Order (Jan. 7, 2022).

⁹ Petition at 4. See *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, Doc. Con. Cen. No. 230350057, Petition at 5-6 (Mar. 31, 2023).

Resources Management System, (9) voltage optimization enablement, (10) substation technology deployment, (11) Outage Management System (new), and (12) the Non-Wires Alternatives Pilot Program (new).¹⁰

The Company states that the Commission approved Phase I and Phase II projects up to the maximum amount of investment previously deemed reasonable and prudent by the Commission ("cost caps").¹¹ The Company further represents that, should costs exceed such cost caps, the Commission directed that those costs would be incurred at the Company's risk; and it would be the Company's burden to demonstrate reasonableness and prudence for any such incremental investment.¹² The Petition states that, in Case No. PUR-2021-00083,¹³ the Commission approved incremental costs over the cost caps related to two projects – the Locks Campus Microgrid and physical security – finding that the Company had proven that the projects remain reasonable and prudent with the addition of the incremental costs in excess of the cost caps.¹⁴ The Petition states further that, in the 2022 RAC Order, the Commission found the costs of three projects – targeted corridor improvement, hosting capacity analysis, and physical security – were reasonable and prudent despite the additional costs beyond the

¹⁰ Petition at 5.

¹¹ *Id.* at 5.

¹² *Id.*

¹³ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2021-00083, Doc. Con. Cen. No. 220520147, Final Order at 3-4 (May 13, 2022) ("2021 RAC Order").

¹⁴ Petition at 5-6.

previously-approved cost caps.¹⁵ The Company states that it interpreted these portions of the 2021 and 2022 RAC Orders as establishing new cost caps for these projects.¹⁶

Dominion reports that 12 of the 16 Phase I and Phase II approved projects are progressing in line with the overall budgetary plan within the Commission-approved cost caps.¹⁷ The Company asserts that these costs are reasonable and prudent, consistent with the Commission's prior determinations.¹⁸ The Company reports that four of the 16 approved Phase I and Phase II projects – voltage island mitigation, DERMS, the Locks Campus Microgrid, and substation technology deployment – have projected costs that exceed the cost caps.¹⁹ The Company asserts that these four projects are still reasonable to pursue, and requests the Commission find the incremental costs of these projects are reasonable and prudent.²⁰

In this proceeding, Dominion has asked the Commission to approve Rider GT for the rate year beginning June 1, 2024 ("2024 Rate Year").²¹ The Company's RAC revenue requirement includes the Projected Cost Recovery Factor for Phase I, Phase II, and Phase III.²² The Company states that the Projected Cost Recovery Factor results in the operating income necessary for recovery of projected financing costs based on the expected investment balances as of June 1, 2024, as well as recovery of operations and maintenance costs and plant depreciation

¹⁵ *Id.* at 6.

¹⁶ *Id.*

¹⁷ *Id.*

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.* at 6; Direct Testimony of Steven A. Eisenrauch at 11, 27, 14-15, 32-33.

²¹ Petition at 7.

²² *Id.* at 6.

expense.²³ The Company is requesting a Projected Cost Recovery Factor revenue requirement of approximately \$145,437,458.²⁴

If the proposed Rider GT for the 2024 Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. The Company states that the implementation of the proposed Rider GT on June 1, 2024 will incrementally increase the typical residential customer's monthly bill, based on 1,000 kilowatt-hours ("kWh") per month, by \$2.95.²⁵ The Company proposes that the costs associated with Rider GT be allocated consistent with the methodology approved by the Commission in the 2022 RAC Order.²⁶ The Company represents that it has calculated the proposed Rider GT rates in accordance with the same methodology used for those rates previously approved by the Commission.²⁷

Dominion requests a waiver, in part, of the requirements under Rate Case Rules 60 and 90 with respect to paper copies of certain Filing Schedule 46 materials.²⁸ The Company states that the Rate Case Rules require the Company to provide key documents supporting the proposed costs of the projects.²⁹ According to Dominion, the supporting documentation responsive to this

²³ *Id.* at 6-7. The Company states that (1) the Actual Cost True-up Factor will recover from, or credit to, any customers any under or over recovery of costs from the most recently completed calendar year, (2) actual revenues covered during the test year are compared to actual costs incurred during the test year, and (3) any difference in these amounts becomes the Actual Cost True-Up Factor credit to, or recovered from, customers through the total revenue requirement requested for recovery during the relevant rate year. *Id.* at 7.

