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Case Name (if known)

Application of Rappahannock Electric Cooperative For a streamlined increase in rates

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Rappahannock Electric Cooperative's tariffs and supporting workpapers

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December 22, 2022

BY ELECTRONIC FILING

Hon. Bernard J. Logan, Clerk State Corporation Commission Document Control Center Tyler Building, First Floor 1300 East Main Street Richmond, Virginia 23219

Application of Rappahannock Electric Cooperative For a streamlined increase in rates Case No. PUR-2022-00160

Dear Mr. Logan:

Pursuant to Ordering Paragraph (3) of the State Corporation Commission's ("Commission") December 16, 2022 Order in this proceeding, enclosed for filing please find Rappahannock Electric Cooperative's ("Cooperative") tariffs and supporting workpapers reflecting the Cooperative's proposed rates that will take effect for bills rendered on and after January 1, 2023, as approved by the Commission's Order.

A copy of the Cooperative's revised Terms and Conditions, which were filed for informational purposes pursuant to Va. Code § 56-585.3 A 3 concurrently with the Cooperative's application, is also included in this filing. The Cooperative's Board of Directors approved the revised Terms and Conditions to be effective at the same time the Cooperative's rates proposed in this proceeding became effective, or January 1, 2023.

Please feel free to contact me if there are any questions on this matter.

Sincerely,

Minla

Timothy E. Biller Enclosures

cc: Raymond L. Doggett, Jr., Esq. Andrew F. Major, Esq.
C. Meade Browder, Jr., Esq.
Mr. David Essah
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Rappahannock Electric Cooperative-Clean Tariffs

Rappahannock Electric Cooperative Schedule A-1 Page 1 of 2

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

RESIDENTIAL AND CHURCH SERVICE SCHEDULE A-1

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable to single residences and church sanctuaries along the lines of the Cooperative for all uses. The rated capacity of any motor served under this schedule in excess of ten horsepower (10 h.p.) shall be subject to the approval of the Cooperative as to type and starting characteristics, to prevent disturbance of service to other consumers. With the exception of church sanctuaries, the maximum demand to be provided under Schedule A-1 shall be 200 kW.

III. <u>TYPE OF SERVICE</u>

60 hertz, single-phase, at available secondary voltage; and multi-phase, where available, at available secondary voltage subject to special contract at the discretion of the Cooperative.

IV. MONTHLY RATE

B.

A. Distribution Delivery Charges:

| Access Charges: Single-Phase Service Multi-phase Service | | \$14.70 per month \$17.85 per month |
|---|---|--|
| Energy Delivery Charges: First 300 kWh per month Over 300 kWh per month | 0 | \$0.05738 per kWh \$0.03979 per kWh |
| Electricity Supply Service Charges: | | |
| June – September: First 800 kWh per month Over 800 kWh per month | 0 | \$0.06777 per kWh \$0.09780 per kWh |
| All kWh per month – October – May | @ | \$0.06777 per kWh |

Schedule A-1 Effective: On all Bills Issued on and After January 1, 2023 Rappahannock Electric Cooperative Schedule A-1 Page 2 of 2

> Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part A of the Monthly Rate above unless otherwise provided for under special contract.

VI. <u>APPLICABLE RIDERS</u>

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VII. TERMS OF CONTRACT

Open order, unless the customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule A-1-P Page 1 of 4

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

PREPAID ELECTRIC SERVICE SCHEDULE A-1-P

I. AVAILABILITY

Available, on a voluntary and limited basis, to Cooperative Customers, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission, and subject to the availability of the necessary automated metering infrastructure at the Customer's location. This rate shall be limited to the availability of appropriate meters, and may be limited further by the saturation and/or impact on the Cooperative's electric system from Customers utilizing this rate schedule in a given area.

II. APPLICABILITY

Applicable, by request of the Customer otherwise served under the Residential and Church Service Schedule A-1 or Farm, Civic, and Ancillary Residential Service Schedule A-2.

Schedule A-1-P is not applicable to Customers using the Cooperative's Schedule NEM-Net Metering, Schedule A-1-TOU (Time of Use), Budget Billing Plan, or to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

Schedule A-1-P is not available at locations where the Customer is receiving, or begins receiving, service subject to a Serious Medical Condition Certification due to someone in the household having a serious medical condition.

III. DESCRIPTION

<u>General</u> - Upon a Customer's request, the Cooperative will initiate Prepaid Electric Service at the Customer's location, providing a system that is configured to terminate electric service immediately and automatically when the Customer has incurred charges for electric service equal to the Customer's Prepayments for such service.

