

**Virginia State Corporation Commission
eFiling CASE Document Cover Sheet**

2313078

Case Number (if already assigned)	PUR-2023-00142
Case Name (if known)	Petition of Virginia Electric and Power Company, For approval of its 2023 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests
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Dominion Energy Services, Inc.
Law Department
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VIA ELECTRONIC FILING

November 21, 2023

Mr. Bernard J. Logan, Clerk
c/o Document Control Center
State Corporation Commission
1300 East Main Street
Tyler Building – First Floor
Richmond, Virginia 23219

*Petition of Virginia Electric and Power Company,
For approval of its 2023 RPS Development Plan under
§ 56-585.5 D 4 of the Code of Virginia and related requests*
Case No. PUR-2023-00142

Dear Mr. Logan:

Enclosed for filing is Virginia Electric and Power Company's Proof of Notice as required by Ordering Paragraph (9) in the October 16, 2023, *Order for Notice and Hearing* in the above-referenced proceeding.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Enclosures

cc: William H. Chambliss, Esq.
K. Beth Clowers, Esq.
Frederick D. Ochsenhirt, Esq.
Andrew F. Major, Esq.
Simeon Brown, Esq.
C. Meade Browder, Esq.
Paul E. Pfeffer, Esq.
Joseph K. Reid, III, Esq.
Elaine S. Ryan, Esq.
Sarah Bennett Bures, Esq.
Katherine C. Creef, Esq.
Nicole M. Allaband, Esq.

COMMONWEALTH OF VIRGINIA
BEFORE THE
STATE CORPORATION COMMISSION

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

Case No. PUR-2023-00142

For approval of its 2023 RPS Development Plan
under § 56-585.5 D 4 of the Code of Virginia
and related requests

PROOF OF NOTICE AND SERVICE

The undersigned hereby certifies that the notice, required by Ordering Paragraphs (7) and (8) in the October 16, 2023, *Order for Notice and Hearing* issued by the Commission in the above-captioned proceeding, has been fulfilled by Virginia Electric and Power Company in accordance with the terms therein.

Copies of the notice letter, name, title, and address of each official served, the Affidavit of Publication, and tear sheets are enclosed.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Lisa Crabtree
Senior Counsel

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Counsel for Virginia Electric and Power Company

November 21, 2023

231130078

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
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231130078

October 20, 2023

***Petition of Virginia Electric and Power Company,
For approval of its 2023 RPS Development Plan under
§ 56-585.5 D 4 of the Code of Virginia and related requests
Case No. PUR-2023-00142***

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's October 16, 2023, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on October 3, 2023, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lisa R. Crabtree _____

Lisa R. Crabtree
Senior Counsel

Attachments

Location	Name	Salutation	Title/Location	Address	Address 2	City/State/Zip	Email Address (if applicable)
Albemarle County	Ned L. Gallaway	Chairperson	Chairperson, Albemarle County Board of Supervisors	401 Melaine Rd.		Charlottesville, VA 22902	nedgallaway@albemarle.gov
Alberia, Town of	Curtis D. Williams	Mayor	Mayor, Town of Alberia	136 W. First Ave.		Alberia, VA 23871	
Alexandria, City of	Justin Wilson	Mayor	Mayor, City of Alexandria	301 King Street, Room 2300		Alexandria, VA 22314	
Alleghany County	Stephen A. Bennett	Chairperson	Chairperson, Alleghany County Board of Supervisors	6800 Rich Peach Road		Covington, VA 24426	mlivestock2002@gmail.com
Alvinston, Town of	Michael Edgar Mattox	Mayor	Mayor, Town of Alvinston	5 Downwood Lane		Alvinston, VA 24517	Mayor of Alvinston@gmail.com
Annequin County	H. Joseph Easter, IV	Chairperson	Chairperson, Annequin County Board of Supervisors	19281 Oakwood Lane		Jetersville, VA 23083	Bessie.Lester@annequin.com
Amherst County	Claudia D. Tucker	Chairperson	Chairperson, Amherst County Board of Supervisors	P.O. Box 390		Amherst, VA 24521	cdtucker@coamherst.com
Amherst, Town of	Darryl Dwayne Tugale	Mayor	Mayor, Town of Amherst	P.O. Box 280		Amherst, VA 24521	townmanager@amherstva.gov
Appomattox County	Samuel E. Carter	Chairperson	Chairperson, Appomattox County Board of Supervisors	P.O. Box 756	307 Morton Lane	Appomattox, VA 24522	sam.carter@appomattoxcountygov.gov
Appomattox, Town of	Richard Conner	Mayor	Mayor, Town of Appomattox	P.O. Box 705	210 Linden Street	Appomattox, VA 24522	rcconner@appomattoxva.gov
Arlington County	Matt de Fomasi	Chairperson	Chairperson, Arlington County Board of Supervisors	2100 Clarendon Blvd.	Suite 300	Arlington, VA 22201	Countybroad@arlingtonva.us
Ashland, Town of	Steve Trivedi	Mayor	Mayor, Town of Ashland	P.O. Box 1690	101 Thompson Street	Ashland, VA 23085	sttrivedi@ashlandva.gov
Augusta County	Cerald W. Garber	Chairperson	Chairperson, Augusta County Board of Supervisors	P.O. Box 590		Verona, Virginia 24482	garber@co.augusta.va.us
Bath County	Edward T. Hicklin, Chairman	Chairperson	Chairperson, Bath County Board of Supervisors	33487 Mountain View Road		Millboro, VA 24460	
Bedford County	John Sharp	Chairperson	Chairperson, Bedford County Board of Supervisors	105 Oakdale Terrace		Forest, VA 24551	johnsharp@bedfordcountygov.gov
Blackstone, Town of	William D. Coleburn	Mayor	Mayor, Town of Blackstone	905 Brunswick Avenue		Blackstone, VA 23824	
Blacksport County	Billy W. Martin, Sr.	Chairperson	Chairperson, Blacksport County Board of Supervisors	426 Mountain Pass Road		Blue Ridge, VA 24064	bmartin@blacksportva.gov
Bowling Green, Town of	Mark A. Gaines	Mayor	Mayor, Town of Bowling Green	117 Butler Street	P.O. Box 468	Bowling Green, VA 22427	pgaines@bowlinggreen.org
Brockton, Town of	John M. Kirkland	Mayor	Mayor, Town of Brockton	P.O. Box 62	461 Madison Street	Brockton, VA 23817	john.m.kirkland@brocktonva.gov
Brockton, Town of	Jessie Robinson	Mayor	Mayor, Town of Brockton	P.O. Box 263		Brockton, VA 23817	
Bronckville, Town of	Jennifer Gosper	Mayor	Mayor, Town of Bronckville	P.O. Box 129		Bronckville, VA 24828	
Bridgewater, Town of	Theodore "Earl" W. Flory	Mayor	Mayor, Town of Bridgewater	106 Miller Drive		Bridgewater, VA 22812	twflory@earthlink.net
Broadway, Town of	Tuniford S. Prector	Mayor	Mayor, Town of Broadway	P.O. Box 156		Broadway, VA 23815	prector@broadwayva.gov
Brodix, Town of	Don E. Dugger	Mayor	Mayor, Town of Brodix	P.O. Box K		Brodix, VA 23920	townofbrodix@earthlink.net
Brockwell, Town of	James Newlin	Mayor	Mayor, Town of Brockwell	P.O. Box 911		Brockwell, VA 24528	championnewlin@earthlink.net
Brunswick County	Burton Barrett-Harris	Chairperson	Chairperson, Brunswick County Board of Supervisors	128 N. Main Street		Lenoirville, Virginia 23868	bbarrett@brunswickco.com
Buchanan, Town of	Greg Bryant	Mayor	Mayor, Town of Buchanan	P.O. Box 205		Buchanan, VA 24066	
Buckingham County	Henry W. Bryan, Chairman	Chairperson	Chairperson, Buckingham County Board of Supervisors	762 Firchouse Road		Buckingham, VA 23921	hbryan@buckinghamcountygov.com
Buena Vista, City of	William Fitzgerald	Mayor	Mayor, City of Buena Vista	2039 Sycamore Ave.		Buena Vista, VA 24416	
Burkeville, Town of	Joseph F. Morrisette	Mayor	Mayor, Town of Burkeville	P.O. Box 71	507 Harris Springs Road	Burkeville, VA 23922	
Campbell County	Jon Hardie	Chairperson	Chairperson, Campbell County Board of Supervisors	P.O. Box 100		Rushburg, VA 24488	jhardie@campbellcountygov.gov
Capron, Town of	William Kiechen	Mayor	Mayor, Town of Capron	P.O. Box 248		Capron, VA 23829	
Caroline County	Jeffery M. "Hitt" Sill	Chairperson	Chairperson, Caroline County Board of Supervisors	205 Travis Street		Bowling Green, VA 22427	hills@carolinecountygov.com
Charles City County	Gilbert Smith	Chairperson	Chairperson, Charles City County Board of Supervisors	P.O. Box 128		Charles City County, VA 23030	smith@co.charles-city.va.us
Charlotte County	Gardner H. "Bunch" Hamlett, Jr.	Chairperson	Chairperson, Charlotte County Board of Supervisors	PO Box 363		Drakes Branch, VA 23937	ghamlett@charlottecountygov.gov
Charlotte Courthouse, Town of	David C. Watkins Jr.	Mayor	Mayor, Town of Charlotte Courthouse	P.O. Box 246		Charlotte Courthouse, VA 23923	dewatkins@townofcch.com

Location	Name	Substitution	Title/Location	Address	Address 2	City/State/Zip	Email Address (if applicable)
Charlottesville, City of	Lloyd Snook	Mayor	Mayor, City of Charlottesville	P.O. Box 911		Charlottesville, VA 22902	lloyd.snook@charlottesville.gov
Chase City, Town of	Alden Fahringer	Mayor	Mayor, Town of Chase City	319 N. Main Street		Chase City, VA 23924	alden.fahringer@ammi.com
Chatham, Town of	William A. Pace	Mayor	Mayor, Town of Chatham	P.O. Box 370	16 Court Place	Chatham, VA 24531	wpace@chathamva.net
Chesapeake, City of	Dr. Richard W. "Rick" West	Mayor	Mayor, City of Chesapeake	306 Cedar Rd.		Chesapeake, VA 23322	rwest@cheseapeakemts.net
Chesterfield County	Kevin Carroll	Chairperson	Chairperson, Chesterfield County Board of Supervisors	P.O. Box 40		Chessterfield, VA 23032	kevin.carroll@chebocounty.gov
Claremont, Town of	George Lee Edwards	Mayor	Mayor, Town of Claremont	P.O. Box 310	4115 Spining Grove Rd.	Claremont, VA 23899	george.edwards@clarkcounty.gov
Clarke County	David Weiss	Chairperson	Chairperson, Clarke County Board of Supervisors	P.O. Box 349		Berryville, VA 22611	dweiss@clarkcounty.gov
Clarksville, Town of	Kevin S. Allgood	Mayor	Mayor, Town of Clarksville	P.O. Box 1147		Clarksville, VA 23927	kevin.allgood@clarksvilleva.org
Clifton Forge, Town of	Jeff Irvine	Mayor	Mayor, Town of Clifton Forge	P.O. Box 631		Clifton Forge, VA 24422	jeffirvine@cliftonforgeva.gov
Colonial Beach, Town of	Robin Schick	Mayor	Mayor, Town of Colonial Beach	315 Douglas Ave.		Colonial Beach, VA 22443	rschick@colonialbeachva.net
Colonial Heights, City of	T. Gregory Kochaba	Mayor	Mayor, City of Colonial Heights	201 James Avenue		Colonial Heights, VA 23034	gregory.kochaba@cityofch.com
Courtland, Town of	Danny R. Williams	Mayor	Mayor, Town of Courtland	P.O. Box 39		Courtland, VA 23837	dwilliams@courtlandva.net
Covington, City of	Thomas H. Sibold, Jr.	Mayor	Mayor, City of Covington	318 E. Mallory Rd.		Covington, VA 24426	tsibold@covingtonva.net
Craigsville, Town of	Richard L. Fox	Mayor	Mayor, Town of Craigsville	P.O. Box 237		Craigsville, VA 24430	rlfox@covingtonva.net
Greene, Town of	James Gregory Eames	Mayor	Mayor, Town of Greene	125 E. Canalia Ave.		Greene, VA 23030	jeames@greeneva.net
Culpeper County	Gary M. Deal	Chairperson	Chairperson, Culpeper County Board of Supervisors	302 N. Main St.		Culpeper, VA 22701	gdeal@culpepercounty.gov
Culpeper, Town of	Michael T. Olinger	Mayor	Mayor, Town of Culpeper	400 S. Main St.		Culpeper, VA 22701	molinger@culpepercounty.gov
Cumberland County	Brian Stanley	Chairperson	Chairperson, Cumberland County Board of Supervisors	P.O. Box 110		Cumberland, VA 23040	brstanley@cumberlandcountyva.org
Dayton, Town of	Gary Jackson	Mayor	Mayor, Town of Dayton	125-B Eastview St.		Dayton, VA 23821	gjackson@daytonva.us
Denham, Town of	Wallace Eugene Faison, Jr.	Mayor	Mayor, Town of Denham	2855 Reife Hwy.		Denham, VA 23839-2300	wbfaison@denhamva.com
Dillwyn, Town of	Linda V. Page	Mayor	Mayor, Town of Dillwyn	P.O. Box 435		Dillwyn, VA 23936	lpage@dillwynva.us
Dinwiddie County	Brenda K. Ebron-Bonauer	Chairperson	Chairperson, Dinwiddie County Board of Supervisors	4610 Brickwood Meadow Terrace		North Dinwiddie, VA 23803	bbonauer@dinwiddieva.us
Drakes Branch, Town of	Denise L. Priddy	Mayor	Mayor, Town of Drakes Branch	P.O. Box 324		Drakes Branch, VA 23937	dpriddy@drakes.com
Dumfries, Town of	Denrick R. Wood	Mayor	Mayor, Town of Dumfries	17553 Main Street		Dumfries, VA 22026	dwood@dumfriesva.gov
Edinburg, Town of	Daniel J. Harriman	Mayor	Mayor, Town of Edinburg	P.O. Box 85		Edinburg, VA 22824	djharriman@edinburgva.gov
Elkton, Town of	Jessica Gooden	Mayor	Mayor, Town of Elkton	20953 Blue & Gold Dr		Elkton, VA 22827	jgooden@elktonva.com
Emporia, City of	Carolyne Carney	Mayor	Mayor-at-Large, City of Emporia	207 South Main Street		Emporia, VA 23847	carney@cityofemporiava.us
Essex County	Sidney Johnson	Chairperson	Chairperson, Essex County Board of Supervisors	2965 Hustle Road		Carex, VA 22456	sjohnson@essexva.org
Fairfax County	Jeffrey C. McKay	Chairperson	Chairman, At-Large, Fairfax County Board of Supervisors	12000 Gov'l Center Pkwy.	Suite 530	Fairfax, VA 22035-0079	chairman@fairfaxcounty.gov
Fairfax, City of	David L. Mayer	Mayor	Mayor, City of Fairfax	10453 Armstrong St.		Fairfax, VA 22030	dmayer@fairfaxva.gov
Falls Church, City of	David Tarter	Mayor	Mayor, City of Falls Church	300 Park Ave.		Falls Church, VA 22046	dtarter@fallschurchva.gov
Farmville, Town of	David E. Whitus	Mayor	Mayor, Town of Farmville	803 Creekwood Trail		Farmville, VA 23901	mayor@farmvilleva.com
Fauquier County	Rick Gerhardt	Chairperson	Chairperson, Fauquier County Board of Supervisors	10 Hotel Street	Suite 208	Warrenton, VA 20186	rick.gerhardt@fauniercounty.gov
Flyvanna County	John M. Sheridan	Chairperson	Chairperson, Flyvanna County Board of Supervisors	P.O. Box 540		Falmouth, VA 22963	jsheridan@flyvannacounty.org
Franklin, City of	Frank M. Rabi	Mayor	Mayor, City of Franklin	101 Beechwood Drive		Franklin, VA 23851	franklin@cityoffranklinva.com
Fredericksburg, City of	Mary Katherine Greenlaw	Mayor	Mayor, City of Fredericksburg	P.O. Box 7447		Fredericksburg, VA 22404	marykatherine@fredericksburgva.gov
Glasgow, Town of	Paul Williams	Mayor	Mayor, Town of Glasgow	1100 Blue Ridge Road	P.O. Box 326	Glasgow, VA 24355	williams@glasgowva.org
Goochland County	Robert "JJ" Orth	Chairperson	Chairperson, Goochland County Board of Supervisors	6489 Main Street		Goochland, VA 23061	BOSS@gooclandva.info
Goochland, Town of	John Lumpkins, Jr.	Chairperson	Chairperson, Goochland County Board of Supervisors	3282 Bayberry Lane		Goochland, VA 23063	jlumpkins@gooclandva.net
Gordonsville, Town of	Robert K. Collier	Mayor	Mayor, Town of Gordonsville	P.O. Box 276		Gordonsville, VA 22942	robert@cordonsville.org
Goshen, Town of	Michael E. Hicks	Mayor	Mayor, Town of Goshen	P.O. Box 8		Goshen, VA 24439	townofgoshen.va@ymbo.com
Greene County	Bill Martin	Chairperson	Chairperson, Greene County Board of Supervisors	431 Bear Run Road		Stauntonville, VA 22973	martin@greeneva.net
Greensville County	James R. Brown	Chairperson	Chairperson, Greensville County Board of Supervisors	1781 Greensville County Circle		Emporia, VA 23847	jbrown@greenvillecountyva.gov

Location	Name	Station	Title/Location	Address	Address 2	City/State/Zip	Email Address (if applicable)
Gretna, Town of	R. Keith Maulky	Mayor	Mayor, Town of Gretna	P.O. Box 602		Gretna, VA 24557	keith.maulky@townofgretna.com townone.hc@townofgretna.org
Gretna, Town of	Jo Plaster	Mayor	Mayor, Town of Gretna	P.O. Box 146		Gretna, VA 24441	jo.plaster@townofgretna.org
Halifax County	Hubert Pannell	Chairperson	Chairperson, Halifax County Board of Supervisors	1072 Wilson Memorial Trail		Vernon, VA 24597	ed4@co.halifax.va.us
Halifax, Town of	D. T. P. Gilliam, Jr.	Mayor	Mayor, Town of Halifax	P.O. Box 652		Halifax, VA 24558	dgilliam@townofhalifax.com
Hamilton, Town of	David R. Simpson	Mayor	Mayor, Town of Hamilton	P.O. Box 130		Hamilton, VA 20159	mayor@townofhamva.org
Hampton, City of	Denise Ely Teck	Mayor	Mayor, City of Hampton	22 Lincoln St	8th Floor, City Hall	Hampton, VA 23669	denise@cityofhampton.gov
Hanover County	Sean Davis	Chairperson	Chairperson, Hanover County Board of Supervisors	7516 Conny Complex Road		Hanover, VA 23069	seandavis@hanovercounty.gov
Harrisonburg, City of	Deanna R. Reed	Mayor	Mayor, City of Harrisonburg	409 S. Main St.		Harrisonburg, VA 22801	deanna.reed@harrisonburgva.gov
Harrisonburg, Town of	Kenneth Luersen	Mayor	Mayor, Town of Harrisonburg	15000 Washington St.	Suite 100	Harrisonburg, VA 20169	luersen@townofharrisonburg.org
Hemlock County	Frank J. Thomson	Chairperson	Chairperson, Henrico County Board of Supervisors	P.O. Box 90775		Henrico, VA 23273	frankthomson@henrico.us
Hemlock, Town of	Sheila A. Olen	Mayor	Mayor, Town of Hemlock	P.O. Box 427		Hemlock, VA 20172	olen.sheila@hemlock-va.gov
Hillsboro, Town of	Roger Lee Vance	Mayor	Mayor, Town of Hillsboro	36965 Charles Town Pike		Hillsboro, VA 20132	mayor@hillsboro.org
Hopewell, City of	Patience Bennett	Mayor	Mayor, City of Hopewell	300 N. Main St.		Hopewell, VA 23860	pbennett@hopewellva.gov
Hurt, Town of	Gary Hodnett	Mayor	Mayor, Town of Hurt	514 Dorell Ln.		Hurt, VA 24563	gary.hodnett@townofhurtva.gov
Iron Gate, Town of	Charles William Unroe	Mayor	Mayor, Town of Iron Gate	P.O. Box 238		Iron Gate, VA 24448	charlesunroe@igva.com
Irvington, Town of	Julie Harris	Mayor	Mayor, Town of Irvington	P.O. Box 174	235 Steamboat Rd	Irvington, VA 22969	harris@townofirvington.va.us
Itle of Wight County	Richard L. "Dick" Grize	Chairperson	Chairperson, Itle of Wight County Board of Supervisors	415 Blairfield		Smithfield, VA 23430	grize@itleva.org
Itle, Town of	Tara Kea	Mayor	Mayor, Town of Itle	P.O. Box 335		Itle, VA 23866	mayor@townofitle.com
James City County	Michael J. Hippie	Chairperson	Chairperson, James City County Board of Supervisors	P.O. Box 8784		Williamsburg, VA 23187	michael.hippie@jamescitycountyva.gov
Jarratt, Town of	Melanie Wilson	Mayor	Mayor, Town of Jarratt	P.O. Box 336		Jarratt, VA 23867	mayor@jarrattva.com
Kenbridge, Town of	Ken Blackburn	Mayor	Mayor, Town of Kenbridge	P.O. Box 478		Kenbridge, VA 23944	mayor@kenbridgeva.net
Kempsville, Town of	Steven Morris	Mayor	Mayor, Town of Kempsville	P.O. Box 42	120 J Street	Kempsville, VA 23947	steven.morris@kempsvilleva.com
Kilmarnock, Town of	Shawn E. Deunhae	Mayor	Mayor, Town of Kilmarnock	P.O. Box 1357	1 North Main Street	Kilmarnock, VA 22482	shawn@townofkilmarnock.com
King & Queen County	Sherrin C. Astep	Chairperson	Chairperson, King & Queen County Board of Supervisors	13225 Newtown Road		Newtown, VA 23126	astep@kingandqueenva.net
King George County	Jeffrey Stonehill	Chairperson	Chairperson (At Large), King George County Board of Supervisors	10459 Courthouse Dr., Suite 209		King George, VA 22485	Dahlstrom@co.kinggeorge.state.va.us
King William County	Travis J. Mostakicki	Chairperson	Chairperson, King William County Board of Supervisors	180 Horse Landing Rd., #4		King William, VA 23086	travis.mostakicki@kingwilliamcountyva.us
La Crosse, Town of	Thomas C. Towner	Mayor	Mayor, Town of La Crosse	115 S. Main Street		La Crosse, VA 23950	townoflacroset@west.com.net
Lancaster County	Jason D. Bellows	Chairperson	Chairperson, Lancaster County Board of Supervisors	8311 Mary Ball Rd		Lancaster, VA 23033	townoflacroset@west.com.net
Lannewassville, Town of	Scott E. Martin	Mayor	Mayor, Town of Lannewassville	400 N. Main Street		Lannewassville, VA 23868	mayor@lannewassvilleva.com
Leesburg, Town of	Kelly Burk	Mayor	Mayor, Town of Leesburg	9324 West Market Street		Leesburg, VA 20176	kburk@leesburgva.gov
Lexington, City of	Frank W. Friedman	Mayor	Mayor, City of Lexington	300 East Washington Street		Lexington, VA 24450	frank@lexingtonva.gov
Loudoun County	Phyllis J. Randall	Chairperson	Chairperson, Loudoun County Board of Supervisors	P.O. Box 7000		Leesburg, VA 20177	phyllis.randall@loudoun.gov
Louisiana County	Robert "Bob" F. Babayak, Jr.	Chairperson	Chairperson, Louisiana County Board of Supervisors	P.O. Box 160		Louisia, VA 23093	LCBS_GSD@louisia.org
Louisia, Town of	R. Gerald Neckels	Mayor	Mayor, Town of Louisia	P.O. Box 331		Louisia, VA 23093	gerald@townoflouisia.org
Lovettsville, Town of	Nicholas O. Fontaine	Mayor	Mayor, Town of Lovettsville	P.O. Box 209		Lovettsville, VA 20180	nfontaine@lovettsvilleva.gov
Lunenburg County	Dr. Frank W. Bacon	Chairperson	Chairperson, Lunenburg County Board of Supervisors	County Administrative Office	11413 Courthouse Rd.	Lunenburg, VA 22952	bacon@townoflunenburg.edu
Madison County	R. Clay Jackson	Chairperson	Chairperson, Madison County Board of Supervisors	P.O. Box 711		Madison, VA 22727	clay@co.madisonva.org
Manassas Park, City of	Jeanette Richell	Mayor	Mayor, City of Manassas Park	100 Park Central Plaza		Manassas, VA 20110	mayor@manassasparkva.gov
Manassas, City of	Michele Davis-Younger	Mayor	Mayor, City of Manassas	9324 West Street		Manassas, VA 20110	micheledavis@manassasva.gov
Mathews County	Paul Hudgins	Chairperson	Chairperson, Mathews County Board of Supervisors	County Administration/Clerks Office	P.O. Box 839	Mathews, Virginia 23109	phudgins@mathewscountyva.gov
McKenney, Town of	Margaret H. Ashby	Mayor	Mayor, Town of McKenney	P.O. Box 309		McKenney, VA 23872	emargin@townofmckenneyva.com
Mecklenburg County	Glen E. Barbour	Chairperson	Chairperson, Mecklenburg County Board of Supervisors	P.O. Box 729		South Hill, VA 23970	glen.barbour@mecklenburgva.com
Middleburg, Town of	Townbridge "Bridge" Littleton	Mayor	Mayor, Town of Middleburg	P.O. Box 187	10 West Marshall Street	Middleburg, VA 20118	townofmiddleburgva.gov
Middlesex County	Wayne H. Jesse, Sr.	Chairperson	Chairperson, Middlesex County Board of Supervisors	8664 Tidewater Trail		Urbanna, VA 23175	waynesj@middlesexva.com
Mineral, Town of	Pamela R. Harlowe	Mayor	Mayor, Town of Mineral	P.O. Box 316		Mineral, VA 23117	

