

**Virginia State Corporation Commission
eFiling CASE Document Cover Sheet**

230510015

Case Number (if already assigned) PUR-2021-00114

Case Name (if known) Application of Virginia Electric and Power Company,
for revision of rate
adjustment clause: Rider S, Virginia City Hybrid
Energy Center, for the rate years commencing April 1,
2022, and April 1, 2023

Document Type OTHR

Document Description Summary Virginia Electric and Power Company's Notification of
Rate Adjustment Clause Combination

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VIA ELECTRONIC FILING

May 1, 2023

Bernard J. Logan, Clerk
c/o Document Control Center
State Corporation Commission
1300 East Main Street
Tyler Building – First Floor
Richmond, Virginia 23219

Re: *Application of Virginia Electric and Power Company, for revision of rate adjustment clause: Rider R Bear Garden Generating Station, for the rate years commencing April 1, 2022, and April 1, 2023, Case No. PUR-2021-00113*

Application of Virginia Electric and Power Company, for revision of rate adjustment clause: Rider S, Virginia City Hybrid Energy Center, for the rate years commencing April 1, 2022, and April 1, 2023, Case No. PUR-2021-00114

Application of Virginia Electric and Power Company, for revision of rate adjustment clause: Rider W, Warren County Power Station, For the rate years commencing April 1, 2023 and April 1, 2024, Case No. PUR-2022-00090

Dear Mr. Logan:

Enclosed for filing is Virginia Electric and Power Company's *Notification of Rate Adjustment Clause Combination* to be filed in the above-referenced proceedings.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Enclosure

cc: William H. Chambliss, Esq.
Frederick Ochsenhirt, Esq.
Anna Dimitri, Esq.
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William Harrison, Esq.
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Timothy D. Patterson, Esq.
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COMMONWEALTH OF VIRGINIA
BEFORE THE
STATE CORPORATION COMMISSION

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00113

For revision of rate adjustment clause: Rider R,
Bear Garden Generating Station, for the rate years
commencing April 1, 2022, and April 1, 2023

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00114

For revision of rate adjustment clause: Rider S,
Virginia City Hybrid Energy Center, for the rate
years commencing April 1, 2022, and April 1, 2023

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00090

For revision of rate adjustment clause: Rider W,
Warren County Power Station, For the rate years
commencing April 1, 2023 and April 1, 2024

NOTIFICATION OF RATE ADJUSTMENT CLAUSE COMBINATION

Pursuant to Chapter 757 of the 2023 Virginia Acts of Assembly, Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”) hereby files this notification that on July 1, 2023, Dominion Energy Virginia will cease charging certain rate adjustment clauses previously-approved by the State Corporation Commission of Virginia (“Commission”).

Specifically, § 56-585.1 A 3 (effective July 1, 2023) provides in relevant part,

[A]s of July 1, 2023, a Phase II Utility shall select a subset of rate adjustment clauses previously implemented pursuant to subdivision 5 or 6 having a combined annual revenue requirement, as of July 1, 2023, of at least \$350 million and combine such rate adjustment

(804) 819-2612 (LRC)
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lisa.r.crabtree@dominionenergy.com

Riders R, S and W
(Clean and Redline Versions)

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1067¢/kWh	
Schedule 1P	0.1067¢/kWh	
Schedule 1S	0.1067¢/kWh	
Schedule 1T	0.1067¢/kWh	
Schedule 1W	0.1067¢/kWh	
Schedule 1G	0.1067¢/kWh	
Schedule DP-R	0.1067¢/kWh	
Schedule 1EV	0.1067¢/kWh	
Schedule EV	0.1067¢/kWh	
Schedule GS-1	0.0690¢/kWh	
Schedule DP-1	0.0690¢/kWh	
Schedule GS-2	0.0805¢/kWh ¹	\$0.280/kW ¹
Schedule GS-2T	0.0805¢/kWh ²	\$0.280/kW ²
Schedule DP-2	0.0673¢/kWh	
Schedule GS-3		\$0.248/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.257/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.250/kW ^{3,4}
Schedule 5	0.0673¢/kWh	
Schedule 5C	0.0892¢/kWh	
Schedule 5P	0.0892¢/kWh	
Schedule 6	0.0483¢/kWh	
Schedule 6TS	0.0483¢/kWh	
Schedule 7	0.0690¢/kWh	
Schedule 8	0.0417¢/kWh	
Schedule 10 (Secondary)	0.0483¢/kWh	
Schedule 10 (Primary and Transmission)	0.0417¢/kWh	
Schedule 24, 25, 27, 28, 29	0.0906¢/kWh	

¹If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider R per Section II.B.1.b. in each schedule.