<u>Deposits</u> -The Cooperative shall not require a Customer utilizing Schedule A-1-P to pay a deposit as a guarantee of payment for services provided by the Cooperative. Deposits previously paid to the Cooperative as a guarantee of payment for services provided shall be returned to a Customer electing to be served under Schedule A-1-P in accordance with Article I.V. F of the Cooperative's current Terms and Conditions. Any amount to be returned to the Customer may be applied to the Prepayment balance.

<u>Commencing Service</u> - A Customer seeking service under Schedule A-1-P for the first time, or when returning to Schedule A-1-P after not using prepaid service for at least twelve months, must establish a Minimum Initial Prepayment Balance prior to receiving service. In addition, if a new service is being established, the Customer must also pay an Administrative Connection Fee in accordance with Schedule F, Item B of the Terms and Conditions.

Schedule A-1-P Effective: On all Bills Issued on and After January 1, 2023 Rappahannock Electric Cooperative Schedule A-1-P Page 2 of 4

> <u>Billing, Meter Reading, and Payment for Service</u> - A Meter Reading will occur at least once each day. An Account Calculation will be made after each Meter Reading and after each payment is applied to the account. The kWh consumed, as determined by the meter reading, will be multiplied by the kWh rates provided herein, including Applicable Riders, to determine the cost of the electric service used by the Customer. The cost of electric service used by the Customer, including any Daily Access Charge, other applicable charges, and applicable taxes, will be deducted from the Customer's Prepayments during the Account Calculation. Charges otherwise occurring monthly, such as a minimum tax, will be prorated by dividing those charges by 30.4. The prorated charges will be applied on a daily basis. Daily charges will be calculated and applied to the first Account Calculation of each Calendar Day. No bills for electric service will be mailed to Customers utilizing Schedule A-1-P. Billing details and usage data will be made available through the Cooperative's Internet-based account management service or by request to the Cooperative.

> <u>Notification of Low Balance</u> - At the time of enrollment, the Cooperative and the Customer shall agree to the Prepayment balance amount at which a low balance-notification will be issued to the Customer. Such amount shall be a reasonable approximation of five days of normal usage at the premise receiving Prepaid Electric Service. If the Cooperative does not have sufficient historical usage information for a customer or premise, the Minimum Notification Level shall be set at \$25 until the Cooperative obtains sufficient usage information for five days of normal usage.

The Cooperative will provide direct notice to the Customer as selected by the Customer when the Customer's Prepayment balance represents approximately five days of estimated normal usage at the premise. The Cooperative will continue to make daily notifications to the Customer until the Prepayment balance exceeds the predetermined notification level or reaches zero. Once the balance reaches zero or below, the Cooperative will issue a notice that service will be suspended if no payment is received by 8:00 am of the next calendar day.

The Cooperative will provide notifications as selected by the Customer: automated telephonic reminder, electronic mail, or text message. In addition, the Customer may designate a third-party to also receive such notifications whenever the prepaid account balance drops below a prescribed level set by the Cooperative.

THE CUSTOMER IS RESPONSIBLE FOR MONITORING THE ACCOUNT BALANCE TO ENSURE THAT THE REMAINING PREPAYMENT AMOUNT IS ADEQUATE TO AVOID AUTOMATIC SUSPENSION OF SERVICE.

Suspension and Resumption of Electric Distribution Service -

WHEN THE AMOUNT OF ELECTRIC SERVICE USED EQUALS OR EXCEEDS THE CUSTOMER'S PREPAYMENTS, THE COOPERATIVE WILL ISSUE A NOTICE THAT SERVICE WILL BE SUSPENDED IF NO PAYMENT IS RECEIVED BY 8:00 AM OF THE NEXT CALENDAR DAY. IF PAYMENT SUFFICIENT TO RE-ESTABLISH A POSITIVE PREPAYMENT BALANCE IS NOT RECEIVED BY 8:00 AM OF THE NEXT CALENDAR DAY, ELECTRIC SERVICE WILL BE AUTOMATICALLY SUSPENDED - WITHOUT ADDITIONAL NOTIFICATION.