Location	Name	Salutation	Title/Location	Address	Address 2	City/State/Zip	Email Address (if applicable)
Mounts, Town of	Terry Coogrove	Mayer	Mayer, Town of Mounts	P.O. Box 126	13869 King Highway	Mounts, VA 22920	tesharp@bellsouth.com
Mount Crawford, Town of	Dennis Driver	Mayer	Mayer, Town of Mount Crawford	P.O. Box 187		Mount Crawford, VA 22841	townofmountcrawford@gmail.com
Mount Jackson, Town of	J.G. "Buck" Miller	Mayer	Mayer, Town of Mount Jackson	P.O. Box 487		Mount Jackson, VA 22842	townofmountjackson@gmail.com
Nelson County	Eric Reed	Chairperson	Chairperson, Nelson County Board of Supervisors	971 Rainbow Ridge Road		Fisher, VA 22938	eric.reed@nelsoncountys.gov
New Kent County	Thomas W. Evelyn	Chairperson	Chairperson, New Kent County Board of Supervisors	P.O. Box 150		New Kent, VA 23124	twesv@newkentva.us
New Market, Town of	Larry Bomphani	Mayer	Mayer, Town of New Market	9222 John Sevier Road		New Market, VA 22844	lbomphi@newmarketva.us
Newport News, City of	Philip D. Jones	Mayer	Mayer, City of Newport News	7400 Washington Ave.	10th Floor	Newport News, VA 23607	mayor@newportnews.gov
Newtown, Town of	Vanessa Warell	Mayer	Mayer, Town of Newtown	P.O. Box 55	2956 Everett St.	Newtown, VA 23874	newtownva@gmail.com
Norfolk, City of	Kenneth Cooper Alexander	Mayer	Mayer, City of Norfolk	810 Union Street	Suite 1109	Norfolk, VA 23510	mayor@norfolk.gov
Northumberland County	Richard F. Haynie	Chairperson	Chairperson, Northumberland County Board of Supervisors	1938 Walnut Point Road		Freshville, VA 23173	rfhaynie@northumberlandva.us
Nottoway County	Sherman C. Vaughn	Chairperson	Chairperson, Nottoway County Board of Supervisors	344 West Courthouse Road	P.O. Box 92	Nottoway, Virginia 23955	
Occoquan, Town of	Furness W. Purts, Jr.	Mayer	Mayer, Town of Occoquan	P.O. Box 195	314 Mill Street	Occoquan, VA 22125	wpurts@occquanva.gov
Orange County	R. Mark Johnson	Chairperson	Chairperson, Orange County Board of Supervisors	4422 Spoutwood Trail		Barbersville, Virginia 22923	markjohnson13@gmail.com
Orange, Town of	Martha B. Roby	Mayer	Mayer, Town of Orange	119 Bellevue Ave.		Orange, VA 22960	orangeva@orangeva.us
Page County	Keith Weakley	Chairperson	Chairperson, Page County Board of Supervisors	County Government Center	103 South Court Street, Suite F	Loray, VA 22835	keithw@pagecountyvirginia.gov
Pamplin City, Town of	William R. Horton	Mayer	Mayer, Town of Pamplin City	P.O. Box 1338	Room 210	Pamplin City, VA 23958	paamplintownclerk@outlook.com
Petersburg, City of	Samuel Parkam	Mayer	Mayer, City of Petersburg	135 N. Union St.		Petersburg, VA 23803	sparkam@petersburgva.gov
Phenix, Town of	Thomas Franklin Dodd	Mayer	Mayer, Town of Phenix	P.O. Box 29		Phenix, VA 23959	tom@phenixva.gov
Pittsylvania County	Robert (Bob) Warren	Chairperson	Chairperson, Pittsylvania County Board of Supervisors	P.O. Box 426		Chatham, VA 24331	robert.warren@pittsva.org
Portsmouth, City of	Corbin C. Hessel, Jr.	Mayer	Mayer, City of Portsmouth	500 City Hall Ave.		Portsmouth, VA 23662	corbin.hessel@portsmouthva.gov
Port Royal, Town of	Alex Long	Mayer	Mayer, Town of Port Royal	P.O. Box 29	419 King Street	Port Royal, VA 22955	alexlong@portsmouthva.gov
Portsmouth, City of	Sharon E. Oleyer	Mayer	Mayer, City of Portsmouth	P.O. Box 820		Portsmouth, VA 23705	mayor@portsmouthva.gov
Powhatan County	Karin M. Karmack	Chairperson	Chairperson, Powhatan County Board of Supervisors	3834 Old Buckingham Road		Powhatan, VA 23139	karmack@powhatanva.gov
Prince Edward County	James R. Wilck	Chairperson	Chairperson, Prince Edward County Board of Supervisors	County Administration Office	Post Office Box 382	Farmville, VA 23901	Board@po. prince-edward.va.us
Prince George County	Floyd M. Brown	Chairperson	Chairperson, Prince George County Board of Supervisors	10682 Lamore Drive		Prince George, VA 23842	fbrown@princegeorgesouthva.gov
Prince William County	Ann B. Wheeler	Chairperson	Chairperson, Prince William County Board of Supervisors	1 County Complex Ct.		Prince William, VA 22192	awheeler@wvssva.gov
Purellville, Town of	Kristi Frasier	Mayer	Mayer, Town of Purellville	221 S. Nugent Ave.		Purellville, VA 20132	krfrasier@purellvilleva.gov
Quantico, Town of	Kevin P. Brown	Mayer	Mayer, Town of Quantico	37 Fifth Avenue		Quantico, VA 22139	kbrown@quanticova.gov
Rappahannock County	Debbie Donnelly	Chairperson	Chairperson, Rappahannock County Board of Supervisors	P.O. Box 319		Washington, VA 22747	
Remington, Town of	William E. Polk, Jr.	Mayer	Mayer, Town of Remington	105 W. Marshall St.		Remington, VA 22724	
Richmond County	F. Leo Sanders	Chairperson	Chairperson, Richmond County Board of Supervisors	6530 Menokin Road		Warsaw, VA 22572	fsanders@richmondva.us
Richmond, City of	Lever M. Stoney	Mayer	Mayer, City of Richmond	900 E. Broad St., Suite 201		Richmond, VA 23219	RVAmayor@richmondgov.com
Rockbridge County	David E. Lyons	Chairperson	Chairperson, Rockbridge County Board of Supervisors	County Administration Building	150 South Main Street	Lexington, VA 24450	dlyons@rockbridgesouthva.gov
Rockingham County	Rick Chandler	Chairperson	Chairperson, Rockingham County Board of Supervisors	20 East Gay Street		Harrisonburg, VA 22802	
Round Hill, Town of	Scott Thomas Ramsey	Mayer	Mayer, Town of Round Hill	P.O. Box 36		Round Hill, VA 20142	
Scottsburg, Town of	Ira Robert Wilkerson, II	Mayer	Mayer, Town of Scottsburg	P.O. Box 28	1076 MacDonald Road	Scottsburg, VA 24589	
Shenandoah County	Steven A. Baber	Chairperson	Chairperson, Shenandoah County Board of Supervisors	13411 Conterville Rd		Mount Jackson, VA 22842	district2@shenandoahcountynva.us
Smithfield, Town of	T. Carter Williams	Mayer	Mayer, Town of Smithfield	P.O. Box 246		Smithfield, VA 22831	ccwilliams@smithfieldva.us
South Boston, Town of	Edward Owent	Mayer	Mayer, Town of South Boston	455 Perry's Street		South Boston, VA 24592	erowent@southbostonva.us
South Hill, Town of	R. Dean Martin	Mayer	Mayer, Town of South Hill	211 S. Mockburn Ave.		South Hill, VA 23070	dmartin@southhillva.us
Southampton County	Brian Thayer	Chairperson	Chairperson, Southampton County Board of Supervisors	118 Fairview Dr., Suite 101		Freshville, VA 23851	bthayer@southamptoncounty.org

Location	Name	Religion	Title/Location	Address	Address 2	City State Zip	Email Address (if applicable)
Spotsylvania County	David Ross	Chairperson	Chairperson, Spotsylvania County Board of Supervisors	P.O. Box 99		Spotsylvania, VA 22553	
Stafford County	Mag Bohanic	Chairperson	Chairperson, Stafford County Board of Supervisors	P.O. Box 339		Stafford, VA 22555-0339	mbohanic@staffordcountysva.gov
Stafford County	Carolyn W. Dell	Mayer	Mayer, City of Stafford	P.O. Box 58		Stafford, VA 22555-0058	cdell@staffordcountysva.gov
Stafford County	Franklin B. Jackson, Jr.	Mayer	Mayer, Town of Stony Creek	1323 Lee Ave.		Stony Creek, VA 23882	fbjackson@staffordcountysva.gov
Stafford County	Michael Duman	Mayer	Mayer, City of Suffolk	P.O. Box 1858		Suffolk, VA 23439	mduman@staffordcountysva.gov
Stafford County	Robert Elliott	Chairperson	Chairperson, Staff County Board of Supervisors	45 School Street		Stafford, VA 23883	relliot@staffordcountysva.gov
Stafford County	Will M. Caviness, Jr.	Mayer	Mayer, Town of Staff	P.O. Box 314		Stafford, VA 23883	wcaviness@staffordcountysva.gov
Stafford County	Susan B. Sevard	Chairperson	Chairperson, Sussex County Board of Supervisors	523 Jasper Lane		Waverly, VA 23169	ssevrad@sussexcountysva.gov
Tappahannock, Town of	Roy M. Gladding	Mayer	Mayer, Town of Tappahannock	P.O. Box 266	915 Church Lane	Tappahannock, VA 22560	
The Plains, Town of	Bikereny Gallagher	Mayer	Mayer, Town of The Plains	P.O. Box 104		The Plains, VA 20198	
Timberville, Town of	Don P. DeLaughter, Jr.	Mayer	Mayer, Town of Timberville	392 S. Main St.		Timberville, VA 22853	donmdebaugh@timberville.com
Toms Brook, Town of	Lisa Jane Gardner Currie	Mayer	Mayer, Town of Toms Brook	P.O. Box 228		Toms Brook, VA 22660	
Urbanna, Town of	Diane Graybill	Mayer	Mayer, Town of Urbanna	P.O. Box 179		Urbanna, VA 23175	
Victoria, Town of	Carol R. Watson	Mayer	Mayer, Town of Victoria	1809 Main Street	P.O. Box 1421	Victoria, VA 23174	rwatson@victoriava.net
Vienna, Town of	Laurie A. DiRocco	Mayer	Mayer, Town of Vienna	127 Center St.		Vienna, VA 22180	
Virginia Beach, City of	Ralph O. Murray, Jr.	Mayer	Mayer, Town of Virginia	1199 Seventh Street		Virginia Beach, VA 24598	romurray@virginiamail.com
Virginia Beach, City of	Robert M. "Bobby" Dyer	Mayer	Mayer, City of Virginia Beach	Municipal Ctr., Bldg 1	2401 Courthouse Dr.	Virginia Beach, VA 23456	rdyer@virginiamail.com
Warrenton, Town of	Brian M. Lane	Mayer	Mayer, Town of Warrenton	P.O. Box 530		Warrenton, VA 23888	blane@warrentonva.gov
Warrenton, Town of	Carrie Nevill	Mayer	Mayer, Town of Warrenton	P.O. Box 341		Warrenton, VA 23888	
Waverly, Town of	Randall L. Phelps	Mayer	Mayer, Town of Waverly	P.O. Box 318		Waverly, Virginia 22572	
Waverly, Town of	Angela McPhail	Mayer	Mayer, Town of Waverly	P.O. Box 318	119 Bank Street	Waverly, VA 23890	amcphail@waverlyva.net
Winesboro, City of	Terry Short, Jr.	Mayer	Mayer, City of Winesboro	503 Wag Main Street, Suite 208		Winesboro, VA 22980	shortjr@winesboro.net
West Point, Town of	James H. Hudson, III	Mayer	Mayer, Town of West Point	P.O. Box 231		West Point, VA 23181	
Westmoreland County	Darryl E. Fisher	Chairperson	Chairperson, Westmoreland County Board of Supervisors	1520 Nominat Hill Road		Figure, VA 22469	
White Stone, Town of	Randy Sullivan Reeves, Sr.	Mayer	Mayer, Town of White Stone	P.O. Box 11		White Stone, VA 22578	
Williamsburg, City of	Doug Pons	Mayer	Mayer, City of Williamsburg	Municipal Building	401 Lafayette St.	Williamsburg, VA 23185	dpons@williamsburgva.gov
Windsor, Town of	George Subba	Mayer	Mayer, Town of Windsor	8 East Windsor Boulevard	P.O. Box 307	Windsor, VA 23487	gsubba@windsorva.gov
Woodstock, Town of	James D. McCleary	Mayer	Mayer, Town of Woodstock	135 N. Main Street		Woodstock, VA 22664	jmccleary@woodstockva.gov
York County	W. Chad Green	Chairperson	Chairperson, York County Board of Supervisors	P.O. Box 3		Stafford, VA 23696	Chad.Green@yorkcountysva.gov



Virginia Press Services

AFFIDAVIT OF PUBLICATION
(Order #23105DD0)

COMMONWEALTH OF VIRGINIA
CITY/COUNTY OF Henrico, to-wit:

I, Julia Wigginton, Tearsheet Coordinator, hereby certify that a Legal Notice for Dominion Energy Services, Inc. (Dominion Case No. PUR-2023-00142 RPS Development Plan) was published in the following newspapers on the dates listed in the year 2023.

Altavista Journal 10/25/23
Daily Press 10/28/23
Falls Church News Press 10/26/23
Fauquier Times 10/25/23
Gazette Virginian 10/25/23
Loudoun Times Mirror 10/27/23
News-Gazette 10/25/23
News Progress 10/25/23
Norfolk New Journal and Guide 10/26/23
Progress-Index 10/29/23
Richmond Times Dispatch 10/26/23
Suffolk News Herald 10/25/23
Tidewater News 10/25/23
Virginian Review 10/26/23
Kenbridge Victoria Dispatch 10/25/23

Daily News Record 10/27/23
Daily Progress 10/26/23
Farmville Herald 10/25/23
Free Lance Star 10/26/23
Brunswick Times Gazette 10/25/23
News & Record 10/26/23
News Leader 10/27/23
News Virginian 10/26/23
Prince William Times 10/26/23
Richmond Free Press 10/26/23

The Legacy 10/25/23
Virginian Pilot 10/28/23
Washington Post-VA Zone 10/26/23
Mecklenburg Sun 10/25/23

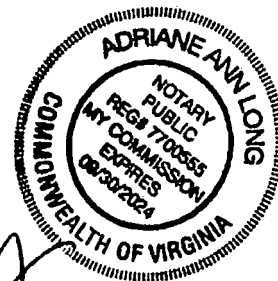
Julia Wigginton

Signature

Subscribed to and sworn before me this 1 day of November 2023.

My commission expires: 9/30/2024

[Handwritten Signature]
[Notary Public]



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PJR-2023-00142

- Virginia Electric and Power Company (VEPCO) Dominion Energy Virginia ("Dominion") has submitted a 2023 Renewable Portfolio Standard (RPS) Filing ("RPS Filing") to the 2023 RPS Filing... Dominion requests approval of several Rider CE with a revenue requirement of \$134,674,436 over the cycle beginning July 1, 2024, and extending April 30, 2025... A Hearing Examiner appointed by the Commission will hold a telephone hearing in this case on January 10, 2024, at 10 a.m., for the except of public witness testimony.

During its 2023 Session, the Virginia General Assembly enacted Chapters 1103 (SB 1530) and 1104 (SB 1531) of the 2023 Virginia Act of Assembly, the Virginia Clean Economy Act (VCEA), which became effective July 1, 2023. The VCEA, in part, establishes a mandatory renewable energy portfolio standard (RPS) program for Virginia Electric and Power Company ("Dominion" or "Company") in accordance with the Code of Virginia ("Code") Sections 61-4 of Code § 61-406.13 requires Dominion to submit annually to the State Corporation Commission ("SCC") a RPS Filing and a RPS Filing to the Commission for review and approval of new solar and energy storage capacity ("RPS Filing").

- (A) Approve the Company's annual plan for the development of new solar, storage, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 61-406.13; (B) Issue certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 220 megawatts ("MW") of solar pursuant to Code § 61-406.13; (C) Approve to recover through the Rider CE the adjustment costs for (i) the utility-scale solar projects, totaling approximately 224 MW, and related interconnection facilities ("Rider CE-1 Project"), and (ii) the utility-scale solar projects, totaling approximately 2 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 61-406.13 A, 1; (D) Approve to recover through the Rider CE the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities; (E) Make a purchase determination for the Company to enter into 10 power purchase agreements ("PPAs") for solar resources, totaling approximately 300 MW, (collectively, "CE-4 PPAs") pursuant to Code § 61-406.13 C; (F) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 61-406.13 A, 1; and (G) Approve the Company's request to coordinate Rider CE and Rider PPA pursuant to Code § 61-406.13 A, 1, and (H) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (I) the use of Rider PPA as of April 30, 2025.

Dominion states that its RPS Development Plan complies with the VCEA and the Commission's RPS Development Plan rules for additional investment in solar, storage, and energy storage through 2025. The Company's RPS Development Plan calls for additional investment in solar, storage, and energy storage through 2025. The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2025 for residential, small parcel, commercial, and large general service customers for each alternative presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan II, for example, the Company projects the average bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$43.22 in 2023, an increase of \$1.07 (or one cent) by May 1, 2024 (or \$1.08 in 2024), using the methodology approved by the Commission in Case No. PJR-2020-0134. The Company's bill projections are net of and customer rates are subject to regulatory approval.

Further, the Company also presents its 2023 RPS Program Compliance Report in the Preamble, certifying compliance with the RPS Program for compliance year 2022.

CE-1 Project. Dominion seeks CPCNs and approval to construct or acquire and operate four utility-scale projects totaling approximately 220 MW of solar, in addition to three other projects, Dominion intends to acquire and operate one additional CE-4 Project, in the MW solar facility ("Proposed Project"), however, the Commission seeks to coordinate with the Commission's purchase determination that projects of the MW in the use of interconnection facilities ("CE-4 Distributed Solar Project") are discussed to secure cost above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 2 MW and related interconnection facilities.

The name, site, locality interconnection and projected commercial operation date ("COOD") for each of the CE-4 Projects is presented below:

Project	Site (Approx)	Locality	Interconnection	COOD
Isabelle	67	Providence County	Transmission	2026
Blue Ridge	90	Frederick County	Transmission	2026
Brookers Mill	127	Richmond County	Transmission	2024
Michaux	50	Henry/Spotsylvania County	Transmission	2026
Perfection	2	Harrison County	Distribution	2024

The Company seeks that the CE-4 Projects are needed to comply with the VCEA and to ensure customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$65.5 million, including financing costs, or approximately \$1,547 per MWatt ("MW") of the total 224 MW (total AC) solar.

Rider CE. In the proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to recover Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed to secure cost above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 2 MW and related interconnection facilities.

The Company seeks that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to ensure customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, including financing costs, or approximately \$1,097 per MW of the total 1 MW (total AC) solar.

Third, the Company seeks to coordinate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 61-406.13 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company seeks that the coordination of Rider CE and Rider PPA is in the interest of public convenience because the Commission already considers the purchase of PPAs in the annual RPS Filing proceedings, and the coordination would allow the Commission to coordinate that recovery costs are distributed among all ratepayers. Such a coordination would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Coordination would also result in the use of Rider PPA as of April 30, 2025.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE. Dominion seeks the Commission to approve several Rider CE for the cycle beginning July 1, 2024, and extending April 30, 2025 ("Rider Year"). The Company is requesting a total revenue requirement of \$134,674,436 in Rider CE for the Rider Year. The proposed total revenue requirement for the Rider Year is approved by the Commission. The revenue requirement is based on the revenue requirement of a residential customer using approximately 1,000 kWh per month for approximately \$1.34 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs. In its 2023 RPS Filing, Dominion also seeks a purchase determination for the CE-4 PPAs. The CE-4 PPAs consist of (i) eight PPAs for utility-scale solar generating facilities totaling approximately 300 MW and (ii) the PPAs for distributed solar generating facilities totaling approximately 15 MW. Dominion seeks that the CE-4 PPAs are needed to comply with the VCEA and to ensure customer capacity and energy needs. As stated above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE. In addition to the costs of the CE-1, CE-2, and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Preamble and supporting documents in full for details about each of our proposals. DOMINION certifies that the Commission may approve revenue requirement elements and design rates in a manner different from that shown in the Preamble and supporting documents and that any such rates shall differ from those appearing in the Company's Preamble and supporting documents.