²⁴ *Id.* Dominion notes that it is utilizing an updated revenue lag based on calendar year 2022 data in its cash working capital calculations and requests that any issues related to the updated lead/lag study be litigated in Case No. PUR-2023-00094. *Id.*

²⁵ *Id.* at 8.

²⁶ *Id.* at 7.

²⁷ *Id.*

²⁸ *Id.* at 9.

²⁹ *Id.*

requirement is voluminous and not easily viewed in hard copy format, and therefore the Company proposes to provide the documentation in electronic format only, while additionally providing the Commission one hard copy and a compact disc with the documentation in electronic format.³⁰ The Company states that this request for waiver is consistent with recent Commission orders granting similar limited waivers.³¹

The Company also requests that the Commission waive, in part, the requirements under Rate Case Rules 60 and 90, with respect to paper copies of supporting calculations for the estimated annual revenue requirement required as part of Filing Schedule 46.³² The Company states that the Rate Case Rules require the Company to provide the estimated annual revenue requirement over the duration of the proposed project by year and by project, including all supporting calculations and assumptions.³³ The Company states that the calculations supporting the estimated annual revenue requirement calculation involve workpapers that are not easily converted to a printable version and are not easily reviewed in hard copy format.³⁴ Accordingly, the Company proposes to provide this documentation in electronic format only.³⁵ The Company states that this request for waiver is also consistent with recent Commission orders granting similar limited waivers.³⁶

³⁰ *Id.*

³¹ *Id.* at 10.

³² *Id.*

³³ *Id.*

³⁴ *Id.*

³⁵ *Id.*

³⁶ *Id.* at 11.

Finally, in conjunction with the filing of its Petition, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Order") and a proposed protective order that establishes procedures governing the use of confidential information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; the Company should provide public notice of its Petition; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate in this proceeding as a respondent; and the Staff should be directed to investigate the Petition and to file testimony and exhibits containing its findings and recommendations thereon.

We find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Order and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we grant Dominion's requests to waive in part the requirements under Rate Case Rules 60 and 90 with respect to the filing of certain Schedule 46 materials.

To promote administrative efficiency and the timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2023-00136.

(2) All pleadings in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Order. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³⁷

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 27, 2024.

³⁷ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before February 20, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on February 27, 2024, the assigned Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on February 27, 2024, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before October 6, 2023, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER GT, UNDER § 56-585.1 A 6
OF THE CODE OF VIRGINIA
CASE NO. PUR-2023-00136

- Virginia Electric and Power Company ("Company") has filed a Petition to update the rate adjustment clause, designated Rider GT.
- Through its Petition, the Company seeks to recover projected and actual costs related to electric distribution grid transformation projects that the Commission has approved as part of the Company's plan for electric distribution grid transformation projects.
- The total revenue requirement requested for recovery in this Petition beginning June 1, 2024, is \$145,437,458.
- The Company states that the implementation of the proposed Rider GT on June 1, 2024, which would increase the bill of a typical residential customer using 1,000 kilowatt-hours of electricity per month by \$2.95.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on February 27, 2024, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will be held on February 27, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.
- Further information about this case is available on the Commission website at: scc.virginia.gov/pages/Case-Information.

On August 1, 2023, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") to update the rate adjustment clause ("RAC"), designated Rider GT, pursuant to § 56-585.1 A 6 of the Code of Virginia ("Code"), the Commission's Rules Governing Utility Rate Case Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules"), and the directive contained in Ordering Paragraph (3) of the Final Order issued by the Commission on April 27, 2023, in Case No. PUR-2022-00140 (the "2022 RAC Order"). Through its Petition, the Company seeks to recover projected and actual costs related to certain electric distribution grid transformation projects that the Commission has approved as part of the Company's plan for electric distribution grid transformation projects ("GT Plan"). Pursuant to Code § 56-585.1 A 7, the Commission must issue a final order regarding the Petition within nine months of filing.