Schedule A-1-P Effective: On all Bills Issued on and After January 1, 2023 Rappahannock Electric Cooperative Schedule A-1-P Page 3 of 4

Electric service will resume when the Cooperative receives payments re-establishing a positive balance of Prepayments. Suspension of electric service may occur seven days a week, and will only take place between the hours of 7 a.m. and 3 p.m. Electric service will resume within three hours of the Cooperative receiving payments re-establishing a positive Prepayment balance. The Cooperative will apply a \$10 credit to the account of any Customer whose service is not reactivated within three hours of the Cooperative receiving payment to reestablish a positive Prepayment balance. No Fees or Charges shall be applied as the result of Automatic Suspension or Automatic Resumption of electric service.

IV. TYPE OF SERVICE

60 hertz, single-phase, at secondary voltage of 120/240.

V. RATE – BASED ON COOPERATIVE'S SCHEDULE A-1 RESIDENTIAL AND CHURCH SERVICE RATE AND SCHEDULE A-2 FARM, CIVIC, AND ANCILLARY RESIDENTIAL SERVICE RATE

Minimum Initial Prepayment Balance \$ 25.00 (see Commencing Service for applicability)

Recurring Charges (Currently the same for Schedule A-1 and Schedule A-2 customers)

| A. | Distribution Delivery Charges: Daily Access Charges: Single-Phase Service | | \$0.483287 per day |
|----|---|----|--|
| | Energy Delivery Charges: First 300 kWh within a Billing Cycle Over 300 kWh within a Billing Cycle | 00 | \$0.05738 per kWh \$0.03979 per kWh |
| B. | Electricity Supply Service Charges: | | |
| | June through September: First 800 kWh within a Billing Cycle Over 800 kWh within a Billing Cycle | 00 | \$0.06777 per kWh \$0.09780 per kWh |
| | October through May: All kWh within a Billing Cycle | @ | \$0.06777 per kWh |

C. State and Local Taxes

Applicable taxes will be charged as required by State and Local codes. Any applicable minimum tax will be prorated and applied daily at an amount equal to such minimum tax divided by 30.4. Any tax calculated on a consumption basis will be applied to consumption occurring during the billing cycle and deducted at each Account Calculation.

D. At the end of each billing cycle, total monthly charges shall be calculated as if the Customer were served on Schedule A-1. Any difference in the Schedule A-1 charges

Schedule A-1-P Effective: On all Bills Issued on and After January 1, 2023 Rappahannock Electric Cooperative Schedule A-1-P Page 4 of 4

and the cumulative prepaid daily charges shall be reconciled and added to or deducted from the Prepayment Balance at the next Account Calculation

VI. MINIMUM DELIVERY CHARGE

The minimum daily delivery charge shall be the Daily Access Charge under Part A of the Rate above unless otherwise provided for under special contract.

VII. APPLICABLE RIDERS

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VIII. TERM OF CONTRACT

Service under Schedule A-1-P shall be for one (1) year, automatically renewing and continuing from year-to-year, subject to suspension as described herein.

Schedule A-1-TOU Page 1 of 2

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

TIME OF USE SERVICE SCHEDULE A-1-TOU

I. <u>AVAILABILITY</u>

Available, on a voluntary and limited basis, to consumers in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission, and where the consumer takes service at one delivery point through one kilowatt-hour meter.

II. <u>APPLICABILITY</u>

Applicable to customers otherwise served under Schedule A-1. This rate shall be limited to the availability of appropriate meters, and may be limited further by the saturation and/or impact on the Cooperative's electric system of members utilizing this rate schedule in a general area. Net Metering customers are not eligible for this rate.

III. <u>TYPE OF SERVICE</u>

60 hertz, single-phase, at available secondary voltage, and multi-phase, where available, at available secondary voltage, under special contract.

IV. MONTHLY RATE

Β.

A. Distribution Delivery Charges:

| Access Charges: Single-phase Service Multi-phase Service | \$14.70 per month \$17.85 per month |
|---|--|
| Energy Delivery Charges: First 300 kWh per month Over 300 kWh per month | @ \$0.05738 per kWh @ \$0.03979 per kWh |
| Electricity Supply Service Charges: | |
| All On-Peak kWh- June-September | @ \$0.34476 per kWh |
| All On-Peak kWh- October-May | @ \$0.17273 per kWh |
| All Off-Peak kWh | @ \$0.03827 per kWh |

Schedule A-1-TOU Page 2 of 2

V. DETERMINATION OF ON-PEAK AND OFF-PEAK KWH

- A. On-peak kWh Summer includes the months of June through September and is defined as kWh used between the hours of 3:00 p.m. and 7:00 p.m. on weekdays excluding July 4th and Labor Day. On-peak kWh Non-Summer includes the months of October through May and is defined as kWh used on weekdays between the hours of 6:00 a.m. and 9:00 a.m., and between 5:00 p.m. and 8:00 p.m. excluding Memorial Day, Thanksgiving Day, and New Year's Day.
- B. Off-peak kWh is defined as all kWh not included in (A) above.