The Commission entered an Order for Notice and Hearing in the proceeding that, among other things, scheduled public hearings on Dominion's Preamble. A hearing for the receipt of written public testimony on the Commission's Preamble will be conducted electronically at 10 a.m. on January 10, 2024, or on January 17, 2024, at the discretion of the Commission. Any person desiring to offer testimony at a public hearing shall provide to the Commission (all your name, and (b) the telephone number that you wish to use for the hearing, this information will be provided to the Commission in three ways: (i) by filing of a fact on the Commission's website at www.scc.virginia.gov/procurement; (ii) by completing and mailing to the Commission a fact sheet at www.scc.virginia.gov/procurement; or (iii) by calling (541) 414-1141. This public hearing will be held at www.scc.virginia.gov/procurement.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone separately each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor conference room located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and information related to the Preamble from the Commission, its participants, and the Dominion Staff.

To promote administrative efficiency and timely service of these urgent proceedings, the Commission has decided the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic notice as per the proceeding.

An electronic copy of the public version of the Commission's Preamble may be obtained by submitting a written request to the Company, either by email to dominion@dominionenergy.com, or by mail to Dominion Energy Virginia, 100 East Canal Street, Richmond, Virginia 23219, or www.dominionenergy.com. Interested persons also may download electronic copies of the public version of the Preamble and other documents filed in this case from the Commission's website at www.scc.virginia.gov/procurement.

On or before January 23, 2024, any interested person may submit comments on the Preamble by following the instructions found on the Commission's website at www.scc.virginia.gov/procurement. These comments, as a practical matter, to submit comments electronically may be such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PJR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.scc.virginia.gov/procurement. These notices, as a practical matter, to file a notice of participation electronically may be such notices at the address listed above. Each notice of participation shall include the actual signature of such person or their counsel, if available. The respondent electronically shall also submit a copy of the notice of participation on demand to the Company, pursuant to 5 VAC 5-20-80. Participation as a respondent of the Commission's Rules of Practice and Procedure ("Rules of Practice") may cause of participation shall not be held (i) in person testimony of the respondent (ii) a statement of the specific actions sought by the respondent to be taken, and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-80, Chapter 2 of the Rules of Practice. All filings shall refer to Case No. PJR-2023-00142. For additional information about participation as a respondent, any person or entity should submit a copy of the Commission's Order for Notice and Hearing.

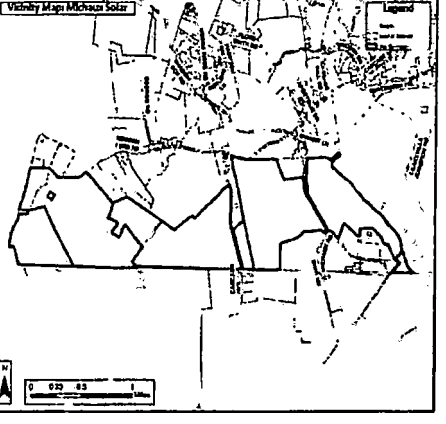
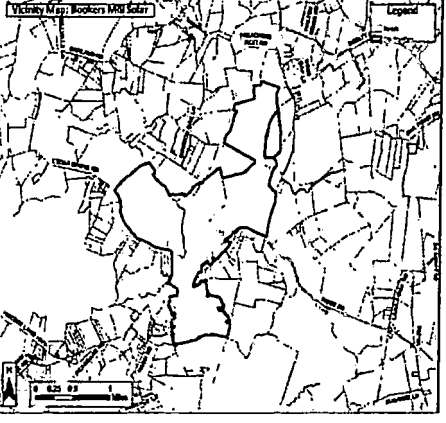
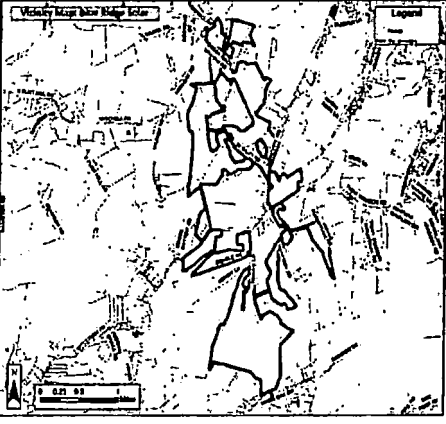
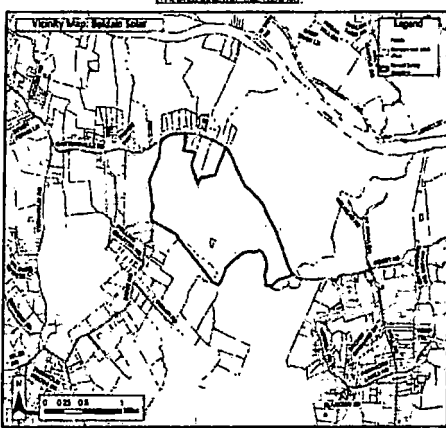
On or before December 1, 2023, each respondent may file with the Clerk of the Commission, at www.scc.virginia.gov/procurement, any testimony and

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which the respondent expects to establish its case. Any respondent needs, as a practical matter, to file testimony and exhibits electronically with the Clerk of the Commission of the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Clerk, the Company, and all other respondents simultaneously with the filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including but not limited to 5 VAC 5-20-143, filing and service, and 5 VAC 5-20-80, Factual testimony and exhibits. All filings shall refer to Case No. PJR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this proceeding may be such documents in all other respects, except as modified by the Commission's Order for Notice and Hearing, at filings shall comply with the requirements of 5 VAC 5-20-130, Order and format, of the Rules of Practice.

The public version of the Company's Preamble, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at: www.scc.virginia.gov/procurement.



NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY DB/IA DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company (VEPCO) Dominion Energy Virginia (Dominion) has submitted its 2023 Renewable Portfolio Standard (RPS) Filing ("2023 RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new utility-scale projects and to enter into 13 new power purchase agreements.
Dominion requests approval of revised Rider CE with a revised requirement of \$134,764,486 over the rate year beginning May 1, 2024, and including April 30, 2025.
A Hearing Examiner appointed by the Commission will hold a telephone hearing in this case on January 10, 2024, at 10 a.m.
An evidentiary hearing will also be held on January 10, 2024, at 10 a.m. or at the discretion of the public witness portions of the hearing.

Further information about this case is available on the SVC website at: www.svc.com/energy/development.
During its 2020 Session, the Virginia General Assembly enacted Chapters 150 (H.150) and 154 (S.154) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act (VCEA), became effective on July 1, 2020. The VCEA, inter alia, establishes a mandatory renewable energy portfolio standard (RPS) program for Virginia Electric and Power Company (Dominion) or Company in § 56-586.5 of the Code of Virginia (Code). Subsection D of Code § 56-586.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") a plan and petition for approval of rate and other matters and generation capacity (RPS Plan). The Commission must determine whether the RPS Plan is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-586.5, (ii) the provision of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) the net savings expected to be achieved by the plan.

- On October 3, 2023, Dominion submitted its latest RPS Plan to the Commission ("2023 RPS Plan" or "Plan"). The 2023 RPS Plan requests the Commission:
(a) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources (RPS Development Plan) in connection with the mandatory RPS Program pursuant to Code § 56-586.5 D;
(b) Grant entitlements of public convenience and necessity ("PCN") and approval to construct or acquire and operate four utility-scale projects totaling approximately 1,220 MW of solar generation (Code § 56-586.5);
(c) Approve to recover through the Rider CE the estimated costs of (i) the utility-scale solar projects, totaling approximately 131 MW, and related interconnection facilities (CE-1 Projects), and (ii) an distributed solar project, totaling approximately 3 MW, and related interconnection facilities (CE-4 Distributed Solar Project), pursuant to Code § 56-586.1 A 6;
(d) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
(e) Make a prudency determination for the Company to enter into 13 power purchase agreements (PPAs) for solar resources, totaling approximately 405 MW (collectively "CE-4 PPAs") pursuant to Code § 56-586.1 A 5; and
(f) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-586.1 A 7; and
(g) Approve the Company's request to reimburse Rider CE and Rider PPA pursuant to Code § 56-586.1 A 7, resulting in (ii) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (ii) the end of Rider PPA as of April 30, 2024.

SCS Development Plan
Dominion states that its RPS Development Plan reflects the Company's program based on the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2025. The Company's RPS Development Plan calls for additional investments in solar, onshore wind, and energy storage through 2025.
The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2025 for residential, small general service, and large general service customers who are also served by the Company. The Company also provides the Company's 2023 integrated Resource Plan. For example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours (kWh) per month to be \$243.20 by 2026, an increase of \$17.02 over the May 1, 2023 level of \$114.18, using the methodology approved by the Commission in Case No. PUR-2023-0014. The Company's bill projections are not fixed and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

CE-1 Projects
Dominion seeks PCN and approval to construct or acquire and operate four utility-scale projects totaling approximately 1,220 MW of solar in addition to those four projects. Dominion seeks to acquire and operate one additional CE-4 Project, a new low solar facility ("Peppercorn"; however, the Company asserts that, consistent with the Commission's prior determinations that projects of this size are not eligible for a PCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppercorn does not require a PCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below:

Project	Size (MW)	Locality	Interconnection	COD
Utility-Scale Solar				
Baldie	37	Powhatan County	Transmission	2026
Blue Ridge	85	Stafford County	Transmission	2026
Bookers Mill	127	Richmond County	Transmission	2024
Michaux	50	Henry/Stafford County	Transmission	2026
Peppercorn	3	Henrico County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$655.6 million, including financing costs, or approximately \$2,362 per kilowatt ("kW") at the total 1,224 MW (possible AC) rating.

CE-2 Projects
In the proceeding, Dominion seeks four projects related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$143 million, including financing costs, or approximately \$1,647 per MW at the total 3 MW (possible AC) rating.

Third, the Company seeks to reimburse Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-586.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the Commission's prior determinations that projects of this size are not eligible for a PCN is in the interest of public utility because the Commission already considers the practice of PPAs in the annual RPS filing proceedings, and the Commission would allow the Commission to consider associated cost recovery from interconnection facilities. Such a determination would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consideration would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Domestic acts the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a bill credit for Rider CE for the Rate Year. The Commission will determine whether the Commission's approval of the Rate Year is appropriate. The impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.84 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs
In its 2023 RPS Filing, Dominion also seeks a prudency determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility-scale solar generating facilities totaling approximately 405 MW and (ii) the PPA for distributed solar generating facilities totaling approximately 15 MW. Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested parties are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

(NOTE: NOTICE: The Commission may approve various energy customer demand and other design items as a means of offsetting from that above in the Petition and supporting documents and they adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission ordered its Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the notice of testimony from public witnesses of the Company's Petition shall be conducted telephonically at 10 a.m. on January 10, 2024, or on January 17, 2024, at any person desiring to offer testimony as a public witness shall provide to the Commission (in written form, and in electronic form) the information necessary to appear at the hearing. The information may be provided to the Commission as follows: (i) by filing with the Commission's website at www.svc.com/energy/development; (ii) by completing and emailing the PDF version of the form to SVC@virginiaelectric.com; or (iii) by calling (804) 374-6141. The public witness hearing will be broadcast at www.virginiaelectric.com/live.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m. or at the discretion of the public witness portions of the hearing, whichever is later, is the Commission's second teleconference located at the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219. The Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company and interested parties, and the Commission Staff. To promote administrative efficiency and timely service of filings with participants, the Commission has created the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic submission parties in this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to the Company (Elaine S. Ryan, Esq., or Christopher L.P. Conway, Esq., 1300 East Main Street, Richmond, Virginia 23219, or SVC@virginiaelectric.com). Interested parties also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: www.virginiaelectric.com/live.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: www.virginiaelectric.com/live. Comments should be submitted in a practical manner, and should be submitted electronically if the such comments are U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

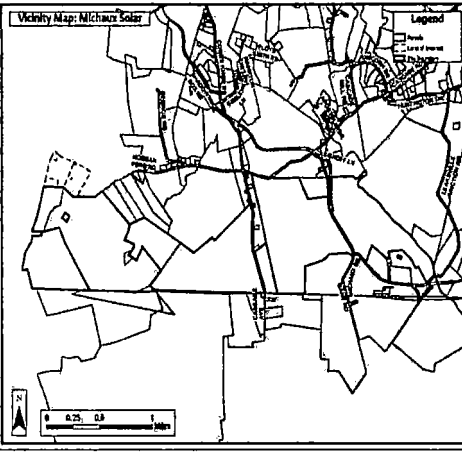
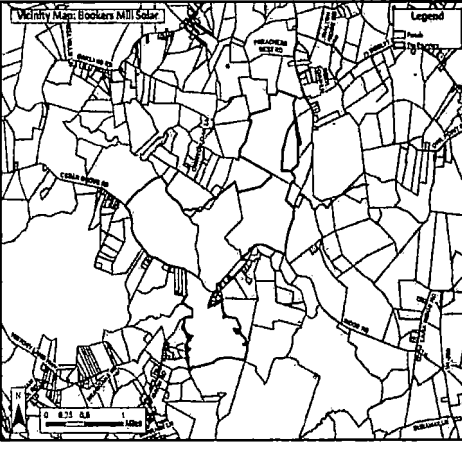
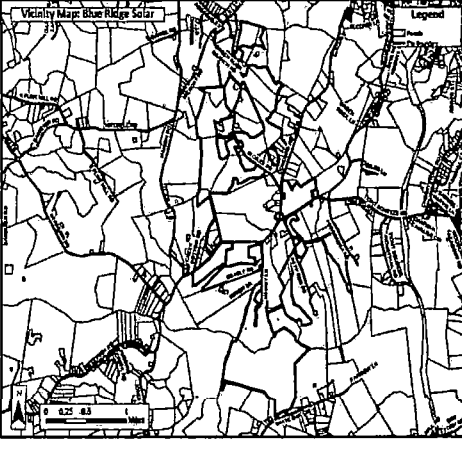
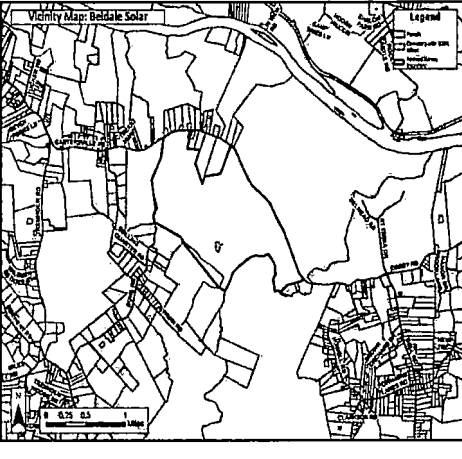
On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.virginiaelectric.com/live. Those entities, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the short addresses of such parties and their contact information, if available. The respondent shall identify the Commission staff member to whom the notice of participation should be sent to the Company. Participation as a respondent, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to be taken; (iii) the interest and legal basis for the action; (iv) any organizations, associations, or government bodies participating in a respondent's request for participation as a respondent; (v) U.S. 5-30-14; (vi) U.S. 5-30-14; (vii) U.S. 5-30-14; (viii) U.S. 5-30-14. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at www.virginiaelectric.com/live, any testimony and

entity by which the respondent seeks to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the staff, the Company, and all other respondents simultaneously with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: U.S. 5-30-14; Filing and service; and U.S. 5-30-14. Proposed testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper, in all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of U.S. 5-30-14; Copies and format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at www.virginiaelectric.com/live.



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY DB/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-06142

Virginia Electric and Power Company (VEPCO) (Dominion) has submitted its 2023 Renewable Portfolio Standard (RPS) filing to the Virginia State Corporation Commission (SCC) for review and approval. The RPS filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four utility-scale projects and to enter into 11 new power purchase agreements.

On October 3, 2023, Dominion submitted its 2023 RPS filing to the Commission (2023 RPS Filing or "Filing"). The 2023 RPS Filing requests the Commission:

- (1) Approve the Company's annual plan for the development of new solar, offshore wind, and energy storage resources (RPS Development Plan) in connection with the mandatory RPS Program pursuant to Code § 56-565.5 D 4;
(2) Grant certificates of public convenience and necessity (CPCNs) and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts (MW) of solar pursuant to Code § 56-500 D;
(3) Approve to recover through the Rider CE rate adjustment clause the costs of (a) the utility-scale solar projects, totaling approximately 324 MW, and related interconnection facilities (collectively, "CE-4 Projects"); and (b) one distributed solar project, totaling approximately 5 MW, and related interconnection facilities ("CE-1 Distributed Solar Project"), pursuant to Code § 56-565.1 A 6;
(4) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
(5) Make a proforma determination for the Company to enter into 13 power purchase agreements (PPAs) for solar resources, totaling approximately 426 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-565.1 A 5; and
(6) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-565.1 A 5; and
(7) Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-565.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, offshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, offshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, offshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours (kWh) per month to be \$24.20 per month by 2025, an increase of \$1.02 over the May 1, 2023 level of \$18.18, including the methodology approved by the Commission in Case No. PUR-2023-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Filing, certifying compliance with the RPS Program for compliance year 2022.

CE-4 Projects Dominion seeks CPCNs and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a 5 MW solar facility ("Distributed Solar Project"); however, the Commission's prior determination that projects of less than 10 MW do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Paperwork does not require a CPCN.

The name, site, locality, interconnection and projected commercial operation date (COOD) for each of the CE-4 Projects is provided below:

Table with 5 columns: Project, Size (MWdc), Locality, Interconnection, COOD. Rows include Baldie, Blue Ridge, Cinders Mill, Midway, and Popponesset.

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$650 million, excluding financing costs, or approximately \$2,502 per kilowatt (kW) at the total 324 MW (rounded AW) rating.

Rider CE In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-1 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 5 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$118.8 million, excluding financing costs, or approximately \$3,422 per kW at the total 3 MW (rounded AW) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-565.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the proforma of PPAs in the annual RPS filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously, such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$130,678,468 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of an updated Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs In its 2023 RPS Filing, Dominion also seeks a proforma determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility-scale solar generating facilities totaling approximately 420 MW and (ii) the PPAs for distributed solar generating facilities totaling approximately 13 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2, and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Filing and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may approve revenue requirements among customer classes and/or design rates in a manner differing from that shown in the Filing and supporting documents and thus may adopt rates that differ from those appearing in the Company's Filing and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Filing. A hearing for the receipt of testimony from public witnesses on the Company's Filing shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to file testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in two ways: (i) by filing out a form on the Commission's website at www.scc.virginia.gov/noticeandhearing; (ii) by completing and emailing the PDF version of this form to SCC@dominionenergy.com or (iii) by calling (800) 371-4141. This public witness hearing will be held at scc.virginia.gov/noticeandhearing.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 16, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second-floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Public Use of the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and request electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Filing may be obtained by submitting a written request to counsel to the Company: Elaine S. Ryan, Esq., Virginia Electric and Power Company, 900 East Canal Street, Richmond, Virginia 23219, or scc@dominionenergy.com. Interested persons may also download a public version of the Filing and other documents filed in this case from the Commission's website: www.scc.virginia.gov/noticeandhearing.

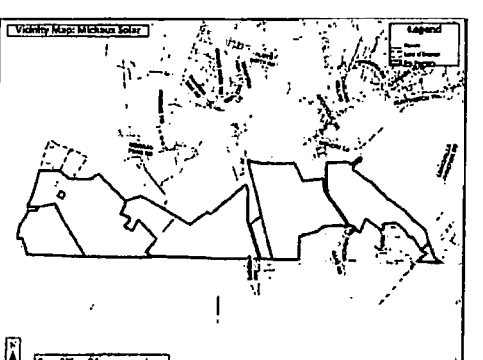
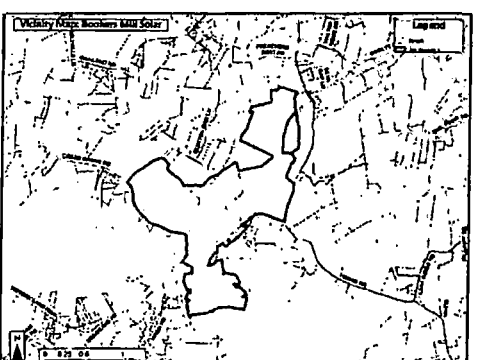
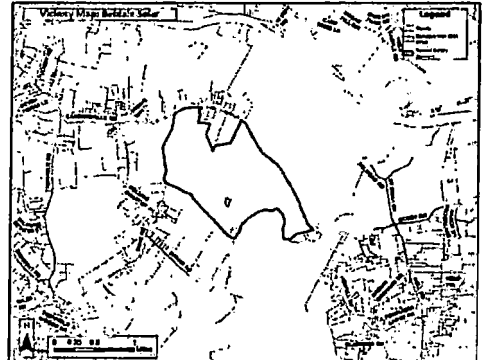
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On or before January 3, 2024, any interested person may submit comments on the Filing by following the instructions found on the Commission's website: www.scc.virginia.gov/noticeandhearing. Those unable to file a notice of participation electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2116, Richmond, Virginia 23218-2116. All such comments shall refer to Case No. PUR-2023-06142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/noticeandhearing. Those unable to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of each party to the hearing, if available. Respondents shall serve a copy of the notice of participation on counsel to the Company, pursuant to 5 VAC 5-20-40 B, Paragraphs a and b, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought in the entire plan known; and (iii) the factual and legal basis for the action. Any organization, corporation, or governmental body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-20. Counsel of the Rules of Practice. All filings shall refer to Case No. PUR-2023-06142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/noticeandhearing, any testimony and exhibits by which the respondent seeks to establish its case. Any respondent unable, as a practical matter, to file its testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a sworn affidavit to accompany the testimony and exhibits that is sworn to by the witness, the Company, and all other respondents simultaneously with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, Filing and service, and 5 VAC 5-20-240, Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2023-06142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-140, Copies and format, of the Rules of Practice. The public version of the Company's Filing, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at scc.virginia.gov/noticeandhearing.



Legal Notice

NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new utility-scale projects and to enter into 13 new power purchase agreements.
- Dominion requests approval of revised Rider CE with a revenue requirement of \$136,678,486 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.
- Further information about this case is available on the SGC website at: www.virginia.gov/sgc/cases/case-00142.html.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subsection D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, taking into consideration the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5; (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development; and (iii) fuel savings projected to be achieved by the plan.

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

- Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;
- Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 56-589.0;
- Approve to recover through the Rider CE rate adjustment clause the costs of (a) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;
- Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
- Make a prudence determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 4;
- Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 5; and
- Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for the revenue plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$248.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$121.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, detailing compliance with the RPS Program for compliance year 2022.

CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("PPAs"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Pepperdown does not require a CPCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below:

Project	Size (MWdc)	Locality	Interconnection	COD
Utility-Scale Solar				
Baldock	57	Powhatan County	Transmission	2026
Blue Ridge	25	Prince William County	Transmission	2026
Bookers Hill	187	Richmond County	Transmission	2024
Mechum	50	Henry/Prince William County	Transmission	2026
Pepperdown	5	Henrico County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$855.6 million, including financing costs, or approximately \$2,562 per kilowatt ("kW") at the total 324 MW (nominal AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail below. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, including financing costs, or approximately \$3,642 per kW at the total 3 MW (nominal AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 A 6 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the prudence of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE01, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$136,678,486 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the company's rate schedule and usage. According to Dominion, implementation of the revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudence determination for the CE-4 PPAs. The CE-4 PPAs for utility (U) and distributed (D) solar generating facilities totaling approximately 420 MW and (b) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may appoint reviewers among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be conducted telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filing out a form on the Commission's website at www.virginia.gov/sgc/cases/case-00142.html; (ii) by completing and mailing the PUR version of this form to SGC, 1300 East Main Street, Richmond, Virginia 23219-0142. This public witness hearing will be webcast at www.virginia.gov/sgc/cases/case-00142.html.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephonically sequentially call each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner shall convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company; Balas

S. Ryan, Esquire, McBurnWood LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23218, or sgc@dominionenergy.com. Interested persons also may download a public version of the public version of the Petition and other documents filed in this case from the Commission's website: www.virginia.gov/sgc/cases/case-00142.html.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: www.virginia.gov/sgc/cases/case-00142.html. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23219-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.virginia.gov/sgc/cases/case-00142.html. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on each of the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent that known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-33, Counsel, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at www.virginia.gov/sgc/cases/case-00142.html, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a necessary not to exceed one page. All testimony and exhibits shall be sworn on the Staff, the Company, and all other respondents simultaneously with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to 5 VAC 5-20-140, Filing and service; and 5 VAC 5-20-240, Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, Copies and format; of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: www.virginia.gov/sgc/cases/case-00142.html.

VIRGINIA ELECTRIC AND POWER COMPANY



NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY DBA/DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

Virginia Electric and Power Company (VEPCO) Dominion Energy Virginia (DEV) is submitting an RPS Development Plan (RPS DP) to the Virginia State Board of Energy (SBE) for approval...

- 1. Maximum capacity of 1,000 MW of renewable energy capacity... 2. A hearing on the RPS DP will be held on January 11, 2024... 3. An advisory hearing will be held on January 10, 2024...

Public will have an opportunity to provide comments on the RPS DP to the SBE...

During its 2023 Session, the Virginia General Assembly enacted Chapter 810 of the 2023 Virginia Acts of Assembly (2023 VAAS)...

On October 3, 2023, Dominion submitted an RPS DP to the SBE for approval...

As part of the RPS DP, Dominion requests that the SBE...

6. Grant verification of public comments and requests (CPCC) and request for...

7. Review the RPS DP through the RPS CE and CE-2 and CE-3...

8. Review the RPS DP through the RPS CE and CE-2 and CE-3...

9. Make a public statement on the RPS DP to the SBE...

10. Approve the RPS DP to the SBE...

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whereby the Department requests to establish a new, practical matter in the RPS DP and submit electronically any the map to the SBE and to the Chair of the Commission of the RPS DP...

Any documents that are paper files with the Office of the Chair of the Commission in the RPS DP...

The public version of the RPS DP, the Commission's Rules of Practice, the Commission's Order for Public Hearing, and other documents that are in the RPS DP may be viewed at...

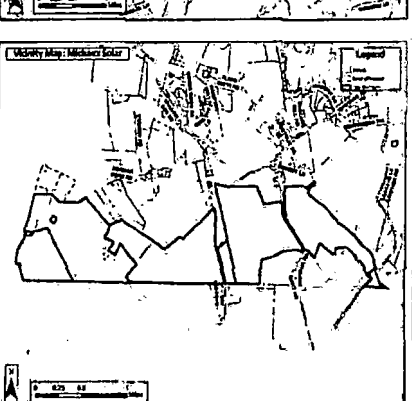
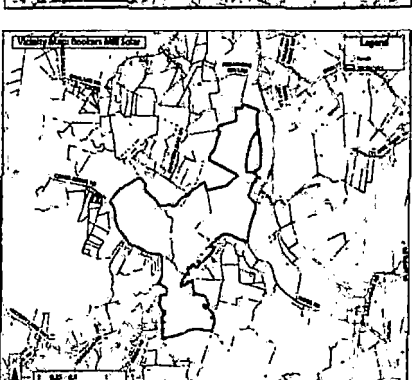


Table with 5 columns: Project, Mile (Miles), Locality, Intersections, and COO. Lists various projects and their locations.

The RPS DP includes the following projects:

1. Shenandoah Valley Energy Storage Project (SVEP)...

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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY

Virginia Electric and Power Company (VEPCO) is filing with the Public Service Commission (PSC) a Renewable Portfolio Standard (RPS)...

DELETED: Deleted text block containing information about the RPS filing process and public participation opportunities.

Table with 4 columns: Item, Description, Amount, and Unit. Lists various items related to the RPS filing, such as 'Public Hearing', 'Public Comment Period', etc.

On October 3, 2001, the Commission received a request from VEPAC for the RPS. The Commission is currently reviewing the request...

Public Comment Period: The Commission is providing a public comment period for interested parties to submit their views on the RPS filing...

Public Hearing: A public hearing will be held on October 10, 2001, at 10:00 AM in the Public Hearing Room at the Commission's headquarters...

Public Comment Period: The Commission is providing a public comment period for interested parties to submit their views on the RPS filing...



Public Hearing: A public hearing will be held on October 10, 2001, at 10:00 AM in the Public Hearing Room at the Commission's headquarters...

Public Comment Period: The Commission is providing a public comment period for interested parties to submit their views on the RPS filing...



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2018-00142

Virginia Electric and Power Company (V.E.P. Company) has submitted to the Public Utility Board (PUB) a Renewable Portfolio Standard (RPS) Filing (Case No. PUR-2018-00142) for the 2022 RPS Program. The RPS Filing includes Dominion's RPS Development Plan and requests the approval of its construction and operation for the period from 2022 to 2032.

- 1. Dominion requests approval of revised Rider CE with a revised requirement of \$136.25/MWh over the rate per megawatt-hour (MWh) and, commencing April 1, 2022, adjusting Dominion's demand response program to meet the revised requirement.
2. A Hearing Committee appointed by the Commission will hold a public hearing on this case on January 10, 2019, at 10:00 a.m., in the presence of the public.
3. An additional hearing will also be held on January 10, 2019, at 10:00 a.m., at the conclusion of the public hearing.

2018 Development Plan: Dominion's 2018 RPS Development Plan (RPS DP) is a plan for the development of new solar, wind, and energy storage resources (RPS Development Plan) in compliance with the RPS Filing. The RPS DP includes a list of projects, a map of the RPS DP area, and a description of the RPS DP projects.

Table with 5 columns: Project, Size (MW), Locality, Interconnection, and CID. Rows include: Blue Bell, Blue Ridge, Blue Ridge, Blue Ridge, Blue Ridge, Blue Ridge, Blue Ridge, Blue Ridge, Blue Ridge, Blue Ridge.

The RPS DP includes a list of projects, a map of the RPS DP area, and a description of the RPS DP projects. The RPS DP includes a list of projects, a map of the RPS DP area, and a description of the RPS DP projects.

Public Hearing: Dominion will hold a public hearing on the RPS DP on January 10, 2019, at 10:00 a.m. The public hearing will be held at the Commission's Public Hearing Room, 100 East Main Street, Richmond, Virginia 23219.

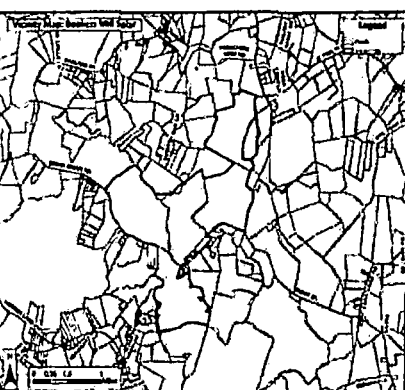
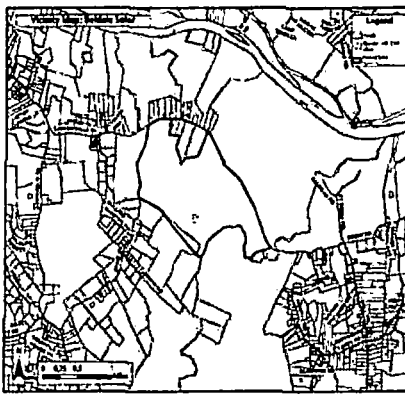
Public Hearing: Dominion will hold a public hearing on the RPS DP on January 10, 2019, at 10:00 a.m. The public hearing will be held at the Commission's Public Hearing Room, 100 East Main Street, Richmond, Virginia 23219.

Public Hearing: Dominion will hold a public hearing on the RPS DP on January 10, 2019, at 10:00 a.m. The public hearing will be held at the Commission's Public Hearing Room, 100 East Main Street, Richmond, Virginia 23219.

Public Hearing: Dominion will hold a public hearing on the RPS DP on January 10, 2019, at 10:00 a.m. The public hearing will be held at the Commission's Public Hearing Room, 100 East Main Street, Richmond, Virginia 23219.

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Notice to the Public of Renewable Portfolio Standard (RPS) Filing by Virginia Electric and Power Company (V.E.P. Company) has submitted to the Public Utility Board (PUB) a Renewable Portfolio Standard (RPS) Filing (Case No. PUR-2018-00142) for the 2022 RPS Program.



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LEGAL NOTICES

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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

• Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new utility-scale projects and to enter into 13 new power purchase agreements.

• Dominion requests approval of revised Rider CE with a revenue requirement of \$136,676,486 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.

• A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m., for the receipt of public witness testimony.

• An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.

• Further information about this case is available on the SCC website at: www.virginia.gov/pages/Case-Information.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1528) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5, (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) fuel savings projected to be achieved by the plan.

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

(i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;

(ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 56-580 D;

(iii) Approve to recover through the Rider CE rate adjustment clause the costs of (a) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;

(iv) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;

(v) Make a prudence determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 4;

(vi) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 5; and

(vii) Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$243.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$116.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

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CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Peppertown"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppertown does not require a CPCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below:

Project	Size (MWac)	Locality	Interconnection	COD
Utility-Scale Solar				
Baldale	57	Powhatan County	Transmission	2026
Blue Ridge	95	Pittsylvania County	Transmission	2026
Bookers Mill	127	Richmond County	Transmission	2024
Michaux	50	Henry/Pittsylvania County	Transmission	2026
Peppertown	5	Hanover County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$855.6 million, excluding financing costs, or approximately \$2,562 per kilowatt ("kW") at the total 334 MW (nominal AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, excluding financing costs, or approximately \$3,642 per kW at the total 3 MW (nominal AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the prudence of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$136,676,486 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudence determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility scale solar generating facilities totaling approximately 420 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's

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website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casement/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/etl/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such

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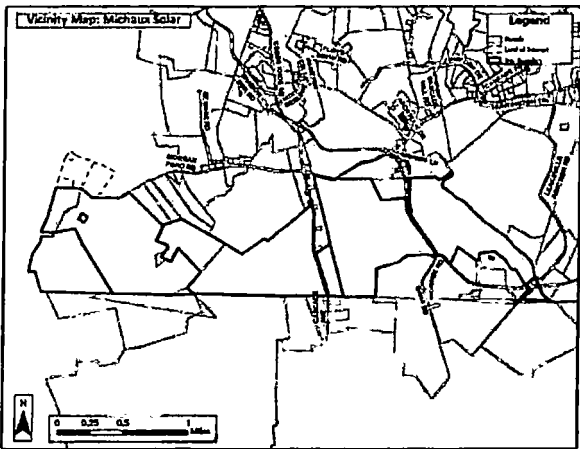
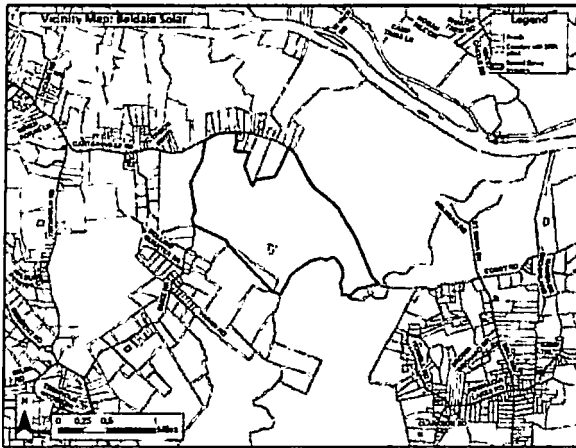
parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/etl/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY



NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VICTORY ELECTRIC AND POWER COMPANY (VPC) UNDER VERMONT ENERGY VERMONT CASE 19-001

Victory Electric and Power Company (VPC) has submitted to the Vermont Public Utility Board (PUB) its 2023 Renewable Portfolio Standard (RPS) Filing (RPS Filing). The 2023 RPS Filing includes VPC's 2023 Development Plan and requests for approval of certain projects and other measures...

On October 5, 2023, Dominion submitted its annual RPS Filing to the Commission (2023 RPS Filing or "Filing"). The 2023 RPS Filing requests the Commission to:

- (1) Grant authority to public commissions and agencies ("CPCh") and approval to construct or acquire and operate low-voltage scale projects (approximately 200 MW) at solar, storage, and energy storage facilities... (2) Approve to recover through the Rider CE rate adjustment clause the costs of (a) the CE-4 projects, and (b) the CE-1 and CE-2 projects... (3) Approve to update the Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects... (4) Approve recovery through Rider CE of the costs of the CE-4 PPAs...

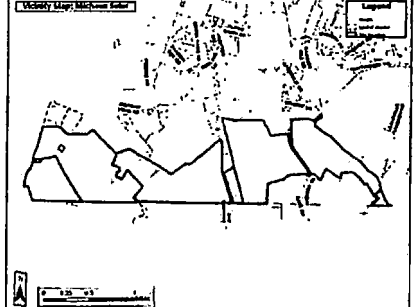
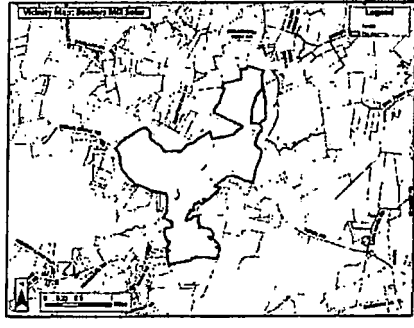
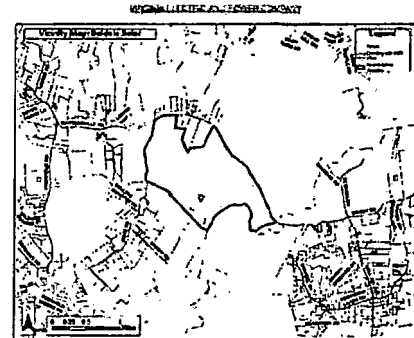
Further, the Commission also presents its 2023 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2023.

Table with 5 columns: Project, Site #, Location, Intervention, and OOD. Rows include Blake, Glen Chapel, Eastern Hill, Michael, and Hurricane.

The Commission also presents its 2023 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2023.

On or before January 5, 2024, any interested person may submit comments on the Petition by following the procedure set forth in the Commission's website...

On or before December 1, 2023, each respondent may file with the Clerk of the Commission, at the Commission's hearing room and exhibit electronically any file such as U.S. mail to the Clerk of the Commission at the address listed above...



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-0142

- Virginia Electric and Power Company (VEPCO) has submitted to the 2023 Renewable Portfolio Standard (RPS) filing...
-Dominion Energy approved revised Rider CE with a constant payment of \$116.73/MWh over the term beginning July 1, 2024...
-A Hearing Committee requested by the Commission will hold a telephonic hearing...
-An extraordinary hearing will also be held on January 10, 2024...
-For further information about this case...

During its 2023 Session, the Virginia General Assembly enacted Chapter 1323 (HB 1323 and HJR 1323) of the 2023 Virginia Act of Assembly...
On October 3, 2023, Dominion submitted its annual RPS filing to the Commission (2023 RPS Filing or Filing)...
On October 3, 2023, Dominion submitted its annual RPS filing to the Commission (2023 RPS Filing or Filing)...

Director stated that the RPS Development Plan states on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2025...
Further, the Company also presents its 2023 RPS Program Compliance Report in the Public, outlining compliance with the RPS Program to completion year 2023.

Commissioner stated that the RPS Development Plan states on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2025...

Table with 5 columns: Project, Size (MW), Locality, Interconnection, and COO. Rows include Liberty-Cable Solar, Potomac County, 2025; Blue Ridge, Philadelphia County, 2025; Broad Run, Stafford County, 2024; Mountain, Shenandoah County, 2028; and Highpoint, Shenandoah County, 2024.

The Company reports that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs...
Further, the Company will recover the costs of the CE-4 PPA through Rider CE.

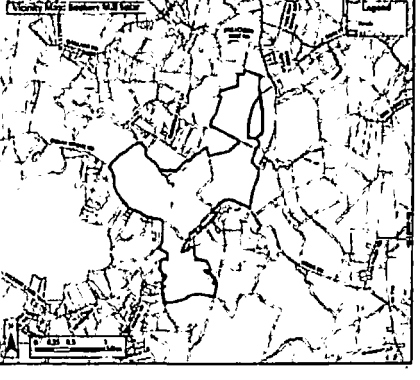
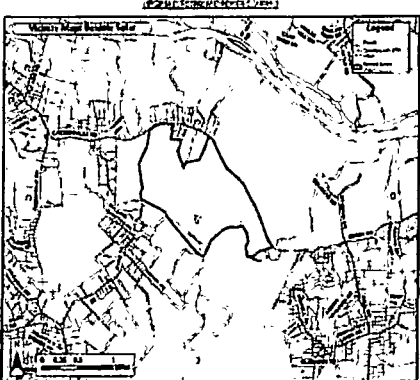
Commissioner stated that the Commission to approve revised Rider CE in the rate order beginning May 1, 2024, and ending April 30, 2025 (Rate Year). The Company is requesting a total revenue requirement of \$136,876,185 of Rider CE for the Rate Year...
On October 3, 2023, Dominion submitted its annual RPS filing to the Commission (2023 RPS Filing or Filing)...

On January 10, 2024, at 10:00 a.m., or at the discretion of the public, a hearing will be held in the Commission's second floor conference room at the State Capitol Building, 1320 East Main Street, Richmond, Virginia 23219...
On January 10, 2024, at 10:00 a.m., or at the discretion of the public, a hearing will be held in the Commission's second floor conference room at the State Capitol Building...

On January 10, 2024, at 10:00 a.m., or at the discretion of the public, a hearing will be held in the Commission's second floor conference room at the State Capitol Building, 1320 East Main Street, Richmond, Virginia 23219...
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On January 10, 2024, at 10:00 a.m., or at the discretion of the public, a hearing will be held in the Commission's second floor conference room at the State Capitol Building...

request by which the respondent requests to establish its case, any respondent unable, as a practical matter, to file testimony and exhibits electronically may file with the Clerk of the Commission...
Any documents filed in paper form with the Office of the Clerk of the Commission in the docket may use both sides of the paper...
The public version of the Commission's Order for Notice and Hearing will be posted on the Commission's website...



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO
STANDARD (RPS) FILING BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
CASE NO. PUR-2023-00142

Virginia Electric and Power Company's (VEPCO) Dominion Energy Virginia ("Company") has submitted its 2023 Renewable Portfolio Standard (RPS) Filing (Case No. PUR-2023-00142). The RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new solar and storage projects and to acquire 13 new power purchase agreements.

- 1. The Company requests approval of proposed solar CE with a maximum investment of \$1.1M per MW over the cost year beginning May 1, 2024, and ending May 31, 2025. According to the RPS, this amount would increase a typical residential customer's bill using LMP-based rates per month by 11.5¢.
- 2. A Hearing Committee appointed by the Commission will hold a public hearing for the case on January 10, 2024, at 10 a.m. in the vicinity of public access testimony.
- 3. A public hearing will also be held on January 10, 2024, at 11 a.m., at the conclusion of the public access testimony portion of the hearing. Witnesses to the hearing should arrive at the hearing at the Dominion Energy Virginia Building, 1000 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission staff.
- 4. Further information about this case is available on the DEC website at: <http://www.psc.virginia.gov/cases/2023-00142>.

Being in 2023 Dominion, the Virginia General Assembly enacted Chapter 1153 of the Acts and Resolutions of the General Assembly, Session of the Virginia Clean Economy Act (VCEA), effective October 1, 2023. The VCEA, among other things, requires Dominion to file a RPS Filing with the Commission by July 1, 2023. The VCEA also requires Dominion to file a RPS Filing with the Commission by July 1, 2023. The VCEA also requires Dominion to file a RPS Filing with the Commission by July 1, 2023. The VCEA also requires Dominion to file a RPS Filing with the Commission by July 1, 2023.

Table with 4 columns: Project, Size (MW), Location, and CO2. Rows include projects like Blue Ridge, Blue Ridge II, Blue Ridge III, etc.

The Company requests that the CE-4 Projects be included in the RPS and to receive treatment consistent with other projects in the RPS. The Company requests that the CE-4 Projects be included in the RPS and to receive treatment consistent with other projects in the RPS. The Company requests that the CE-4 Projects be included in the RPS and to receive treatment consistent with other projects in the RPS.

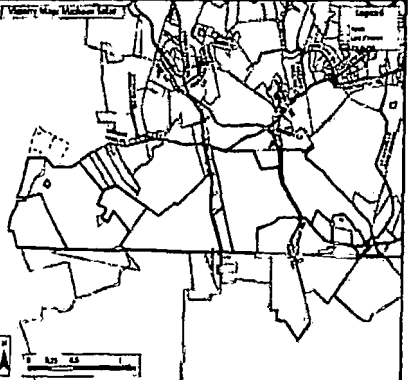
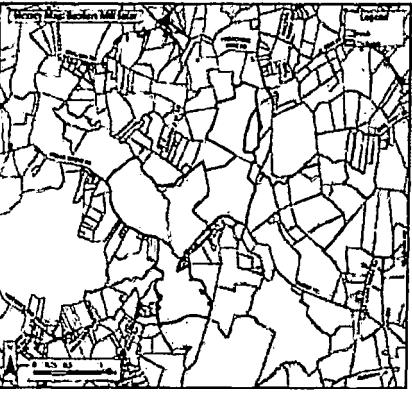
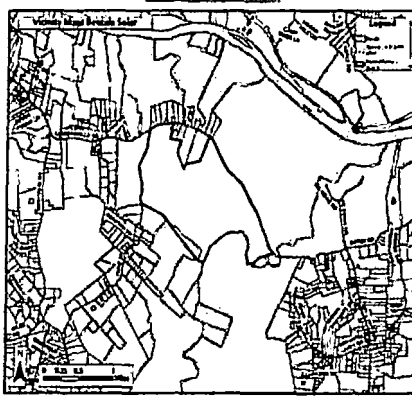
The Commission will hold a public hearing for the case on January 10, 2024, at 10 a.m. in the vicinity of public access testimony. A public hearing will also be held on January 10, 2024, at 11 a.m., at the conclusion of the public access testimony portion of the hearing.