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1067¢/kWh	
Schedule 1P	0.1067¢/kWh	
Schedule 1S	0.1067¢/kWh	
Schedule 1T	0.1067¢/kWh	
Schedule 1W	0.1067¢/kWh	
Schedule 1G	0.1067¢/kWh	
Schedule DP-R	0.1067¢/kWh	
Schedule 1EV	0.1067¢/kWh	
Schedule EV	0.1067¢/kWh	
Schedule GS-1	0.0690¢/kWh	
Schedule DP-1	0.0690¢/kWh	
Schedule GS-2	0.0805¢/kWh ¹	\$0.280/kW ¹
Schedule GS-2T	0.0805¢/kWh ²	\$0.280/kW ²
Schedule DP-2	0.0673¢/kWh	
Schedule GS-3		\$0.248/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.257/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.250/kW ^{3,4}
Schedule 5	0.0673¢/kWh	
Schedule 5C	0.0892¢/kWh	
Schedule 5P	0.0892¢/kWh	
Schedule 6	0.0483¢/kWh	
Schedule 6TS	0.0483¢/kWh	
Schedule 7	0.0690¢/kWh	
Schedule 8	0.0417¢/kWh	
Schedule 10 (Secondary)	0.0483¢/kWh	
Schedule 10 (Primary and Transmission)	0.0417¢/kWh	
Schedule 24, 25, 27, 28, 29	0.0906¢/kWh	

¹If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month + 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month + 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider R per Section II.B.1.b. in each schedule.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.3715¢/kWh	
Schedule 1P	0.3715¢/kWh	
Schedule 1S	0.3715¢/kWh	
Schedule 1T	0.3715¢/kWh	
Schedule 1W	0.3715¢/kWh	
Schedule 1G	0.3715¢/kWh	
Schedule DP-R	0.3715¢/kWh	
Schedule 1EV	0.3715¢/kWh	
Schedule EV	0.3715¢/kWh	
Schedule GS-1	0.2403¢/kWh	
Schedule DP-1	0.2403¢/kWh	
Schedule GS-2	0.2806¢/kWh ¹	\$0.977/kW ¹
Schedule GS-2T	0.2806¢/kWh ²	\$0.977/kW ²
Schedule DP-2	0.2345¢/kWh	
Schedule GS-3		\$0.863/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.894/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.871/kW ^{3,4}
Schedule 5	0.2345¢/kWh	
Schedule 5C	0.3107¢/kWh	
Schedule 5P	0.3107¢/kWh	
Schedule 6	0.1683¢/kWh	
Schedule 6TS	0.1683¢/kWh	
Schedule 7	0.2403¢/kWh	
Schedule 8	0.1451¢/kWh	
Schedule 10 (Secondary)	0.1683¢/kWh	
Schedule 10 (Primary and Transmission)	0.1451¢/kWh	
Schedule 24, 25, 27, 28, 29	0.3155¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider S per Section II.B.1.b. in each schedule.

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.3715¢/kWh	
Schedule 1P	0.3715¢/kWh	
Schedule 1S	0.3715¢/kWh	
Schedule 1T	0.3715¢/kWh	
Schedule 1W	0.3715¢/kWh	
Schedule 1G	0.3715¢/kWh	
Schedule DP-R	0.3715¢/kWh	
Schedule 1EV	0.3715¢/kWh	
Schedule EV	0.3715¢/kWh	
Schedule GS-1	0.2403¢/kWh	
Schedule DP-1	0.2403¢/kWh	
Schedule GS-2	0.2806¢/kWh ¹	\$0.977/kW ¹
Schedule GS-2T	0.2806¢/kWh ²	\$0.977/kW ²
Schedule DP-2	0.2345¢/kWh	
Schedule GS-3		\$0.863/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.894/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.871/kW ^{3,4}
Schedule 5	0.2345¢/kWh	
Schedule 5C	0.3107¢/kWh	
Schedule 5P	0.3107¢/kWh	
Schedule 6	0.1683¢/kWh	
Schedule 6TS	0.1683¢/kWh	
Schedule 7	0.2403¢/kWh	
Schedule 8	0.1451¢/kWh	
Schedule 10 (Secondary)	0.1683¢/kWh	
Schedule 10 (Primary and Transmission)	0.1451¢/kWh	
Schedule 24, 25, 27, 28, 29	0.3155¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh + the number of Days in the Billing Month + 24 + the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh + the number of Days in the Billing Month + 24 + the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider S per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1962¢/kWh	
Schedule 1G	0.1962¢/kWh	
Schedule 1P	0.1962¢/kWh	
Schedule 1S	0.1962¢/kWh	
Schedule 1T	0.1962¢/kWh	
Schedule 1W	0.1962¢/kWh	
Schedule DP-R	0.1962¢/kWh	
Schedule 1EV	0.1962¢/kWh	
Schedule EV	0.1962¢/kWh	
Schedule GS-1	0.1541¢/kWh	
Schedule DP-1	0.1541¢/kWh	
Schedule GS-2	0.1666¢/kWh ¹	\$0.597/kW ¹
Schedule GS-2T	0.1666¢/kWh ²	\$0.597/kW ²
Schedule DP-2	0.1406¢/kWh	
Schedule GS-3		\$0.583/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.455/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.443/kW ^{3,4}
Schedule 5	0.1406¢/kWh	
Schedule 5C	0.2109¢/kWh	
Schedule 5P	0.2109¢/kWh	
Schedule 6	0.1105¢/kWh	
Schedule 6TS	0.1105¢/kWh	
Schedule 7	0.1541¢/kWh	
Schedule 8	0.0727¢/kWh	
Schedule 10 (Secondary)	0.1105¢/kWh	
Schedule 10 (Primary and Transmission)	0.0727¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1834¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1962¢/kWh	
Schedule 1G	0.1962¢/kWh	
Schedule 1P	0.1962¢/kWh	
Schedule 1S	0.1962¢/kWh	
Schedule 1T	0.1962¢/kWh	
Schedule 1W	0.1962¢/kWh	
Schedule DP-R	0.1962¢/kWh	
Schedule 1EV	0.1962¢/kWh	
Schedule EV	0.1962¢/kWh	
Schedule GS-1	0.1541¢/kWh	
Schedule DP-1	0.1541¢/kWh	
Schedule GS-2	0.1666¢/kWh ¹	\$0.597/kW ¹
Schedule GS-2T	0.1666¢/kWh ²	\$0.597/kW ²
Schedule DP-2	0.1406¢/kWh	
Schedule GS-3		\$0.583/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.455/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.443/kW ^{3,4}
Schedule 5	0.1406¢/kWh	
Schedule 5C	0.2109¢/kWh	
Schedule 5P	0.2109¢/kWh	
Schedule 6	0.1105¢/kWh	
Schedule 6TS	0.1105¢/kWh	
Schedule 7	0.1541¢/kWh	
Schedule 8	0.0727¢/kWh	
Schedule 10 (Secondary)	0.1105¢/kWh	
Schedule 10 (Primary and Transmission)	0.0727¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1834¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh + the number of Days in the Billing Month + 24 + the Maximum Measured kW of Demand.