VI. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part A of the Monthly Rate above unless otherwise provided for under special contract.

VII. <u>APPLICABLE RIDERS</u>

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VIII. TERMS OF CONTRACT

Open order, unless the consumer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule A-2 Page 1 of 2

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

FARM, CIVIC, AND ANCILLARY RESIDENTIAL SERVICE SCHEDULE A-2

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable to non-residential farms, single phase accounts that are ancillary to a residential account (*e.g., wells, pumps, barns, shops, etc.*), volunteer fire departments, volunteer rescue squads, civic clubs, and similar non-profit community service organizations, along the lines of the Cooperative for all uses. The rated capacity of any motor served under this schedule in excess of ten horsepower (10 h.p.) shall be subject to the approval of the Cooperative as to type and starting characteristics, to prevent disturbance of service to other consumers. The maximum demand to be provided under Schedule A-2 shall be 200 kW.

III. <u>TYPE OF SERVICE</u>

60 hertz, single-phase, at available secondary voltage; and multi-phase, where available, at available secondary voltage subject to special contract at the discretion of the Cooperative.

IV. MONTHLY RATE

B.

A. Distribution Delivery Charges:

| Access Charges: Single-Phase Service Multi-phase Service | \$14.70 per month \$17.85 per month |
|---|--|
| Energy Delivery Charges: First 300 kWh per month Over 300 kWh per month | @ \$0.05738 per kWh @ \$0.03979 per kWh |
| Electricity Supply Service Charges: | |
| June – September: First 800 kWh per month Over 800 kWh per month | @ \$0.06777 per kWh @ \$0.09780 per kWh |
| All kWh per month – October – May | @ \$0.06777 per kWh |

Rappahannock Electric Cooperative Schedule A-2 Page 2 of 2

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part A of the Monthly Rate above unless otherwise provided for under special contract.

VI. <u>APPLICABLE RIDERS</u>

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VII. TERMS OF CONTRACT

Open order, unless the customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule B-1 Page 1 of 2

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

SMALL GENERAL SERVICE SCHEDULE B-1

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable to all types of Customers for service along the lines of the Cooperative, for all uses unless another rate schedule is specifically applicable. The maximum demand to be provided under Schedule B-1 shall be 25 kW.

III. TYPE OF SERVICE

60 hertz, single-phase, at available secondary voltages.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

Access Charges: Single-Phase Service \$40.89 per month

Energy Delivery Charges: All kWh

@ \$0.02362 per kWh

- B. Electricity Supply Service Charges:
 - All kWh per month June September @ \$0.08217 per kWh
 - All kWh per month October May @ \$0.05643 per kWh

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part A of the Monthly Rate above. For Customers requiring more than 15 kVA of transformer capacity, the minimum monthly distribution delivery charge shall be increased at the rate of one dollar (\$1.00) for each additional kVA or fraction thereof required. The foregoing will apply unless otherwise provided for under special contract.

VI. APPLICABLE RIDERS

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VII. DETERMINATION OF BILLING DEMAND

The billing demand shall be the highest average kilowatt load measured over any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

VIII. CONDITIONS OF SERVICE

The rated capacity of motors in excess of ten horsepower (10 h.p.) shall be subject to the approval of the Cooperative as to type and starting characteristics, to prevent disturbance of service to other Customers.

IX. TERMS OF CONTRACT

Open order, unless the Customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule B-3 Page 1 of 2

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

SMALL GENERAL SERVICE SCHEDULE B-3

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable to multi-phase Customers, and any single-phase Customer whose actual demand exceeds 25 kW in at least three months out of the preceding 12-months, for all uses unless another rate schedule is specifically applicable. The maximum demand to be provided under Schedule B-3 shall be 200 kW.

III. TYPE OF SERVICE

60 hertz, single-phase or multi-phase where available, at available secondary voltages.

IV. MONTHLY RATE

Β.