On or before January 10, 2024, any interested party may submit comments to the Commission by filing a written comment with the Commission's Secretary, 1000 East Main Street, Richmond, Virginia 23219. Comments should be filed in accordance with the Commission's Rules of Procedure and Evidence.

On or before December 7, 2023, each interested party may file with the Clerk of the Commission, at the address listed above, any testimony and exhibits which they wish to present in support of their position. The testimony and exhibits should be filed in accordance with the Commission's Rules of Procedure and Evidence.

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which by which the respondent agrees to establish in case any respondent wishes, to a practical matter, in the testimony and exhibits which they wish to present in support of their position. The testimony and exhibits should be filed in accordance with the Commission's Rules of Procedure and Evidence.



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

• Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new utility-scale projects and to enter into 13 new power purchase agreements.

• Dominion requests approval of revised Rider CE with a revenue requirement of \$136,676,486 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.

• A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m., for the receipt of public witness testimony.

• An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.

• Further information about this case is available on the SCC website at: scc.virginia.gov/pages/Case-Information.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5, (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) fuel savings projected to be achieved by the plan.

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

(i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;

(ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 56-580 D;

(iii) Approve to recover through the Rider CE rate adjustment clause the costs of (a) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;

(iv) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;

(v) Make a prudence determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 4;

(vi) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 5; and

(vii) Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$243.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$116.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Peppertown"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppertown does not require a CPCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below:

Project	Size (MWac)	Locality	Interconnection	COD
Utility-Scale Solar				
Beldale	57	Powhatan County	Transmission	2026
Blue Ridge	95	Pittsylvania County	Transmission	2026
Bookers Mill	127	Richmond County	Transmission	2024
Michaux	50	Henry/Pittsylvania County	Transmission	2026
Peppertown	5	Hanover County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$855.6 million, excluding financing costs, or approximately \$2,562 per kilowatt ("kW") at the total 334 MW (nominal AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, excluding financing costs, or approximately \$3,642 per kW at the total 3 MW (nominal AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the prudence of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

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CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudence determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility scale solar generating facilities totaling approximately 420 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

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The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filing out a form on the Commission's

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website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such

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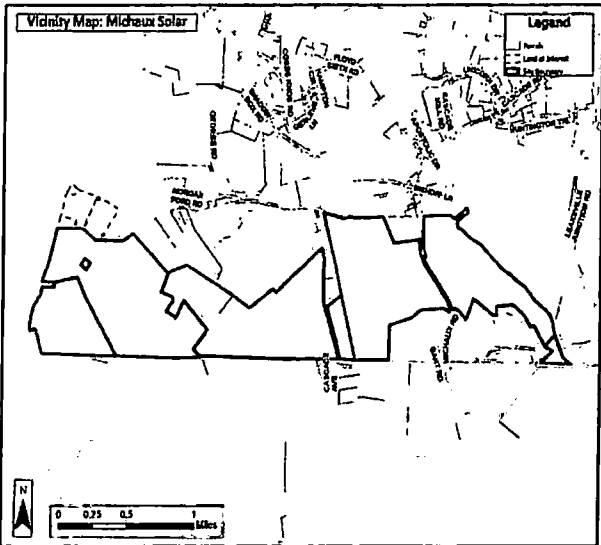
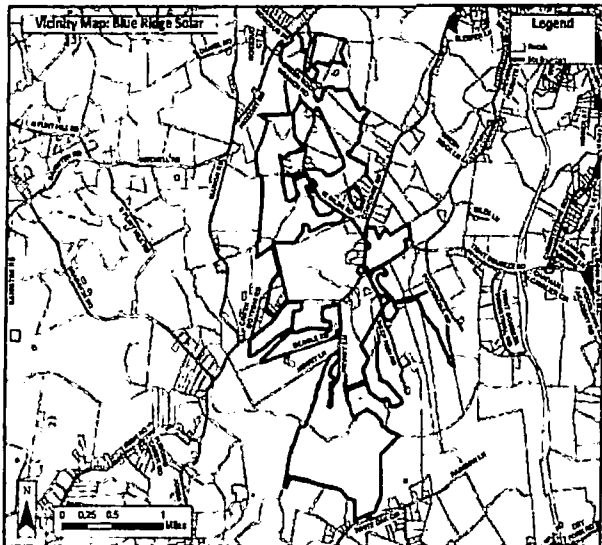
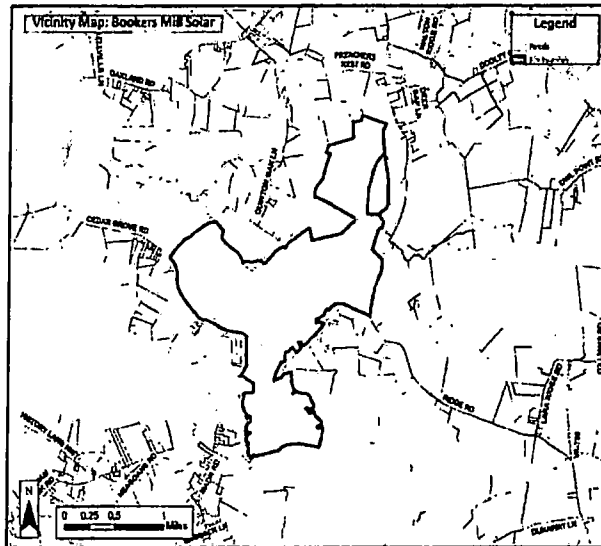
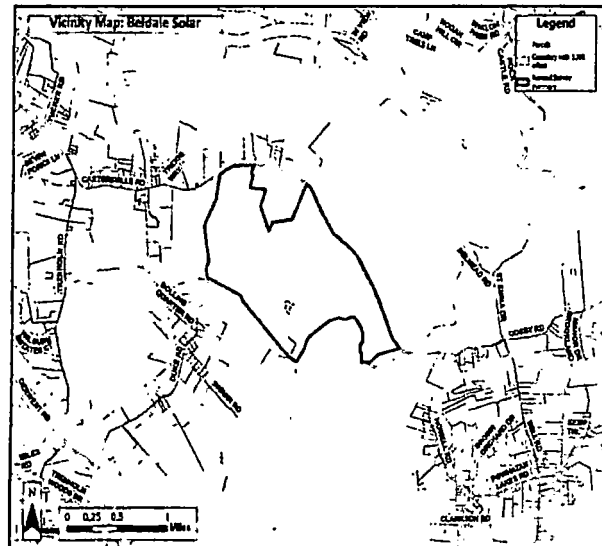
parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY DB/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Energy and Power Company (VEPCO) has submitted a 2023 Renewable Portfolio Standard (RPS) filing to the Public Utility Commission (PUC) for approval. The RPS filing includes Dominion Energy's proposed RPS and an update to the approved renewable energy portfolio standard (RPS) program. The RPS filing includes Dominion Energy's proposed RPS and an update to the approved renewable energy portfolio standard (RPS) program.
- Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.
- A hearing on the RPS filing will be held on October 25, 2023, at 10:00 a.m. at the PUC. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.
- An advisory hearing will also be held on October 25, 2023, at 1:00 p.m. at the same location as the public hearing. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.
- Further information about the RPS filing is available at www.puc.state.va.us.

During a 2023 hearing, the Virginia General Assembly amended Chapter 1272 (2023) and Chapter 1273 (2023) of the 2023 Virginia Code of Annotated Statutes. The amendments to Chapter 1272 (2023) and Chapter 1273 (2023) of the 2023 Virginia Code of Annotated Statutes are effective as of July 1, 2023. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

On October 1, 2023, Dominion submitted a 2023 RPS filing to the PUC. The 2023 RPS filing requests the Commission's approval for the development of four solar, onshore wind, and energy storage resources (RPS Development Part) in accordance with the 2023 RPS filing program. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-1: Onshore solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-2: Onshore wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-3: Energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-4: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-5: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-6: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-7: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-8: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-9: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-10: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-11: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-12: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-13: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-14: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-15: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-16: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-17: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-18: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-19: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-20: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-21: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-22: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-23: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-24: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-25: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-26: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-27: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-28: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-29: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-30: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

CE-31: Distributed solar resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-32: Distributed wind resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B. CE-33: Distributed energy storage resources. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.

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submit by which the respondent agrees to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibit electronically may file its testimony and exhibit in hard copy with the Clerk of the Commission at the address listed above. Each witness's testimony shall include a sworn affidavit to the truth of the testimony and exhibit. The testimony and exhibit shall be filed with the Clerk of the Commission at the address listed above. Dominion requires approval of several RPS CE with a contract value of up to \$1.2B.



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. FUR-2022-00142

Virginia Electric and Power Company (the Dominion Energy Virginia ("Dominion")) has submitted to the Virginia State Board of Public Utilities (the Board) a Renewable Portfolio Standard (RPS) filing...

On October 2, 2022, Dominion submitted its annual RPS filing to the Commission (the RPS Filing). The RPS Filing requests the Commission to approve the development of new solar, offshore wind, and energy storage resources...

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Notice by which the respondent requests to establish a new, proposed matter, as a proposed matter, in the testimony and public proceedings...

The public notice of the Dominion's RPS filing, the Dominion's RPS filing, the Dominion's RPS filing, and other information...

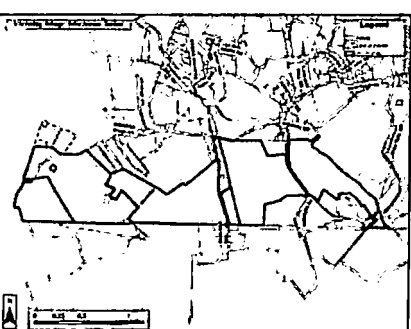
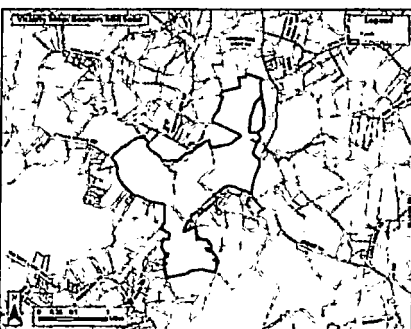
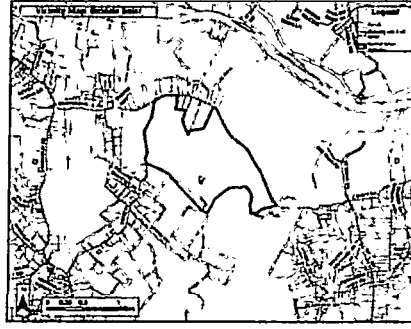


Table with 5 columns: Project, Size (MW), Location, Interconnection, and CO2. Lists various projects like 'Baldwin', 'Buckhorn', 'Canaan', etc.

The Dominion Energy Virginia RPS filing includes the following information:

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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company (VEPCO) Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard (RPS) Filing (the "2023 RPS Filing") including Dominion RPS Development Plan and requests for approval to construct or acquire and operate new solar utility-scale projects and for certain retail power purchase agreements.
- Dominion requests approval of retail Rider CE-1 with a revenue neutral impact of \$136,676,488 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this revenue would offset a typical residential customer's bill saving 1,000 kilowatt hours per month by \$1.34.
- A Hearing Panelist approved by the Commission will hold a telephonic hearing on this case on January 10, 2024, at 10 a.m. for the purpose of public witness testimony.
- An evidentiary hearing is also to be held on January 18, 2024, at 10 a.m. or at the conclusion of the public witness hearing, whichever is later, in the 6 combined second courtroom located in the Tyler Building, 1500 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission staff.
- Further information about this case is available on the NCE website at: www.nce.virginia.gov/cases/2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.nce.virginia.gov/cases/2023-00142. This notice, as a practical matter, is the testimony and exhibit electronically may file such by U.S. mail to the Clerk of the Commission or the address listed above. Each person's testimony shall include a summary of its content and page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneously with filing. All filings, including exhibits, shall comply with the Rules of Practice as modified herein, including, but not limited to 5 VAC 5-20-140 Filing and service, and 5 VAC 5-20-248 Proposed testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper in all other respects, except as modified by the Commission's Order for Notice and Hearing. All filings shall comply fully with the requirements of 5 VAC 5-20-100, Copies and Format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at: www.nce.virginia.gov/cases/2023-00142.

- (1) Approve the Company's overall plan for the development of new solar, storage, and energy storage resources (RPS Development Plan) in accordance with the Renewable Portfolio Standard Program pursuant to Code § 56-509.1-9.4.
- (2) Grant continuation of public convenience and necessity (PCPN) and approval to construct or acquire and operate five utility-scale projects totaling approximately 320 megawatts (MW) of solar pursuant to Code § 56-509.1-9.4.
- (3) Approve to recover through the Rider CE rate adjusted costs for the costs of (a) the utility-scale solar projects totaling approximately 324 MW and related interconnection facilities (collectively "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities (collectively "CE-4 Projects"), pursuant to Code § 56-509.1-9.4.
- (4) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities.
- (5) Make a prudency determination for the Company to enter into 13 power purchase agreements (PPAs) for solar resources, totaling approximately 430 MW (collectively "CE-4 PPAs") pursuant to Code § 56-509.1-9.4.
- (6) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-509.1-9.4, and
- (7) Approve the Company's request to recover through Rider CE and other PPA pursuant to Code § 56-509.1-9.4, resulting in (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPA through Rider CE, and (b) the cost of other PPA on or April 30, 2024.

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, storage, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, storage, and energy storage through 2025. The Company's RPS Development Plan sets forth additional information on solar, storage, and energy storage through 2025. The Company also provides a detailed plan for the CE-4 Projects, including the CE-4 Distributed Solar Project, and related interconnection facilities. The Company also provides a detailed plan for the CE-4 PPAs, including the CE-4 PPAs, and related interconnection facilities. The Company also provides a detailed plan for the CE-4 Projects, including the CE-4 Distributed Solar Project, and related interconnection facilities. The Company also provides a detailed plan for the CE-4 PPAs, including the CE-4 PPAs, and related interconnection facilities.

Dominion seeks PCPN and approval to construct or acquire and operate five utility-scale solar projects totaling approximately 324 MW of solar in addition to three other utility-scale solar projects totaling approximately 3 MW of solar in total (collectively "CE-4 Projects"), however, the Company asserts that, consistent with the Commission's prior determination that projects of this size do not require a PCPN and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, PCPN is not required for a PCPN.

The next, solar utility interconnection and projected commercial operation date (COOD) for each of the CE-4 Projects is detailed below:

Project	Site (MW)	Locality	Interconnection	COOD
Utility-Scale Solar				
Baldwin	87	Rowan County	Transmission	2024
Blue Ridge	25	Madison County	Transmission	2025
Baldwin Hill	127	Richmond County	Transmission	2024
Michaux	76	Henry/Highland County	Transmission	2024
Reynolds	5	Henrico County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$462.8 million, excluding financing costs, or approximately \$2.62 per kilowatt (kW) at the total 324 MW (excluding MW) being.

CE-1 PPA

In its proceeding, Dominion states four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$119 million, including financing costs, or approximately \$3.94 per kW at the total 3 MW (excluding MW) being.

Third, the Company seeks to discontinue Rider CE and other PPA. Rider PPA was approved by the Commission pursuant to Code § 56-509.1-9.4 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPA. The Company asserts that the discontinuation of Rider CE and other PPA in the event of judicial review because the Commission already considers the prudency of PPA in the annual RPS filing proceedings, and the Commission should not consider prudency of PPA separately. Such a discontinuation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPA through Rider CE. Continuation would save result in the end of Rider PPA on or April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPA through Rider CE.

Dominion seeks the Commission to approve recovery of the CE-4 PPA for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total recovery of \$136,676,488 at Rider CE for the Rate Year. The proposed total recovery requested for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of an annual Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.34 when compared to the combined solar residential rates at the current Rider CE and other PPA.

CE-4 PPA

In its 2023 RPS Filing, Dominion also seeks a prudency determination for the CE-4 PPA. The CE-4 PPA consists of (a) eight PPA for utility-scale solar generating facilities totaling approximately 430 MW and (b) the PPA for distributed solar generating facilities totaling approximately 18 MW. Dominion asserts that the CE-4 PPA are needed to comply with the VCEA and to serve customer capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPA through Rider CE, in addition to the costs of the CE-1, CE-2, and CE-3 PPA previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full by email about these and other proposals.

TAKE NOTICE that the Commission may appoint intervenors among other classes and/or other intervenors in a manner differing from that shown in the Petition and supporting documents and they may adopt rules that differ from those appearing in the Company's Petition and supporting documents.

The Commission ordered an Order for Notice and Hearing in the proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the record of testimony will be held at the Commission's Petition and supporting documents at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) a notice of participation and (b) the testimony and exhibits that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in person or by filing a copy of the notice of participation and the testimony and exhibits with the Commission and sending the PDF version of the notice of participation and the testimony and exhibits by email to nce@nce.virginia.gov or by calling (804) 371-8141. This public witness hearing will be held at www.nce.virginia.gov/cases/2023-00142.

Hearing at 10 a.m. on January 10, 2024. The Hearing E calendar and telephone separately each person who has signed up to testify as provided above.

On January 18, 2024, at 10 a.m., or at the conclusion of the public witness hearing, whichever is later, in the Commission's second courtroom located in the Tyler Building, 1500 East Main Street, Richmond, Virginia 23219, the Hearing E calendar will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To present testimony and evidence related to the Petition, the Commission will be held at the Commission's Petition and supporting documents. To present testimony and evidence related to the Petition, the Commission will be held at the Commission's Petition and supporting documents.

Availability of the public version of the Company's Petition may be obtained by submitting a written request to contact the Company. Elaine S Ryan, Esquire, 400 West Main Street, Suite 1000, Richmond, Virginia 23219, or elaine.s.ryan@dominionelectric.com. Interested persons may also download modified copies of the public version of the Petition and other documents, listed in the case from the Commission's website: www.nce.virginia.gov/cases/2023-00142.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: www.nce.virginia.gov/cases/2023-00142. Those outside of a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, One Dominion Center Plaza, P.O. Box 2118, Richmond, Virginia 23218-7118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.nce.virginia.gov/cases/2023-00142. This notice, as a practical matter, is the testimony and exhibit electronically may file such notice at its address listed above. Each person's notice of participation shall include a summary of its content and page. All notices of participation shall be served on the Staff, the Company, and all other respondents simultaneously with filing. All notices of participation, including exhibits, shall comply with the Rules of Practice as modified herein, including, but not limited to 5 VAC 5-20-140 Filing and service, and 5 VAC 5-20-248 Proposed testimony and exhibits. All notices of participation shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper in all other respects, except as modified by the Commission's Order for Notice and Hearing. All filings shall comply fully with the requirements of 5 VAC 5-20-100, Copies and Format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at: www.nce.virginia.gov/cases/2023-00142.

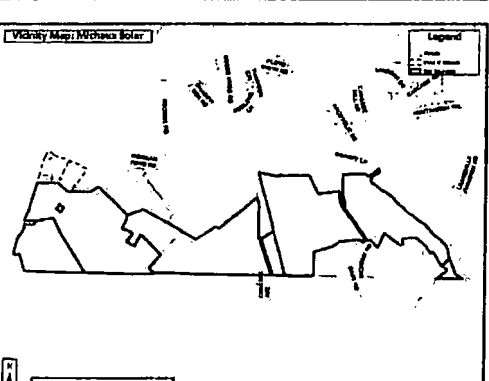
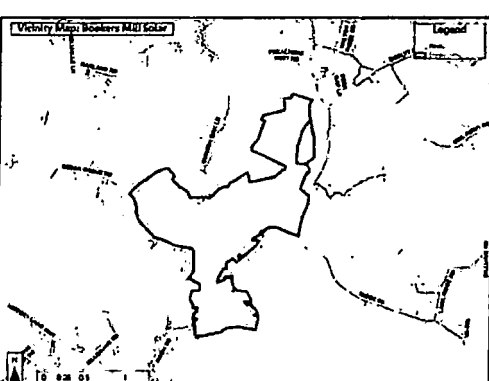
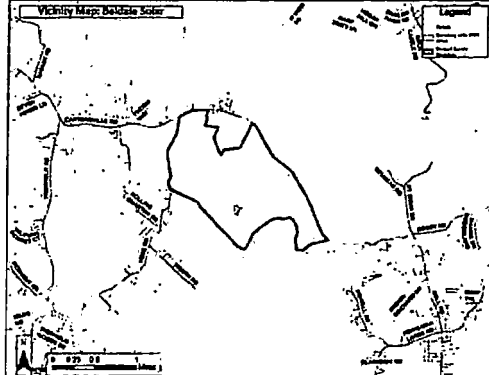
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exhibits by which the respondent expects to establish its case. Any proposed credits, as a practical matter, is the testimony and exhibit electronically may file such by U.S. mail to the Clerk of the Commission or the address listed above. Each person's testimony shall include a summary of its content and page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneously with filing. All filings, including exhibits, shall comply with the Rules of Practice as modified herein, including, but not limited to 5 VAC 5-20-140 Filing and service, and 5 VAC 5-20-248 Proposed testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper in all other respects, except as modified by the Commission's Order for Notice and Hearing. All filings shall comply fully with the requirements of 5 VAC 5-20-100, Copies and Format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at: www.nce.virginia.gov/cases/2023-00142.

VICTORY MAP: BLUE RIDGE SOLAR



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing to the Public Utility Commission ("PUC")...
Dominion requests approval of revised Rate Case with a revenue requirement of \$134,676,444 over the six year beginning May 1, 2024 and concluding April 30, 2031...
A Hearing Examiner appointed by the Commission will hold a telephone hearing in the case on January 10, 2024 at 10 a.m. for the receipt of public witness testimony.

On or before January 10, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website...
On or before December 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.puc.virginia.gov/procurement...

- (1) Approve the Company's overall plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-545.3 D-4;
(2) Grant variances of public convenience and necessity ("PCN") and approval to construct or acquire and operate four utility-scale projects totaling approximately 323 megawatts ("MW") of solar pursuant to Code § 56-545.3 D-4;
(3) Approve to recover through the Rider CE rate adjustment those costs of (a) the utility-scale solar projects, including approximately 324 MW and related interconnection facilities collectively, "CE-4 Projects"; and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-545.1 A-6;

Decision states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and requests the Company's development plan for solar, onshore wind, and energy storage facilities through 2033...
The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan...

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.
CE-4 Projects
Dominion seeks PCN and approval to construct or acquire and operate four utility-scale projects totaling approximately 323 MW of solar facilities to bring four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Project 5").

Table with 5 columns: Project, Size (MW), Locality, Interconnection, and COG. Rows include: Tabbies (57, Wirtgen County, Transmission, 2026), Blue Ridge (50, Shenandoah County, Transmission, 2028), Beckham Hill (127, Buchanan County, Transmission, 2024), Alkmaar (50, Henry/Stafford County, Transmission, 2026), Poplarfen (5, Newriver County, Distribution, 2024).