The Petition states that, in Case Nos. PUR-2018-00100 and PUR-2019-00154, the Commission approved Dominion's investments related to 11 GT Plan projects for the years 2019, 2020, and 2021 ("Phase I"). The Petition states further that the Commission approved additional investments related to 14 projects for the years 2022 and 2023 ("Phase II") in Case No. PUR-2021-00127. The Company is also seeking recovery of costs associated with the continuation of 10 previously-approved projects and two new projects for the years 2024, 2025, and 2026 ("Phase III") which are currently pending before the Commission in Case No. PUR-2023-00051. These 12 Phase III projects include: (1) mainfeeder hardening, (2) targeted corridor improvement, (3) voltage island mitigation, (4) physical security, (5) telecommunications, (6) cyber security, (7) customer education, (8) Distributed Energy Resources Management System, (9) voltage optimization enablement, (10) substation technology deployment, (11) Outage Management System (new), and (12) the Non-Wires Alternative Pilot Program (new).

The Company states that the Commission approved Phase I and Phase II projects up to the maximum amount of investment previously deemed reasonable and prudent by the Commission ("cost caps"). The Company further represents that, should costs exceed such cost caps, the Commission directed that those costs would be incurred at the Company's risk; and it would be the Company's burden to demonstrate reasonableness and prudence for any such incremental investment. The Petition states that in Case No. PUR-2021-00083, the Commission approved incremental

costs over the cost caps related to two projects – the Locks Campus Microgrid and physical security – finding that the Company had proven that the projects remain reasonable and prudent with the addition of the incremental costs in excess of the cost caps. The Petition states further that in the 2022 RAC Order, the Commission found the costs of three projects – targeted corridor improvement, hosting capacity analysis, and physical security – were reasonable and prudent despite the additional costs beyond the previously-approved cost caps. The Company states that it interpreted these portions of the 2021 and 2022 RAC Orders as establishing new cost caps for these projects.

Dominion reports that 12 of the 16 Phase I and Phase II approved projects are progressing in line with the overall budgetary plan within the Commission-approved cost caps. The Company asserts that these costs are reasonable and prudent, consistent with the Commission's prior determinations. The Company reports that four of the 16 approved Phase I and Phase II projects – voltage island mitigation, DERMS, the Locks Campus Microgrid, and substation technology deployment – have projected costs that exceed the cost caps. The Company asserts that these four projects are still reasonable to pursue, and requests the Commission find the incremental costs of these projects are reasonable and prudent.

In this proceeding, Dominion has asked the Commission to approve Rider GT for the rate year beginning June 1, 2024 and ending May 31, 2025 ("2024 Rate Year"). The Company's RAC revenue requirement includes the Projected Cost Recovery Factor for Phase I, Phase II, and Phase III. The Company states that the Projected Cost Recovery Factor results in the operating income necessary for recovery of projected financing costs based on the expected investment balances as of June 1, 2024, as well as recovery of operations and maintenance costs and plant depreciation expense. The Company is requesting a Projected Cost Recovery Factor revenue requirement of approximately \$145,437,458.

If the proposed Rider GT for the 2024 Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. The Company states that the implementation of the proposed Rider GT on June 1, 2024 will increase the typical residential customer's monthly bill, based on 1,000 kilowatt-hours ("kWh") per month, by \$2.95. The Company proposes that the costs associated with Rider GT be allocated consistent with the methodology approved by the Commission in

the 2022 RAC Order. The Company represents that it has calculated the proposed Rider GT rates in accordance with the same methodology used for those rates previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. On February 27, 2024, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before February 20, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on February 27, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On February 27, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the

electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before February 20, 2024, any interested person may file comments on the Petition by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2023-00136.

On or before November 17, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00136.

On or before December 15, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S.

mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00136.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice and other documents filed in this case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before October 27, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission, at scc.virginia.gov/clk/efiling.

(11) On or before February 20, 2024, any interested person may file comments on the Petition by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2023-00136.

(12) On or before November 17, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00136.

(13) Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the public version of its Petition on the respondent, unless these have already been provided to the respondent.

(14) On or before December 15, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply

with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00136.

(15) On or before January 26, 2024, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(16) On or before February 13, 2024, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the

Staff.³⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) The Company's request for waiver, in part, of the requirements of Rate Case Rules 60 and 90 with respect to the filing of certain Schedule 46 materials in hard copy is granted as set forth in this Order.

(20) This matter is continued.

Commissioner Patricia L. West Participated in this matter.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

³⁸ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2023-00136 in the appropriate box.