A. Distribution Delivery Charges:

| Access Charge: Single-Phase Service Multi-Phase Service | | \$40.89 per month \$67.67 per month |
|---|--------|--|
| Demand Delivery Charge: First 100 kW of billing demand Over 100 kW of billing demand | | \$1.61 per month \$9.71 per month |
| Energy Delivery Charges: First 100 kWh per kW Next 100 kWh per kW Next 200 kWh per kW Over 400 kWh per kW | @ @ | \$0.02696 per kWh \$0.02372 per kWh \$0.01510 per kWh \$0.01332 per kWh |
| Electricity Supply Service Charges: | | |
| Demand Charge: All kW of ESS Billing Demand: June – September October – May | - | \$1.50 per kW \$0.50 per kW |

Rappahannock Electric Cooperative Schedule B-3 Page 2 of 2

| Energy Charges: |
|----------------------|
| First 100 kWh per kW |
| Next 100 kWh per kW |
| Next 200 kWh per kW |
| Over 400 kWh per kW |

@ \$0.06795 per kWh
@ \$0.06650 per kWh
@ \$0.05969 per kWh
@ \$0.04650 per kWh

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part IV.A. of the Monthly Rate above. For Customers requiring more than 45 kVA of transformer capacity, the minimum monthly distribution delivery charge shall be increased at the rate of \$1.00 for each additional kVA or fraction thereof required. The foregoing will apply unless otherwise provided for under special contract.

VI. APPLICABLE RIDERS

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VII. DETERMINATION OF BILLING DEMAND

The billing demand shall be the highest average kilowatt load measured over any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

VIII. CONDITIONS OF SERVICE

The rated capacity of motors in excess of ten horsepower (10 h.p.) shall be subject to the approval of the Cooperative as to type and starting characteristics, to prevent disturbance of service to other Customers.

IX. TERMS OF CONTRACT

Open order, unless the Customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule LP-1 Page 1 of 3

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

LARGE POWER SERVICE SCHEDULE LP-1

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable to all Customers along the lines of the Cooperative subject to a minimum distribution billing demand of 100 kW.

III. <u>TYPE OF SERVICE</u>

60 hertz, single-phase or multi-phase, 60 hertz, at available voltage.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

| Access Charge: | @ | \$108.21 per month |
|---|-----|--|
| Demand Delivery Charges: First 100 kW of billing demand Next 400 kW of billing demand Next 1,500 kW of billing demand Over 2,000 kW of billing demand | 000 | \$1.62 per kW \$1.35 per kW \$1.19 per kW \$1.08 per kW |
| Energy Delivery Charges: First 100 kWh per kW Next 100 kWh per kW Next 200 kWh per kW Over 400 kWh per kW | 000 | \$0.02240 per kWh \$0.01991 per kWh \$0.01415 per kWh \$0.01213 per kWh |
| Voltage Discount (kW): | | |
| 2 kilovolt (kV) to 15 kV Over 15 kV | @ | \$(0.26) per kW \$(0.52) per kW |

Rappahannock Electric Cooperative Schedule LP-1 Page 2 of 3

IV. MONTHLY RATE (Continued)

B. Electricity Supply Service (ESS) Charges:

Demand Charge: All kW of ESS Billing Demand: June – September October – May

@ \$9.00 per ESS kW
 @ \$8.00 per ESS kW

Energy Charges:

First 100 kWh per kW of ESS Billing Demand @ \$0.04772 per kWh Next 100 kWh per kW of ESS Billing Demand @ \$0.04493 per kWh Next 200 kWh per kW of ESS Billing Demand @ \$0.04189 per kWh Over 400 kWh per kW of ESS Billing Demand @ \$0.03900 per kWh

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under IV. A of the Monthly Rate shall be the minimum specified in any active contract for electric service.

VI. DETERMINATION OF BILLING DEMANDS

- A. The monthly billing applicable to IV. A. shall be the greatest of:
 - 1. The highest average kW of demand measured in any 15-minute interval during the current billing month, or
 - 2. Forty percent (40%) of the highest billing demand, as determined by subparagraph A, section 1 or subparagraph B, section 1, for the preceding eleven (11) months, or
 - 3. 100 kW.
- B. The ESS Billing Demand shall be the highest average kW of demand measured in any 15-minute interval during the current billing month.

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Rappahannock Electric Cooperative Schedule LP-1 Page 3 of 3

VII. POWER FACTOR

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90 percent (90%) lagging, the demand for billing purposes may be the demand as indicated or recorded by the demand meter multiplied by 90 percent (90%), and divided by the percent power factor.

VIII. APPLICABLE RIDERS

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

IX. <u>TERM OF CONTRACT</u>

The term of contract for purchase of electricity under this schedule shall be the term mutually agreed upon and set forth in a written contract, if such is required, but in no case shall the term of contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule HD-1 Page 1 of 3

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

LARGE POWER HIGH DIVERSITY SERVICE SCHEDULE HD-1

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission, except those who have an Electricity Supplier other than the Cooperative as their energy provider.