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$836.6 million, including financing costs, or approximately \$7,542 per kilowatt ("kW") of the total 324 MW (rounded MW) in total.
Rider CE
In this proceeding, Dominion seeks four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.
The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$15.8 million, including financing costs, or approximately \$4,921 per MW at the total 3 MW (rounded MW) in total.
Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-545.1 A-3 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of public convenience because the Commission already considers the purchase of PPA at the annual RPS filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the use of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.
Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$130,076,488 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and location. According to Dominion's estimates, the revised Rider CE as of May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.24 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs
In its 2023 RPS filing, Dominion also seeks a proforma determination for the CE-4 PPAs. The CE-4 PPAs consist of (a) eight PPA for utility-scale solar generating facilities totaling approximately 420 MW and (b) the PPA for distributed solar generating facilities totaling approximately 15 MW.
Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPA previously approved by the Commission.
Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.
LATE NOTICE
The Commission may appoint intervenors among customer classes and/or design cases in a manner differing from that shown in the Petition and supporting documents and that may affect rates filed after the case opening in the Company's Petition and supporting documents.
The Commission entered an Order for Notice and Hearing in the proceeding that, among other things, scheduled public hearings on Dominion's Petition for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person wishing to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone

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number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filing out a form on the Commission's website at www.puc.virginia.gov/procurement; (ii) by completing and mailing the PDF version of the form to 5000 Lakeshore Drive, Suite 400, Fairfax, VA 22031-4141. This public witness hearing will be webcast at www.puc.virginia.gov/procurement. Reporting at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Glen Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.
To promote administrative efficiency and timely service of litigants upon participants, the Commission has directed the electronic filing of testimony and pleadings, with a view to obtain confidential information, and requested electronic service on parties in this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to contact for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or esryan@mcguirewoods.com. Interested persons may also download unfiled copies of the public version of the Petition and other documents filed in this case from the Commission's website, www.puc.virginia.gov/procurement.

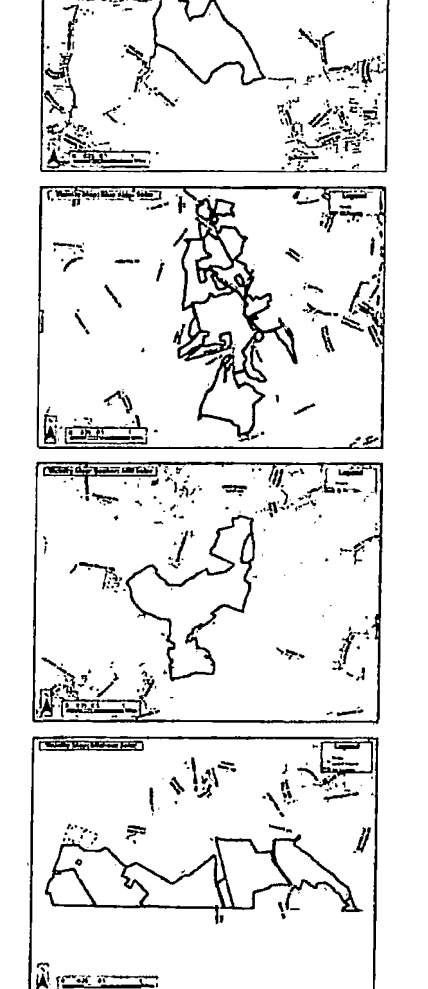
On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: www.puc.virginia.gov/procurement. Public Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Desk, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before December 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.puc.virginia.gov/procurement. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the name and address of each party or their counsel, if available. The respondent electronically shall serve a copy of the notice of participation on counsel on the case in the Company's Pursuant to 5 VAC 5-20-80 B, Participation as a Respondent of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a person's statement of the interest of the respondent; (ii) a statement of the specific action sought in the notice; (iii) the factual and legal basis for the action; Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-20. Counsel of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission at www.puc.virginia.gov/procurement a written notice of participation and exhibit by which the respondent seeks to establish the case. Any respondent unable, as a practical matter, to file the notice and exhibit electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each respondent's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneously with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, Filing and service, and 5 VAC 5-20-140, Proposed testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this case may use both sides of the paper in all other respects, except as provided by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, Copies and format, of the Rules of Practice.
The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at www.puc.virginia.gov/procurement.

MAPS AND PLANS



NOTICE TO THE PUBLIC OF REWARD E PORTAL STANDARD FORM FILING BY VICTOR ELECTRIC AND POWER COMPANY DURING ENERGY FILING BY

Victor Electric and Power Company's (VPC) Standard Form Filing (SFF) has submitted its 2023 Standard Form Filing (SFF) to the Virginia Electric and Power Company (VEPCO) Development Plan and Investment Review Committee (DPIRC) for review and approval. The DPIRC is a public utility rate-of-return committee that reviews and approves rate-of-return applications for public utilities. The DPIRC is a public utility rate-of-return committee that reviews and approves rate-of-return applications for public utilities. The DPIRC is a public utility rate-of-return committee that reviews and approves rate-of-return applications for public utilities.

- A hearing on the SFF will be held on January 10, 2024, at 10 a.m. at the location of the public utility rate-of-return committee.
• An advisory hearing will also be held on January 10, 2024, at 10 a.m. at the location of the public utility rate-of-return committee.
• Further information about this case is available on the VPC website at www.vpc.com/standard-form-filing.

On October 3, 2024, Dominion submitted its annual RPS filing to the Commission. The 2023 RPS filing reports the Commission's approval of the RPS filing and the Commission's approval of the RPS filing. The 2023 RPS filing reports the Commission's approval of the RPS filing and the Commission's approval of the RPS filing.

Further, the Company also presents its 2023 RPS filing to the Commission, outlining compliance with the RPS program for compliance year 2023.

Table with 5 columns: Project, Size (MW), County, Interconnection, and COG. Rows include: Dublin (67, Loudoun County, Government, 2024), Blue Ridge (45, Loudoun County, Transmission, 2024), Duckhorn Mill (127, Loudoun County, Transmission, 2024), Mohawk (80, Loudoun County, Transmission, 2024), and Poplarwood (5, Loudoun County, Transmission, 2024).

The Company asserts that the CE-4 Projects are needed to comply with the VEA and to secure customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$253.5 million, including financing costs, or approximately \$2.82 per kilowatt (kW) of the total 89 MW installed AC nameplate.

In this proceeding, Dominion seeks to update its RPS filing to reflect the CE-4 Projects. The CE-4 Projects are needed to comply with the VEA and to secure customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$253.5 million, including financing costs, or approximately \$2.82 per kilowatt (kW) of the total 89 MW installed AC nameplate.

Further, the Company seeks to recover the costs of the CE-4 Projects through RPS. The CE-4 Projects are needed to comply with the VEA and to secure customer capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$253.5 million, including financing costs, or approximately \$2.82 per kilowatt (kW) of the total 89 MW installed AC nameplate.

On January 18, 2024, at 10 a.m., at the location of the public utility rate-of-return committee. Further information about this case is available on the VPC website at www.vpc.com/standard-form-filing.

To promote administrative efficiency and timely service of filings upon participants, the Commission has created the electronic filing system and procedures, which they contain confidential information, and related electronic filing procedures.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to the Public Utility Rate-of-Return Committee, 1300 East Main Street, Richmond, Virginia 23219, or by email at public@vpc.com. Interested persons may also download a public version of the public version of the Petition and other documents filed in this case from the Commission's website at www.vpc.com/standard-form-filing.

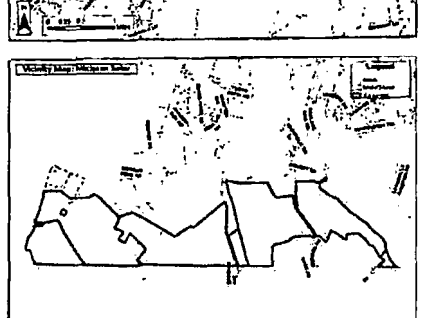
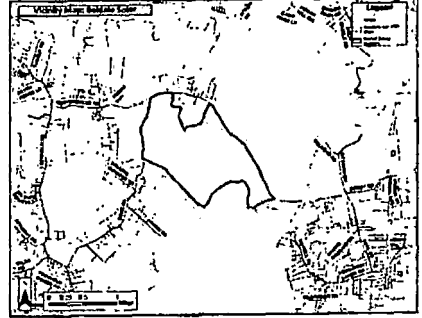
On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website at www.vpc.com/standard-form-filing.

instructions found on the Commission's website at www.vpc.com/standard-form-filing.

On or before November 22, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.vpc.com/standard-form-filing.

Do or before December 1, 2023, each respondent may file with the Clerk of the Commission, at www.vpc.com/standard-form-filing, any testimony and exhibits by which the respondent seeks to establish its case.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be found at www.vpc.com/standard-form-filing.



On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website at www.vpc.com/standard-form-filing.

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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

• Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new utility-scale projects and to enter into 13 new power purchase agreements.

• Dominion requests approval of revised Rider CE with a revenue requirement of \$136,676,486 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.

• A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m., for the receipt of public witness testimony.

• An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.

• Further information about this case is available on the SCC website at: scc.virginia.gov/cases/Case-Information.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5, (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) fuel savings projected to be achieved by the plan.

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

- (i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;
- (ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 56-586 D;
- (iii) Approve to recover through the Rider CE rate adjustment clause the costs of (a) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;
- (iv) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
- (v) Make a prudence determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 4;
- (vi) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 5; and
- (vii) Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$243.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$116.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Peppertown"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppertown does not require a CPCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below:

Project	Size (MWac)	Locality	Interconnection	COD
Utility-Scale Solar				
Beldale	67	Powhatan County	Transmission	2026
Blue Ridge	95	Pittsylvania County	Transmission	2028
Bookers Mill	127	Richmond County	Transmission	2024
Michaux	50	Henry/Pittsylvania County	Transmission	2026
Peppertown	5	Hanover County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$855.6 million, excluding financing costs, or approximately \$2,562 per kilowatt ("kW") at the total 334 MW (nominal AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, excluding financing costs, or approximately \$3,642 per kW at the total 3 MW (nominal AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the prudence of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$136,676,486 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudence determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility scale solar generating facilities totaling approximately 420 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE. In addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filing out a form on the Commission's

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website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or esryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such

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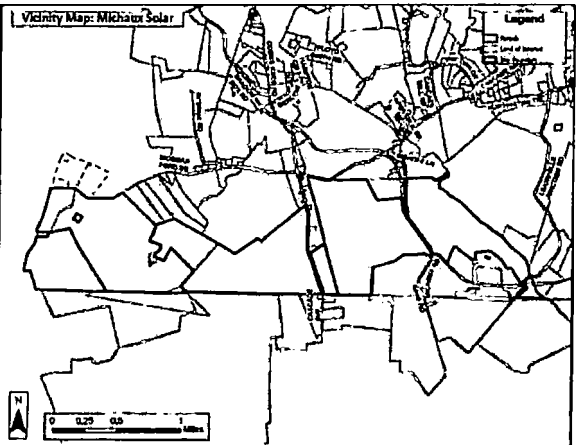
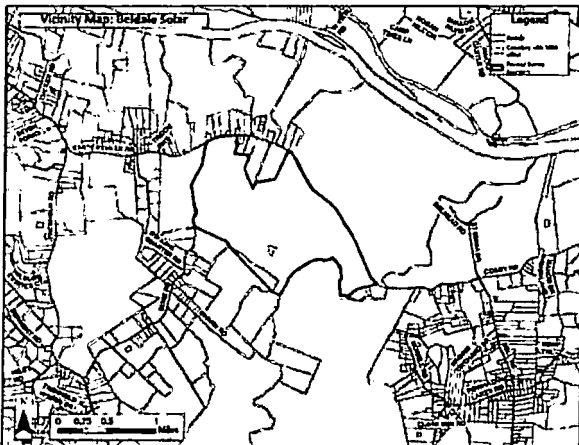
parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted to the 2023 Renewable Portfolio Standard ("RPS") filing ("RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate new renewable energy projects...

- Dominion requests approval of revised Rider CE with a revenue requirement of \$136,476,484 over the rate year beginning May 1, 2024, and concluding April 30, 2025.
• A Hearing Examiner appointed by the Commission will hold a telephone hearing on this case on January 10, 2024 at 10 a.m. for the receipt of public witness testimony.
• An evidentiary hearing will also be held on January 10, 2024, at 10 a.m. on the cross-examination of the public witness portions of the hearing...

During its 7820 Action, the Virginia General Assembly enacted Chapters 1183 (PB 1522) and 1194 (SB 831) of the 2020 Virginia Acts of Assembly. These chapters amend the Virginia Clean Economy Act ("VCEA") enacted effective on July 1, 2020. The VCEA sets state objectives to accelerate renewable energy portfolio standard ("RPS") projects...

- (1) Approve the Company's annual plan for the development of new solar, storage, and energy storage resources ("RPS Development Plan") in accordance with the regulatory RPS Program pursuant to Code § 58-565.3 D 4.
(2) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate new utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 58-568 D.
(3) Approve to increase through the Rider CE rate adjustment clause the costs of (a) the utility-scale solar projects, including approximately 124 MW, and related interconnection facilities ("CE-1 Projects"), and (b) the distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-2 Distributed Solar Project")...

Regulatory studies that the RPS Development Plan, reports on the Company's progress toward meeting the solar, storage, and energy storage development targets outlined in the VCEA and projects the Company's RPS Development Plan calls for additional investment in solar, storage, and energy storage through 2025.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2025 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects its monthly bill at a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$24,120 by 2023, an increase of \$1,222 over the \$22,898 in 2022. It also provides a consolidated bill analysis for the Company's 2023 RPS Filing pursuant to Code § 58-565.3 D 4.

Further, the Company has prepared its 2023 RPS Program Compliance Report in the Public, conforming compliance with the RPS Program for compliance year 2022.

Dominion seeks CPCNs and approval to construct or acquire and operate two utility-scale projects totaling approximately 329 MW of solar, in addition to three low-voltage, non-utility-scale projects totaling approximately 3 MW of solar. In addition to these low-voltage projects, Dominion seeks to construct and operate one additional CE-4 Project, a low-voltage solar facility ("Photovoltaic").

The name, size, location, interconnection and projected connection point ("COP") for each of the CE-4 Projects is provided below:

Table with 5 columns: Project, Size (MW), Locality, Interconnection Class, and COP. Rows include: Blue Ridge (57, Potomac County, Transmission, 2028), Southern Hill (17, Shenandoah County, Transmission, 2024), Mountain (50, Henry/Princemore County, Transmission, 2024), and Photovoltaic (3, Henrico County, Distribution, 2024).

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$455.6 million, including financing costs of approximately \$2,542 per kilowatt ("kW") at the total 334 MW proposed AC output.

Rider CE: In the proceeding, Dominion seeks to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rider CE"). The Company is requesting a total revenue requirement of \$136,476,484 on Rider CE for the RPS Filing.

Recovery: Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-2 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are the costs of CE-4 Projects and CE-2 Distributed Solar Project. The CE-2 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$12.8 million, including financing costs, or approximately \$3,842 per kW of the total 3 MW proposed AC output.

First, the Company seeks to recover the costs of the CE-4 Projects through Rider CE. The Company asserts that the construction of Rider CE and Rider PPA is in the interest of public convenience because the Commission already considers the presence of PPA in the annual RPS Filing proceedings, and the construction would allow the Commission to monitor construction and recovery issues more effectively. Such a construction would result in the recovery of costs associated with the granularly approved CE-1, CE-2, and CE-3 PPA through Rider CE. Construction would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPA through Rider CE.

Recovery: Dominion requests recovery through Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rider CE"). The Company is requesting a total revenue requirement of \$136,476,484 on Rider CE for the RPS Filing.

In its 2023 RPS Filing, Dominion also seeks a production determination for the CE-4 PPA. The CE-4 PPA consists of (a) eight 200 kW solar utility-scale projects totaling approximately 1,600 kW and (b) two PPA to distribute solar generating facilities totaling approximately 13 MW.

Dominion asserts that the CE-4 PPA are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPA through Rider CE, in addition to the costs of the CE-1, CE-2, and CE-3 PPA previously approved by the Commission.

Interested persons are encouraged to review Dominion's Proposal and supporting documents in full to obtain more detail on these and other proposals.

TAKE NOTICE that the Commission may appoint intervenors among customer classes and/or design rates in a manner different from that shown in the Public and supporting documents and they may submit their comments from those intervenors in the Company's Proposal and supporting documents.

The Commission's order on Order for Notice and Hearing in this proceeding, including other things, scheduled public hearings on Dominion's Proposal. Hearing for the receipt of testimony from public witnesses on the Company's Proposal shall be conducted telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) their name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in the way specified by the Commission's website at www.dominionenergy.com/2023-rps-filing. For complete and amended the RPS Filing version of the form to www.dominionenergy.com/2023-rps-filing or by calling (804) 271-8141. The public witness hearing will be held at www.dominionenergy.com/2023-rps-filing beginning at 10 a.m. on January 10, 2024. The Hearing Examiner will telephone each person who has provided to testify as provided above.

On January 10, 2024, at 10 a.m., at the conclusion of the public witness portion of the hearing, witnesses at that time, in the Commission's hearing room located at the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Public from

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The Company, any intervenors, and the Commission Staff. To provide additional testimony and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and request electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Proposal may be obtained by submitting a written request to contact the Company: Laura R. Papp, E-News, 1000 Westwood Lane, Gallop, VA 22424, 800 East Canal Street, Richmond, Virginia 23219, or progress-index.com. Interested persons may also download an official copy of the public version of the Proposal and other documents filed in this case from the Commission's website, www.dominionenergy.com/2023-rps-filing.

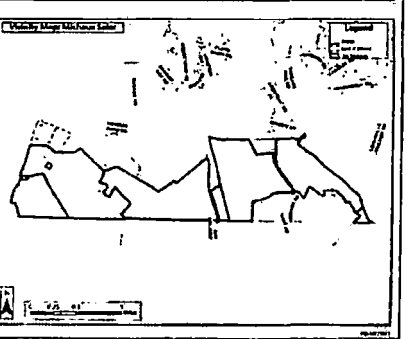
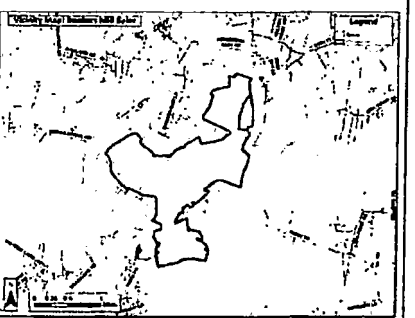
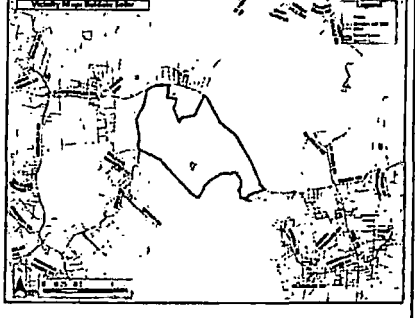
On or before January 3, 2024, any interested person may submit comments on the Proposal by delivering the comments to the Commission's website, www.dominionenergy.com/2023-rps-filing. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, 64 Governor Control Center, P.O. Box 2114, Richmond, Virginia 23219-2114. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.dominionenergy.com. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email address of both parties to the proceeding, if available. The respondent's name shall be the subject of the notice of participation as entered in the Company's Proposal in 5 VAC 5-29-40. If participation as a respondent of the Commission's Rules of Practice and Procedure (Rules of Practice), any notice of participation shall set forth: (a) a precise statement of the interest of the respondent; (b) a statement of the specific action sought by the respondent; and (c) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-29-30. Counsel, or the Rules of Practice, shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Guide for Notice and Hearing.

On or before December 7, 2023, such respondent may file with the Clerk of the Commission, at www.dominionenergy.com, any testimony and exhibits by which the respondent seeks to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a sworn affidavit in which the witness certifies that the testimony and exhibits were prepared in accordance with the Rules of Practice, and all other necessary requirements with the Rules of Practice. All filings, regardless of whether they are filed electronically or by mail, shall be filed by 5:00 p.m. Eastern Standard Time, and shall be filed with the Clerk of the Commission, at www.dominionenergy.com/2023-rps-filing. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Rules of Practice and Procedure, all filings shall comply fully with the requirements of 5 VAC 5-29-150. Counsel and friends of the Rules of Practice. The public version of the Commission's Proposal, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at www.dominionenergy.com/2023-rps-filing.

NEARBY HIGHWAY AND POWER LINES



Legal Notices

NOTICE TO THE PUBLIC OF REMOVAL OF THE
CITY OF RICHMOND, VIRGINIA
FROM THE RICHMOND FREE PRESS
DISTRIBUTION LIST

- 1. The City of Richmond, Virginia, is hereby notified that the Richmond Free Press, a newspaper published in the City of Richmond, Virginia, has been removed from the City of Richmond, Virginia, Distribution List.
- 2. The City of Richmond, Virginia, is hereby notified that the Richmond Free Press, a newspaper published in the City of Richmond, Virginia, has been removed from the City of Richmond, Virginia, Distribution List.
- 3. The City of Richmond, Virginia, is hereby notified that the Richmond Free Press, a newspaper published in the City of Richmond, Virginia, has been removed from the City of Richmond, Virginia, Distribution List.
- 4. The City of Richmond, Virginia, is hereby notified that the Richmond Free Press, a newspaper published in the City of Richmond, Virginia, has been removed from the City of Richmond, Virginia, Distribution List.

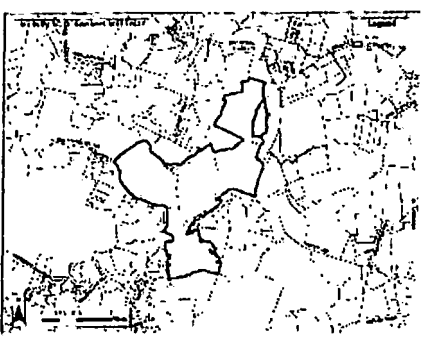
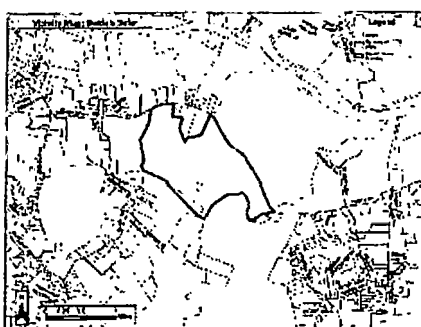
Notice to the Public of the removal of the Richmond Free Press from the City of Richmond, Virginia, Distribution List. The City of Richmond, Virginia, is hereby notified that the Richmond Free Press, a newspaper published in the City of Richmond, Virginia, has been removed from the City of Richmond, Virginia, Distribution List.