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³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.2035¢/kWh	
Schedule 1G	0.2035¢/kWh	
Schedule 1P	0.2035¢/kWh	
Schedule 1S	0.2035¢/kWh	
Schedule 1T	0.2035¢/kWh	
Schedule 1W	0.2035¢/kWh	
Schedule DP-R	0.2035¢/kWh	
Schedule 1EV	0.2035¢/kWh	
Schedule EV	0.2035¢/kWh	
Schedule GS-1	0.1645¢/kWh	
Schedule DP-1	0.1645¢/kWh	
Schedule GS-2	0.1844¢/kWh ¹	\$0.660/kW ¹
Schedule GS-2T	0.1844¢/kWh ²	\$0.660/kW ²
Schedule DP-2	0.1555¢/kWh	
Schedule GS-3		\$0.572/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.433/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.422/kW ^{3,4}
Schedule 5	0.1555¢/kWh	
Schedule 5C	0.2294¢/kWh	
Schedule 5P	0.2294¢/kWh	
Schedule 6	0.1083¢/kWh	
Schedule 6TS	0.1083¢/kWh	
Schedule 7	0.1645¢/kWh	
Schedule 8	0.0691¢/kWh	
Schedule 10 (Secondary)	0.1083¢/kWh	
Schedule 10 (Primary and Transmission)	0.0691¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1990¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
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Schedule 1P	0.2035¢/kWh	
Schedule 1S	0.2035¢/kWh	
Schedule 1T	0.2035¢/kWh	
Schedule 1W	0.2035¢/kWh	
Schedule DP-R	0.2035¢/kWh	
Schedule 1EV	0.2035¢/kWh	
Schedule EV	0.2035¢/kWh	
Schedule GS-1	0.1645¢/kWh	
Schedule DP-1	0.1645¢/kWh	
Schedule GS-2	0.1844¢/kWh ¹	\$0.660/kW ¹
Schedule GS-2T	0.1844¢/kWh ²	\$0.660/kW ²
Schedule DP-2	0.1555¢/kWh	
Schedule GS-3		\$0.572/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.433/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.422/kW ^{3,4}
Schedule 5	0.1555¢/kWh	
Schedule 5C	0.2294¢/kWh	
Schedule 5P	0.2294¢/kWh	
Schedule 6	0.1083¢/kWh	
Schedule 6TS	0.1083¢/kWh	
Schedule 7	0.1645¢/kWh	
Schedule 8	0.0691¢/kWh	
Schedule 10 (Secondary)	0.1083¢/kWh	
Schedule 10 (Primary and Transmission)	0.0691¢/kWh	
Schedule 24, 25, 27, 28, 29	0.1990¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider W per Section II.B.1.b. in each schedule.

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing *Notification of Rate Adjustment Clause Combination* was sent electronically this 1st day of May 2023 to the Service List and the following:

William H. Chambliss, Esq.
Frederick Ochsenhirt, Esq.
Anna Dimitri, Esq.
K.B. Clowers, Esq.
Sean Barrick, Esq.
William Harrison, Esq.
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/s/ Lisa R. Crabtree
Counsel