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Project	Area	Location	Construction	Cost
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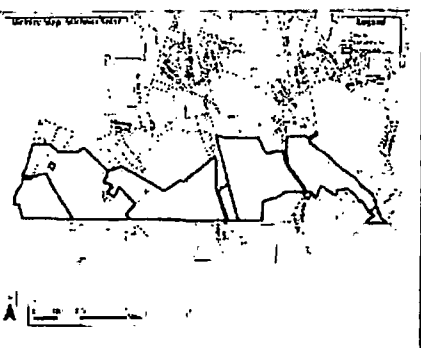
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Project	Area	Location	Construction	Cost
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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VICTORIA ELECTRIC AND POWER COMPANY (VEPCO) UNDER ENERGY VIRGINIA CASE NO. P-2021-00142

- Virginia Electric and Power Company (VEPCO) has submitted to the 2021 Virginia Public Service Commission (PSC) a Renewable Portfolio Standard (RPS) Filing (RPS Filing) for the 2021 RPS Filing. The RPS Filing includes the RPS Filing (Development Plan) and requests for approval to construct and operate new solar utility-scale projects and to make 13 new power purchase agreements.
- VEPCO requests approval of revised Rider CE with a revenue requirement of \$118,378,148 over the life span beginning May 1, 2024, and concluding April 30, 2024. According to VEPCO, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.
- A Hearing Calendar approved by the Commission will hold a telephonic hearing in the case on January 10, 2024, at 10 a.m. for the receipt of public witness testimony.
- An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's hearing room located in the 7th Floor, 1200 East Main Street, Richmond, Virginia 23219. In the hearing room, the public may present testimony, ask questions, and cross-examine witnesses.
- Further information about this case is available on the PSC website at: psc.state.virginia.gov/cases.

During its 2020 Session, the Virginia General Assembly amended Chapters 1180 and 1184 of the Code of Virginia to require that the Virginia Clean Economy Act (VCEA) be implemented by July 1, 2022. The VCEA, as amended, requires that utility-scale solar projects be constructed and operated by July 1, 2022. The VCEA also requires that utility-scale solar projects be constructed and operated by July 1, 2022. The VCEA also requires that utility-scale solar projects be constructed and operated by July 1, 2022. The VCEA also requires that utility-scale solar projects be constructed and operated by July 1, 2022.

- On October 3, 2021, VEPCO submitted its RPS Filing to the Commission (2021 RPS Filing) or "Filing." The 2021 RPS Filing requests the approval of the following RPS Program pursuant to Code § 56-545.1:
 - Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources (RPS Development Plan) in accordance with the most strict RPS Program pursuant to Code § 56-545.1; and
 - Grant certificates of public convenience and necessity (CPCNs) and approval to construct or acquire and operate four utility-scale solar projects, including approximately 220 megawatts (MW) of solar pursuant to Code § 56-545.1; and
 - Approve to recover through the Rider CE rate adjustment the costs of (i) five utility-scale solar projects, including approximately 234 MW, and related interconnection facilities (collectively, "CE-1 Projects"); and (ii) one distributed solar project, including approximately 2 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-545.1; and
 - Approve to update the Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects and CE-4 distributed solar projects, and related interconnection facilities; and
 - Make a systems determination for the Company to enter into 10 power purchase agreements (PPAs) for solar resources, including approximately 120 MW, pursuant to Code § 56-545.1; and
 - Approve recovery through Rider CE of the costs of the CE-4 PPA pursuant to Code § 56-545.1; and
 - Approve the Company's request to consolidate Rider CE and RPS PPA pursuant to Code § 56-545.1, resulting in (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPA through Rider CE, and (b) the end of Rider PPA on April 30, 2024.

CE-1 Development Plan
 VEPCO states that its RPS Development Plan reports on the Company's progress toward meeting the solar resource needs and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage for the period through 2025. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2025. The Company also provides a spreadsheet of analysis calculating the projected monthly bill through 2025 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan, For Alternative Plan G, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours (kWh) per month to be \$2,049 by the end of 2025, an increase of \$122.00 over the May 1, 2021 level of \$1,927.00. The methodology approved by the Commission in Case No. P-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2021 RPS Program Compliance Report to the PSC, outlining compliance with the RPS Program for calendar year 2021.

CE-2 Districts
 VEPCO seeks CPCNs and approval to construct or acquire and operate four utility-scale solar projects totaling approximately 220 MW of solar. In addition to these four projects, VEPCO intends to acquire and operate six additional CE-1 Projects (Five MW solar facility ("Project 2"), however, the Company notes that, consistent with the Commission's prior determination that projects of less than 10 MW do not require a CPCN, and Rule 10 of the Commission's Case Management System (CMS) of Applications for Authority to Construct and Operate an Electric Generating Facility, Project 2 does not require a CPCN).

The name, size, location, interconnection and proposed commercial operation date ("COD") for each of the CE-1 Projects is presented below:

Project	Size (MW)	Locality	Interconnection	COD
Blaine	67	Franklin County	Transmission	2020
Blue Ridge	82	Patrick County	Transmission	2020
Brookline	137	Richmond County	Transmission	2024
Madison	30	Henry/Stafford County	Transmission	2026
Paysonville	8	Henrico County	Distribution	2024

The Company asserts that the CE-1 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-1 Projects are approximately \$262.8 million, including financing costs, or approximately \$2,842 per kilowatt (kW) at the total 234 MW (annual AC) rating.

CE-3 Districts
 In the preceding Districts section, four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects. The CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, VEPCO requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail below. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 2 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$12.0 million, including financing costs, or approximately \$2,400 per kW at the total 5 MW (annual AC) rating.

Third, the Company seeks to consolidate Rider CE and RPS PPA. RPS PPA was approved by the Commission pursuant to Code § 56-545.1. It is for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPA. The Company asserts that the consolidation of Rider CE and RPS PPA is in the interest of public economy because the Commission's prior determination that projects of less than 10 MW do not require a CPCN, and the Commission's CMS of Applications for Authority to Construct and Operate an Electric Generating Facility, Project 2 does not require a CPCN. Such consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPA through Rider CE. Consolidation would also result in the end of Rider PPA on April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPA through Rider CE. VEPCO seeks the Commission to approve revised Rider CE for the solar program beginning May 1, 2024, and ending April 30, 2025 ("Rider CE"). The Company is requesting a total revenue requirement of \$118,378,148 in Rider CE for the Rider CE. If the proposed total revenue requirement for the Rider CE is approved, the impact on residential bills would increase on the customer's total monthly bill. According to VEPCO, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rate on the current Rider CE and RPS PPA.

CE-4 PPA
 In its 2021 RPS Filing, VEPCO also seeks a prudency demonstration for the CE-4 PPA. The CE-4 PPA consists of eight PPA for solar utility-scale projects totaling approximately 120 MW and six CE-4 PPA for distributed solar projects totaling approximately 10 MW.

VEPCO asserts that the CE-4 PPA are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPA through Rider CE, in addition to the costs of the CE-1, CE-2, and CE-3 PPA, previously approved by the Commission.

Interested persons are encouraged to view VEPCO's Petition and supporting documents in full for details about these and other proposals.

DATE NOTICE that the Commission may appear in person or by telephone at the hearing to present testimony and to cross-examine witnesses. The Commission will accept testimony and supporting documents and may adjust rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission ordered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on VEPCO's Petition. A hearing for the receipt of testimony and public witness testimony on the Company's Petition shall be held telephonically at 10 a.m. on January 10, 2024. On January 10, 2024, any person desiring to file testimony as a public witness must provide to the Commission by January 3, 2024, and file the testimony no later than the hearing to receive public witness testimony. The information may be presented to the Commission in three ways: by filing a written statement with the Commission's website at psc.state.virginia.gov/cases or by filing testimony (PDF) with the PSC website at psc.state.virginia.gov/cases or by filing testimony (PDF) with the PSC website at psc.state.virginia.gov/cases.

Held on January 10, 2024, at 10 a.m., the Hearing Examiner will telephone each person who has agreed to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's hearing room located in the 7th Floor, 1200 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will conduct a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission staff.

In person administration testimony and direct service of filers upon participants, the Commission has directed the shipment of testimony and pleadings unless they contain confidential information, and material submitted remains in private to the Commission.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to the Company, Elaine S. Papp, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219. An electronic copy of the Petition may also be obtained through the public version of the Petition and other documents filed in the case from the Commission's website: psc.state.virginia.gov/cases.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the

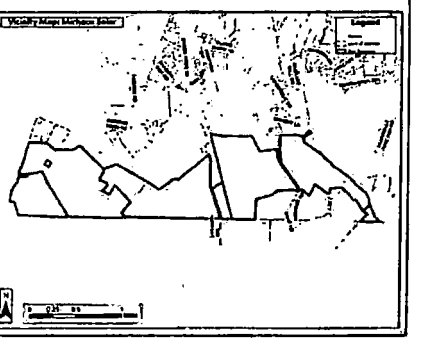
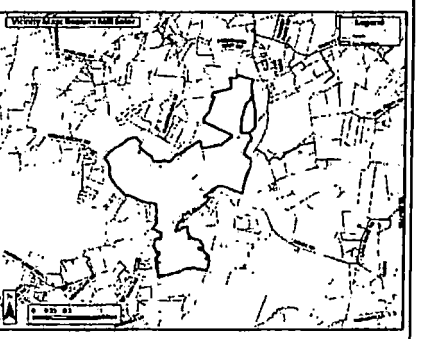
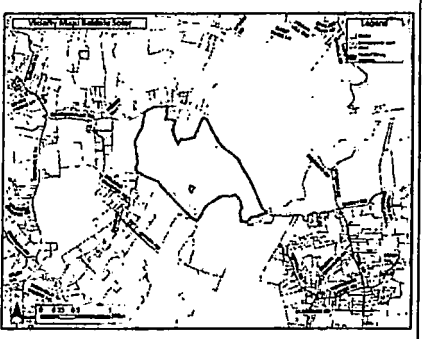
instructions found on the Commission's website psc.state.virginia.gov/cases. Public Comments, These comments, as a practical matter, will be submitted electronically to the Commission by 11:59 p.m. on the date of the public hearing. Comments should be submitted to the Commission's website at psc.state.virginia.gov/cases. Comments should be submitted to the Commission's website at psc.state.virginia.gov/cases. Comments should be submitted to the Commission's website at psc.state.virginia.gov/cases.

On or before November 21, 2023, any person or entity wishing to participate as a respondent in this proceeding may file a notice of participation electronically by the date set forth in the notice of participation. Such notices of participation shall include the email addresses of each person at that address. If available, the respondent electronically shall submit a copy of the notice of participation to the Commission. Pursuant to 6 VAC 20-20-40.2, Participation as a respondent, of the Commission's Rules of Practice and Procedure (Rules of Practice), any notice of participation shall not be filed; (c) a public statement of the interest of the respondent; (d) a statement of the specific action sought to be taken by the respondent; and (e) the factual and legal basis for the action. Any respondent, respondent, or respondent entity participating as a respondent shall be represented by counsel as required by 6 VAC 20-20-40, Counsel, of the Rules of Practice. All filers shall refer to Case No. P-2021-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at psc.state.virginia.gov/cases, any testimony and exhibits by which the respondent objects to or seeks to amend, any respondent's (a) testimony, as a practical matter, to the testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneously with the filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to 6 VAC 20-20-100, Filing and service, and 6 VAC 20-20-40, Proceed to testimony and exhibits. All filers shall refer to Case No. P-2021-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filers shall comply with the requirements of 6 VAC 20-20-100, Counsel and format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: psc.state.virginia.gov/cases.



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY DBA DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00162

- Physical Studies and Power Company's Renewable Energy Program ("Program") was authorized in 2022 Renewable Portfolio Standard ("RPS") filing ("2022 RPS filing"). The 2022 RPS filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new solar projects and to increase its solar power program.
- Detailed site specific approval of several solar CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.
- A Hearing Examiner appointed by the Commission will hold a telephone hearing on October 25, 2023, at 10 a.m., for the notice of public version testimony.
- An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., at the discretion of the public version portion of the hearing, whichever is later, in the Commission's hearing room located in the Tyler Building, 1101 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, its supporters, and Commission staff.

Further information about the case is available on the RPS website at www.dominionenergy.com/rps.

During its 2022 Session, the Virginia General Assembly enacted Chapter 1003 (HB 1128) and 1996 (SB 873) of the 2022 Virginia Acts of Assembly. These legislative Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2022. The VCEA sets the renewable energy portfolio standard ("RPS") program, which requires Dominion Energy Virginia ("Dominion") to increase its RPS from 15% to 25% by the year 2025. Dominion is required to meet this RPS goal by the 2025 RPS filing. The Commission will determine whether the RPS filing is adequate and, if not, what additional measures are needed to meet the RPS goal.

On October 3, 2023, Dominion submitted its 2023 RPS filing to the Commission ("2023 RPS filing" or "filing"). The 2023 RPS filing requests the Commission:

- (1) Approve the Commission's initial plan for the development of solar, onshore wind, and energy storage resources ("RPS Development Plan") in accordance with the regulatory program established in § 56-203.1.
- (2) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four solar projects totaling approximately 220 megawatts ("MW") of solar power in 2024.
- (3) Approve to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion requests that the Commission approve the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025.
- (4) Approve to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025.
- (5) Approve to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025.
- (6) Approve to increase the RPS CE for other RPS resources in 2024.
- (7) Approve to increase the RPS CE for other RPS resources in 2025.

Dominion states that the RPS Development Plan reflects the Commission's program to meet the RPS goal, onshore wind, and energy storage development targets outlined in the VCEA and provides the Commission with the information it needs to make a decision on the RPS Development Plan. Dominion also provides a cost-benefit analysis of the RPS Development Plan, which shows that the RPS Development Plan is the most cost-effective way to meet the RPS goal. Dominion also provides a list of solar projects that it is planning to develop in 2024, which includes the following:

Project	Site (county)	Capacity	Interconnection	CO2
Utility-Scale Solar				
Dahlia	27	Fluvanna County	Transmission	2024
Blue Ridge	85	Richmond County	Transmission	2024
Chatham Hill	127	Richmond County	Transmission	2024
Madison	24	Henry County	Transmission	2024
Prospect	5	Henrico County	Distribution	2024

The Commission notes that the CE-4 Projects are needed to meet the RPS goal and to increase the RPS goal. Dominion estimates that the CE-4 Projects will generate approximately 220 MW of solar power, which is equivalent to approximately 1,000 kilowatt hours per month for each residential customer. Dominion also estimates that the CE-4 Projects will generate approximately 1,000 kilowatt hours per month for each residential customer. Dominion also estimates that the CE-4 Projects will generate approximately 1,000 kilowatt hours per month for each residential customer.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

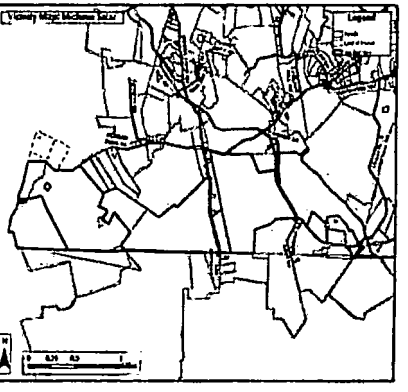
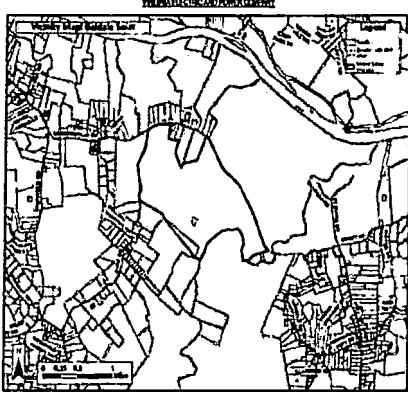
CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four solar projects totaling approximately 220 MW of solar power in 2024. Dominion also seeks approval to increase the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2024. Dominion also seeks approval to increase the RPS CE for other RPS resources in 2025.

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Notice is hereby given that the Commission will hold a public hearing on the Dominion Energy Virginia ("Dominion") Renewable Portfolio Standard ("RPS") filing ("2023 RPS filing") on October 25, 2023, at 10 a.m., for the notice of public version testimony. The hearing will be held in the Tyler Building, 1101 East Main Street, Richmond, Virginia 23219. Dominion is requesting that the Commission approve the 2023 RPS filing. Dominion is also requesting that the Commission approve the RPS CE with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion is also requesting that the Commission approve the RPS CE for onshore wind with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion is also requesting that the Commission approve the RPS CE for energy storage with a range of approximately 10 to 20 MW, between the rate year beginning 10/1/2024, and ending on 10/1/2025. Dominion is also requesting that the Commission approve the RPS CE for other RPS resources in 2024. Dominion is also requesting that the Commission approve the RPS CE for other RPS resources in 2025.



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing")... Dominion requests approval of revised Rider CE with a revenue requirement of \$136,676,486 over the rate year beginning May 1, 2024... A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m. for the receipt of public witness testimony.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1528) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, inter alia, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code").

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

- (i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;
(ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 56-586 D;
(iii) Approve to recover through the Rider CE rate adjustment clause the costs of (a) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"); and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;
(iv) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
(v) Make a prudence determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 4;
(vi) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 5; and
(vii) Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$243.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$116.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

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CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Peppertown"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppertown does not require a CPCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below:

Table with 5 columns: Project, Size (MWac), Locality, Interconnection, COD. Rows include Baldale, Blue Ridge, Bookers Mill, Malheur, and Peppertown.

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$855.6 million, excluding financing costs, or approximately \$2,582 per kilowatt ("kW") at the total 334 MW (nominal AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, excluding financing costs, or approximately \$3,642 per kW at the total 3 MW (nominal AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the prudence of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$136,676,486 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudence determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility scale solar generating facilities totaling approximately 420 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filing out a form on the Commission's

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website at gcc.virginia.gov/pages/Webcasting; (i) by completing and emailing the PDF version of this form to SCCInfo@gcc.virginia.gov; or (ii) by calling (804) 371-9141. This public witness hearing will be webcast at gcc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: gcc.virginia.gov/pages/Case-Information.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: gcc.virginia.gov/casementents/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at gcc.virginia.gov/dk/filing. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such

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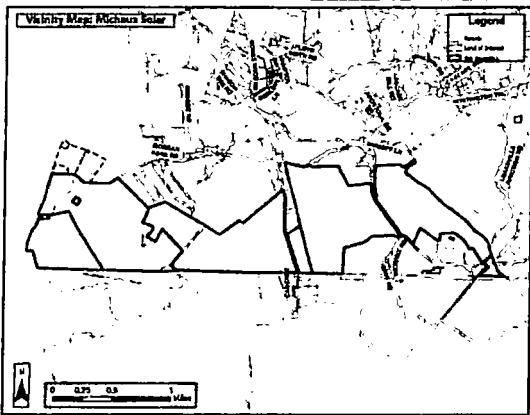
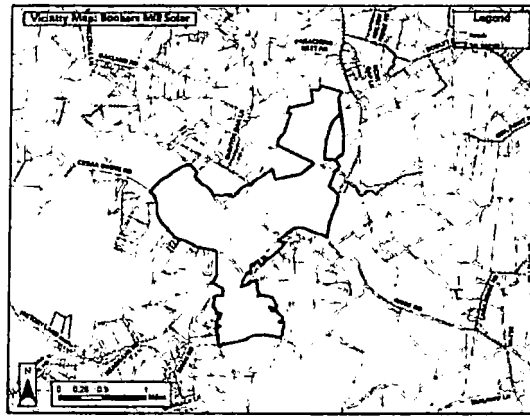
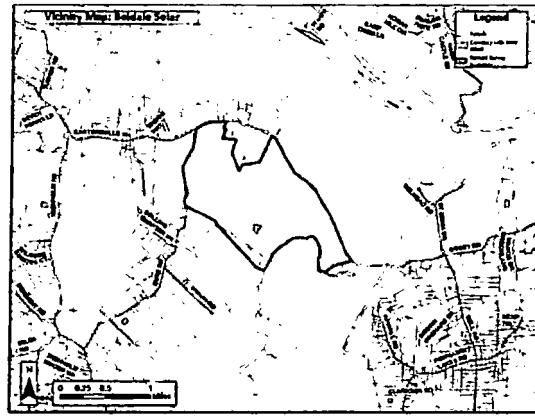
parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, Counsel, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at gcc.virginia.gov/dk/filing, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, Filing and service, and 5 VAC 5-20-240, Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, Copies and format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at gcc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00192

- Virginia Electric and Power Company (VEPCO) Dominion Energy Virginia ("Dominion") has submitted to the Renewable Portfolio Standard (RPS) Filing, 78031 RPS Filing 1, the 2023 RPS Filing (Domestic) RPS Development Plan and requests for approval to construct or acquire and operate other renewable energy projects and to enter into 13 new power purchase agreements.
- Dominion requests approval of several RPS CE with a revenue commitment of \$1,047,196 over the rate year beginning May 1, 2024, and ending April 30, 2025. As a result of Dominion's 2023 RPS Filing, this amount would increase to a typical residential customer's bill using 1,200 kWh of electricity per month by \$1.24.
- A Hearing Transcript prepared by the Commission will hold a telephone hearing in the case on January 18, 2024, at 10 a.m., at the receipt of public witness testimony.
- An evidentiary hearing will also be held on January 18, 2024, at 10 a.m., at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's record room (room 200) located at the 7th floor, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission staff.
- Further information about the case is available on the SCC website at www.scc.virginia.gov/cases/2023-00192.

During its 2023 Session, the Virginia General Assembly enacted Chapter 910 (HB 1428) and Title 63B (SB 611) of the 2023 Virginia Code of Annotated Statutes (Code of Virginia) Act 1 (2023 Act), which amended the Virginia Renewable Portfolio Standard (RPS) program. The 2023 Act, among other things, establishes a secondary renewable energy portfolio standard (RPS2) program. The Virginia Electric and Power Company ("Dominion" or "Company") in its RPS Filing 1 of the Code of Virginia (Code), Subchapter D of Code § 63B-65.2 requires Dominion to submit annually to the State Corporation Commission ("Commission") a plan and request for approval of new solar and related renewable energy capacity (RPS2 Filing). The Commission must determine whether the RPS2 Filing is reasonable and prudent, giving due consideration to the following factors: (a) the RPS2 Filing and related renewable energy capacity in Code § 63B-65.2; (b) the quantity of new renewable generation and energy storage resources within the Commission's jurisdiction; and (c) the impact of the RPS2 Filing on the RPS2 Filing program. On October 3, 2023, Dominion submitted its annual RPS2 Filing to the Commission (RPS2 RPS Filing or "Filing"). The 2023 RPS2 Filing requests the Commission:

- Approve the Company's annual plan for the development of new solar and energy storage resources (RPS2 Development Plan) in connection with the mandatory RPS2 program pursuant to Code § 63B-65.2 (1);
- Grant certificates of public convenience and necessity (CPCNs) and approval to construct or acquire and operate solar and energy storage projects and related interconnection facilities (RPS2 Projects) for solar and energy storage projects, including approximately 3,144 MW and related interconnection facilities (RPS2 Projects), and (d) use distributed solar project, battery approximately 1,100 MW, and related interconnection facilities (CE-4 Distributed Solar Project), pursuant to Code § 63B-65.2 (1A);
- Approve a revenue commitment for the RPS2 Filing of \$1,047,196 over the rate year beginning May 1, 2024, and ending April 30, 2025, for the RPS2 Filing program pursuant to Code § 63B-65.2 (1B);
- Make a revenue commitment for the Company to enter into 13 power purchase agreements (PPAs) for solar resources totaling approximately 421 MW (collectively, CE-4 PPA) pursuant to Code § 63B-65.2 (1C);
- Approve recovery through RPS2 CE of the costs of the CE-4 PPA pursuant to Code § 63B-65.2 (1D);
- Approve the Company's request to recover from RPS2 CE and RPS2 PPA, pursuant to Code § 63B-65.2 (1E), a portion of the costs associated with the CE-1, CE-2, and CE-3 PPA through RPS2 CE, and (f) the use of RPS2 PPA as of April 30, 2023.

RPS2 Development Plan
Dominion seeks to RPS2 Development Plan pursuant to the Commission's program based on the solar, solar and energy storage (RPS2) Development Plan, which is attached to the RPS2 Filing and requests the Commission's approval of the RPS2 Development Plan for solar, solar and energy storage through 2025. The Company also provides a comprehensive RPS2 Development Plan for solar, solar and energy storage through 2025. The Company also provides a comprehensive RPS2 Development Plan for solar, solar and energy storage through 2025. The Company also provides a comprehensive RPS2 Development Plan for solar, solar and energy storage through 2025. The Company also provides a comprehensive RPS2 Development Plan for solar, solar and energy storage through 2025.

CE-1 Project
Dominion seeks CPCNs and approval to construct or acquire and operate solar and energy storage projects totaling approximately 320 MW of solar in addition to those RPS2 Projects. Dominion seeks to acquire and operate additional CE-1 Projects, a low MW solar facility (Proposed), recover the Company's costs associated with the CE-1 Project and the CE-1 Project. Dominion seeks to recover the Company's costs associated with the CE-1 Project and the CE-1 Project. Dominion seeks to recover the Company's costs associated with the CE-1 Project and the CE-1 Project.

The table lists projects, sites, locations, and interconnection codes. The table has columns for Project, Site (RPS2), Location, Interconnection Code, and OGD.

Project	Site (RPS2)	Location	Interconnection Code	OGD
Utility-scale solar				
Baldwin	07	Patrick County	Transmission	2023
Blue Ridge	05	James County	Transmission	2023
Bohannon Hill	07	Richmond County	Transmission	2023
Whitman	06	Henry/Highland County	Transmission	2023
Propperton	0	Roanoke County	Outreach	2024

The Company seeks to RPS2 CE-4 Projects as well as to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects. Dominion seeks to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects. Dominion seeks to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects.

CE-2 Project
In the proceeding, Dominion seeks to recover the costs of the CE-2 Project. Dominion seeks to recover the costs of the CE-2 Project. Dominion seeks to recover the costs of the CE-2 Project. Dominion seeks to recover the costs of the CE-2 Project.

CE-3 Project
Dominion seeks to RPS2 CE-3 Projects as well as to recover the costs of the CE-3 Projects and to recover the costs of the CE-3 Projects. Dominion seeks to recover the costs of the CE-3 Projects and to recover the costs of the CE-3 Projects. Dominion seeks to recover the costs of the CE-3 Projects and to recover the costs of the CE-3 Projects.

CE-4 PPA
Dominion seeks to RPS2 CE-4 PPA through RPS2 CE. Dominion seeks to RPS2 CE-4 PPA through RPS2 CE. Dominion seeks to RPS2 CE-4 PPA through RPS2 CE. Dominion seeks to RPS2 CE-4 PPA through RPS2 CE.

CE-5 PPA
In its 2023 RPS2 Filing, Dominion seeks to RPS2 CE-5 PPA through RPS2 CE. Dominion seeks to RPS2 CE-5 PPA through RPS2 CE. Dominion seeks to RPS2 CE-5 PPA through RPS2 CE. Dominion seeks to RPS2 CE-5 PPA through RPS2 CE.

Interconnection
Dominion seeks to RPS2 CE-4 Projects as well as to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects. Dominion seeks to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects. Dominion seeks to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects.

Public Hearing
Dominion seeks to RPS2 CE-4 Projects as well as to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects. Dominion seeks to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects. Dominion seeks to recover the costs of the CE-4 Projects and to recover the costs of the CE-4 Projects.

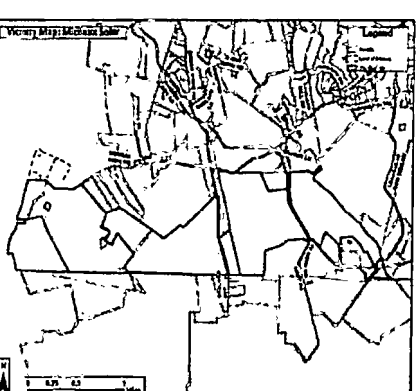
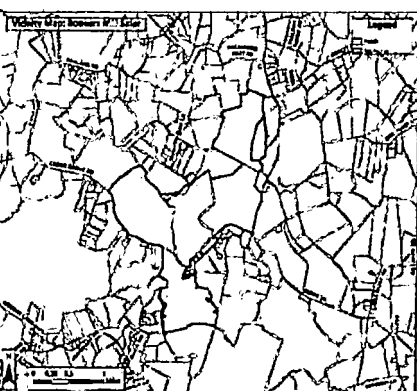
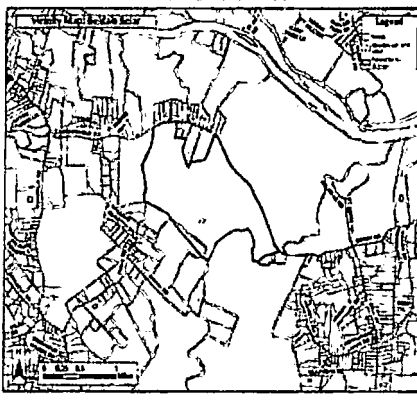
Public Hearing
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Public Hearing
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Public Hearing
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Public Hearing
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whereby which the respondent requests in connection with the case, any respondent (under, as a practical matter, in its testimony and other documents filed in the case) to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary of the respondent's testimony and shall be sworn to by the witness. The Commission, and all other respondents and witnesses, shall file their testimony and other documents with the Clerk of the Commission at the address listed above. Any documents filed in paper form with the Office of the Clerk of the Commission in the district may use both sides of the paper in all other respects, except as modified by the Commission's Order for Notice and Hearing, and all other documents filed with the Commission shall be filed in accordance with the Commission's Order for Notice and Hearing, and all other documents filed in the case may be viewed at www.scc.virginia.gov/cases/2023-00192.



Legal Notice

NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing"). The 2023 RPS Filing includes Dominion's RPS Development Plan and requests for approval to construct or acquire and operate four new utility-scale projects and to enter into 13 new power purchase agreements.
- Dominion requests approval of revised Rider CE with a revenue requirement of \$136,676,486 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.
- Further information about this case is available on the SCC website at: www.virginia.gov/scs/scs-Information.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion") or ("Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5; (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development; and (iii) fuel savings projected to be achieved by the plan.

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

- Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 1;
- Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 370 megawatts ("MW") of solar pursuant to Code § 56-580 D 1;
- Approve to recover through the Rider CE rate adjustment device the costs of (i) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"), and (ii) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;
- Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2 and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
- Make a prudency determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 7;
- Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 7; and
- Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Instructive Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$242.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$115.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 370 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Peppertown"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppertown does not require a CPCN.

The name, size, location, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is located below:

Project	Size (MWac)	Locality	Interconnection	COD
Utility-Scale Solar				
Beltline	57	Powhatan County	Transmission	2026
Blue Ridge	56	Perryman County	Transmission	2026
Bookers Mill	127	Richmond County	Transmission	2024
Midway	50	Henry/Princemaria County	Transmission	2026
Peppertown	5	Henrico County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$825.8 million, excluding financing costs, or approximately \$2,562 per kilowatt ("kW") at the total 334 MW (netted AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, excluding financing costs, or approximately \$3,642 per kW at the total 3 MW (netted AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 B for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the production of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE01, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$136,676,486 to Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion's implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates to the current Rider CE and Rider PPA.

CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudency determination for the CE-4 PPAs. The CE-4 PPAs include four utility scale solar projects totaling approximately 435 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customers' classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and that they adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony or other evidence to the Commission shall: (a) give notice, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filing out a form on the Commission's website at www.virginia.gov/scs/Website; (ii) by completing and emailing the PDF version of this form to SCC@psc.virginia.gov; or (iii) by calling (804) 371-4141. This public witness hearing will be broadcast at www.virginia.gov/scs/Website.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company. Email:

S. Ryan Engle, MedianaWood@LGLawPartners.com, 600 East Canal Street, Richmond, Virginia 23219, or engle@mediana.com. Interested persons also may download unredacted copies of the public version of the Petition and other documents filed in this case from the Commission's website: www.virginia.gov/scs/Website.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: www.virginia.gov/scs/Website. These enable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at www.virginia.gov/scs/Website. These enable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent shall simultaneously shall send a copy of the notice of participation on e-mail to the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (a) a precise statement of the interest of the respondent; (b) a statement of the specific action sought to the extent then known; and (c) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-50. Counsel of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at www.virginia.gov/scs/Website, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a curatory not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneously with the filing. In all filings, respondent shall comply with the Rules of Practice, as modified herein, including, but not limited to, 5 VAC 5-20-140, Filing and service, and 5 VAC 5-20-140, Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, Copies and format of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing and other documents filed in this case may be viewed at: www.virginia.gov/scs/Website.

VIRGINIA ELECTRIC AND POWER COMPANY



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY DB/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company db/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing") to the 2023 RPS Filing Commission ("RPS Commission") and requests approval to construct and operate five new utility-scale projects and to enter into 13 new power purchase agreements.
- Dominion requests approval of revised Rider CE with a revenue requirement of \$1,264,764,000 over the rate year beginning May 1, 2024, and concluding April 30, 2025. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$1.54.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m. for the receipt of public witness testimony.
- An evidentiary hearing will also be held on January 10, 2024, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.
- Further information about this case is available on the RPS website at: [app.dominionenergy.com/case-information](http://app.dominionenergy.com/rps/case-information).

During its 2020 Session, the Virginia General Assembly enacted Chapters 1163 (PB 1238) and 1194 (PB 851) of the 2020 Virginia Act of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Energy Act ("VCEA"), became effective on July 1, 2020. The VCEA, in addition to establishing a renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 58-583.3 of the Code of Virginia ("Code"), Subchapter D 4 of Code § 58-583.3 requires Dominion to submit annually to the State Corporation Commission ("SCC") a plan and petition for approval of new solar and customer wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and other related production requirements in Code § 58-583.5; (ii) the production of new renewable generation and energy storage resources within the Commonwealth, and associated economic development; and (iii) the best practices projected to be achieved by the plan.

On October 3, 2022, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Filing"). The 2023 RPS Filing requests the Commission:

- Approve the Company's annual plan for the development of new solar, customer wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 58-583.3 D 4.
- Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 58-580.02.
- Approve to recover through the Rider CE rate adjustment classes the costs of (a) two distributed solar projects, totaling approximately 324 MW and related interconnection facilities (collectively, "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 58-585.1 A 6.
- Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities.
- Make a prudency determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 433 MW, (collectively, "CE-4 PPAs") pursuant to Code § 58-585.1 A 6.
- Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 58-585.1 A 6.
- Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 58-585.1 A 7, resulting in (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of the Rider PPA as of April 30, 2024.

SCC Determination
Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, customer wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, customer wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, customer wind, and energy storage through 2035. The Company's plan provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill for Virginia residential customers (1,000 kilowatt hours ("kWh") per month) to be \$24.30 by 2025, an increase of \$17.02 over the May 1, 2020 level of \$7.28, using the methodology approved by the Commission in Case No. PUR-2020-0734. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

CE-4 Projects
Dominion seeks CPCNs and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 MW of solar in addition to these four projects and construct one additional CE-4 Project, a 3 MW solar facility ("Preapproved"), however, the Company asserts that, consistent with the Commission's prior determinations that projects of the MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Preapproval does not require a CPCN.

Project	Size (MW)	Locality	Interconnection	COG
Utility-Scale Solar				
Beulah	52	Powhatan County	Transmission	2025
Blue Ridge	85	Potomac County	Transmission	2026
Lockhart Hill	127	Richmond County	Transmission	2024
Michaux	30	Henry/Potomac County	Transmission	2025
Preapproved	3	Henrico County	Distribution	2024

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$652.8 million, including financing costs, or approximately \$2.02 per kilowatt ("kW") at the cost of 234 MW (nominal AC) using:

Block CE
In this proceeding, Dominion seeks four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, including financing costs, or approximately \$3,642 per kW at the cost of 3 MW (nominal AC) using:

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 58-585.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of public convenience because the Commission already considers the production of PPAs in the annual RPS filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues separately. Such a consolidation would result in the recovery of costs associated with the previously approved CE1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of the Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.
Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a bill reversal requirement of \$1,264,764,000 for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rate in the current Rider CE and Rider PPA.

CE-4 PPAs
In its 2023 RPS Filing, Dominion also seeks a prudency determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility-scale solar generating facilities totaling approximately 425 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 75 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE. In addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested parties are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

THE NOTICE that the Commission may appoint intervenors among customer classes and/or design rates is a notice differing from that shown in the Petition and supporting documents and that may adopt rules that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition will be convened telephonically at 10 a.m. on January 10, 2024. On any date designated for oral testimony, any public witness shall provide to the Commission (i) the Commission's filing requirements, and (ii) the telephone number that the Commission will call during the hearing to receive your testimony. This information may be provided to the Commission in two ways: (i) by filing on a form on the Commission's website at app.dominionenergy.com/rps/case-information; (ii) by emailing and mailing the PDF version of the form to SCC@dominionenergy.com or (iii) by calling (804) 971-4111. This public witness hearing will be recorded at 804-971-4111.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone separately each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To provide administrative efficiency and timely service of things upon participants, the Commission has directed the electronic filing of testimony and exhibits, when they contain confidential information, and accepted electronic notices in person in this proceeding.

An electronic copy of the public version of the Commission's Petition may be obtained by submitting a written request to the Company's Public & Open Enquiries, McGuireNutzli LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or open@dominionenergy.com. Interested persons also may download a public version of the Petition and other documents filed in this case from the Commission's website at app.dominionenergy.com/rps/case-information.

On or before January 10, 2024, any interested person may request comments on the Petition by following the instructions found on the Commission's website at app.dominionenergy.com/rps/case-information. Those wishes, as a public notice, to submit comments electronically may be such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

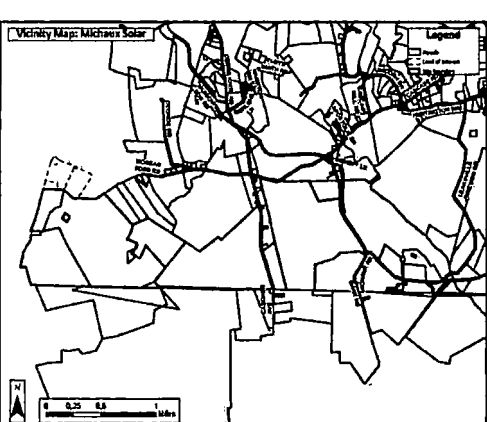
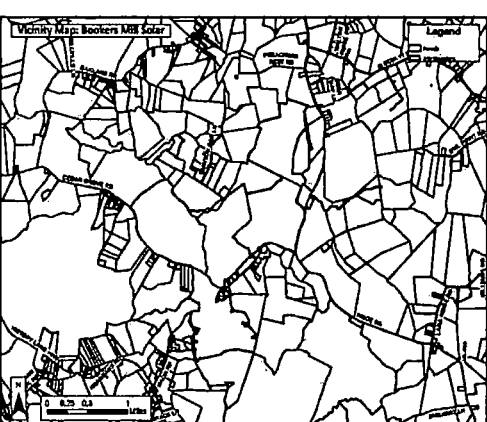
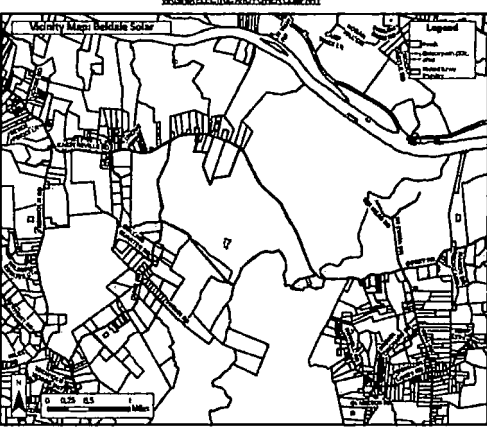
On or before December 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at app.dominionenergy.com/rps/case-information. These wishes, as a public notice, to file a notice of participation electronically may be such notices at the address listed above. Such notices of participation will include the email addresses of such parties or their counsel, if available. The respondents simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-30-80 B, Participation as a respondent of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall be filed by a private statement of the interest of the respondent, (i) a statement of the specific action sought to be taken, and (ii) the notice and any supporting facts for the action. Any organization, corporation, or government body participating as a respondent shall be represented by counsel as required by 5 VAC 5-30-20.3. Counsel, in the Rules of Practice, All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity may consult a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at app.dominionenergy.com/rps/case-information, any testimony and

exhibits which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each electronic filing shall include a summary and be limited to one page. All testimony and exhibits shall be served on the Staff, the Company, and all other appropriate participants with an filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to, 5 VAC 5-30-14, Filing and service, and 5 VAC 5-30-24, Request testimony and exhibits. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-30-15, Copies and format, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed at: app.dominionenergy.com/rps/case-information.



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NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO STANDARD (RPS) FILING BY VIRGINIA ELECTRIC AND POWER COMPANY D/B/A DOMINION ENERGY VIRGINIA CASE NO. PUR-2023-00142

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted its 2023 Renewable Portfolio Standard ("RPS") filing ("2023 RPS Filing").
Dominion requests approval of revised Rider CE with a revenue requirement of \$136,676,486 over the rate year beginning May 1, 2024, and concluding April 30, 2025.
A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on January 10, 2024, at 10 a.m., for the receipt of public witness testimony.
An evidentiary hearing will also be held on January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of Dominion, any respondents, and Commission Staff.
Further information about this case is available on the SOC website at: soc.virginia.gov/pages/Case-Information.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, inter alia, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing").

On October 3, 2023, Dominion submitted its annual RPS Filing to the Commission ("2023 RPS Filing" or "Petition"). The 2023 RPS Filing requests the Commission:

- (i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;
(ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct or acquire and operate four utility-scale projects totaling approximately 329 megawatts ("MW") of solar pursuant to Code § 56-580 D;
(iii) Approve to recover through the Rider CE rate adjustment clause the costs of (a) five utility-scale solar projects, totaling approximately 334 MW, and related interconnection facilities (collectively, "CE-4 Projects"), and (b) one distributed solar project, totaling approximately 3 MW, and related interconnection facilities ("CE-4 Distributed Solar Project"), pursuant to Code § 56-585.1 A 6;
(iv) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities;
(v) Make a prudence determination for the Company to enter into 13 power purchase agreements ("PPAs") for solar resources, totaling approximately 435 MW, (collectively, "CE-4 PPAs") pursuant to Code § 56-585.1 A 4;
(vi) Approve recovery through Rider CE of the costs of the CE-4 PPAs pursuant to Code § 56-585.1 A 5; and
(vii) Approve the Company's request to consolidate Rider CE and Rider PPA pursuant to Code § 56-585.1 A 7, resulting in: (a) the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs through Rider CE, and (b) the end of Rider PPA as of April 30, 2024.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2035 for residential, small general service, and large general service customers for each alternative plan presented in the Company's 2023 Integrated Resource Plan. For Alternative Plan B, for example, the Company projects the monthly bill of a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month to be \$243.20 by 2035, an increase of \$127.02 over the May 1, 2020 level of \$116.18, using the methodology approved by the Commission in Case No. PUR-2020-00134. The Company's bill projections are not final and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2022 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2022.

CE-4 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate four utility scale projects totaling approximately 329 MW of solar. In addition to these four projects, Dominion intends to acquire and operate one additional CE-4 Project, a five MW solar facility ("Peppertown"); however, the Company asserts that, consistent with the Commission's prior determination that projects of five MW or less do not require a CPCN, and Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, Peppertown does not require a CPCN.

The name, size, locality, interconnection and projected commercial operation date ("COD") for each of the CE-4 Projects is provided below.

Table with 5 columns: Project, Size (MWac), Locality, Interconnection, COD. Rows include Baldale, Blue Ridge, Bookers Mill, Michaux, and Peppertown.

The Company asserts that the CE-4 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Projects are approximately \$855.6 million, excluding financing costs, or approximately \$2,562 per kilowatt ("kW") at the total 334 MW (nominal AC) rating.

Rider CE

In this proceeding, Dominion makes four requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with the CE-1, CE-2, and CE-3 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities, which have previously been approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of the CE-4 Projects and CE-4 Distributed Solar Project, as well as the related interconnection facilities. The CE-4 Projects are discussed in more detail above. The CE-4 Distributed Solar Project consists of one distributed solar project totaling approximately 3 MW and related interconnection facilities.

The Company asserts that the CE-4 Distributed Solar Project is needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-4 Distributed Solar Project are approximately \$10.9 million, excluding financing costs, or approximately \$3,642 per kW at the total 3 MW (nominal AC) rating.

Third, the Company seeks to consolidate Rider CE and Rider PPA. Rider PPA was approved by the Commission pursuant to Code § 56-585.1 A 5 for the recovery of costs associated with the CE-1, CE-2, and CE-3 PPAs. The Company asserts that the consolidation of Rider CE and Rider PPA is in the interest of judicial economy because the Commission already considers the prudence of PPAs in the annual RPS Filing proceedings, and the consolidation would allow the Commission to consider associated cost recovery issues simultaneously. Such a consolidation would result in the recovery of costs associated with the previously approved CE-1, CE-2, and CE-3 PPAs through Rider CE. Consolidation would also result in the end of Rider PPA as of April 30, 2024.

Fourth, the Company seeks to recover the costs of the CE-4 PPAs through Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2024, and ending April 30, 2025 ("Rate Year"). The Company is requesting a total revenue requirement of \$136,676,486 in Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2024, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$1.54 when compared to the combined total residential rates in the current Rider CE and Rider PPA.

CE-4 PPAs

In its 2023 RPS Filing, Dominion also seeks a prudence determination for the CE-4 PPAs. The CE-4 PPAs consist of: (i) eight PPAs for utility scale solar generating facilities totaling approximately 420 MW and (ii) five PPAs for distributed solar generating facilities totaling approximately 15 MW.

Dominion asserts that the CE-4 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs. As noted above, the Company seeks approval to recover the costs of the CE-4 PPAs through Rider CE, in addition to the costs of the CE-1, CE-2 and CE-3 PPAs previously approved by the Commission.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on January 10, 2024. On or before January 3, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's

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website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on January 10, 2024, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On January 10, 2024, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company; Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or esryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before January 3, 2024, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00142.

On or before November 27, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice at the address listed above. Such notice of participation shall include the email addresses of such

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parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00142. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