II. <u>APPLICABILITY</u>

Applicable upon request to Customers that would otherwise be served under Schedule LP-1.

III. CONDITIONS OF SERVICE

- A. The Customer shall pay to the Cooperative charges in accordance with Schedule EF based on the cost of furnishing and installing all additional equipment required to take service under this Schedule.
- B. The Customer may select service under Schedule HD-1 provided that the Customer takes service under Schedule HD-1 for a minimum of twelve (12) consecutive months.
- C. The Customer shall be subject to a minimum distribution billing demand of 500 kW.
- D. The Customer must agree or acknowledge by signature to the conditions of Schedule HD-1 Rate Provisions Form.

IV. <u>TYPE OF SERVICE</u>

Multi-phase, 60 hertz, at available voltage.

V. MONTHLY RATE

A. Distribution Delivery Charges:

Access Charge: @ \$225.11 per month

Demand Delivery Charge: All Distribution kW

@ \$1.23 per kW

Rappahannock Electric Cooperative Schedule HD-1 Page 2 of 3

Energy Delivery Charges:

| First 100 kWh per Distribution kW |
|-----------------------------------|
| Next 100 kWh per Distribution kW |
| Next 200 kWh per Distribution kW |
| Over 400 kWh per Distribution kW |

@ \$0.02330 per kWh
@ \$0.02071 per kWh
@ \$0.01472 per kWh
@ \$0.01262 per kWh

V. MONTHLY RATE (CONT.)

B. Electricity Supply Service Charges:

Wholesale Billing Demand Charges:

- The charges for Wholesale Billing Demand will be based on the prevailing ODEC transmission level demand rates adjusted to compensate for the applicable distribution losses on a customer specific basis.
- 2. Excess Demand charge of 42.5% of the prevailing ODEC Owned Resources Demand Charge per kW of Excess Demand will apply each month.

Energy Charges:

- 1. The Customer's kWh usage for the month times the prevailing ODEC Transmission Energy Rate adjusted to compensate for the applicable distribution losses.
- 2. The Customer's kWh usage for the month times the corresponding monthly ODEC Energy Cost Adjustment adjusted to compensate for the applicable distribution losses.

Applicable Riders:

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders. In no case will any credits from an applicable rider exceed the sum of the Wholesale Billing Demand Charges and Energy Charges.

VI. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under V. A. of the Monthly Rate shall be the minimum specified in any active contract for electric service.

Rappahannock Electric Cooperative Schedule HD-1 Page 3 of 3

VII. DETERMINATION OF BILLING DEMANDS

The billing demands for each month shall be:

- A. Distribution kW The greatest of: a) the highest average kW of demand measured in any 15 minute interval during the current billing month; b) forty percent (40%) of the highest kW of demand measured in any 15 minute interval during the preceding eleven (11) billing months; or c) 500 kW.
- B. Wholesale Billing Demand Wholesale Billing Demand or Demands will be based on the Customer's actual demand or demands measured coincident with the billing demands as defined in the prevailing ODEC rate applicable to the Cooperative, plus any demand added back to Cooperative's Wholesale Billing Demands by ODEC to compensate for the Consumer's participation in the PJM Demand Response Program.
- C. Excess Demand The highest average kW of demand measured in any 15 minute interval during the current billing month less the CP Demand. Monthly CP Demand shall be the Customer's maximum hourly integrated demand occurring in the CP Hour. The hour of the CP (CP hour) is the hour of each month in which the ODEC Monthly delivered Demand applicable to the Cooperative is determined.

VIII. PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by use of the Cooperative's load management system, telephone system, or other appropriate means. The Cooperative does not guarantee that the notifications will coincide with actual hours in which Wholesale Billing Demands are established. The Customer has sole responsibility for reducing electric load.

IX. <u>POWER FACTOR</u>

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90 percent (90%) lagging, the demand for the billing purposes may be the demand as indicated or recorded by the demand meter multiplied by 90 percent (90%) and divided by the percent power factor.

X. <u>TERM OF CONTRACT</u>

The term of contract for purchase of electricity under this schedule shall be the term mutually agreed upon and set forth in a written contract, if such is required, but in no case shall the term of contract be less than one (1) year.

Rappahannock Electric Cooperative Schedule LP-3 Page 1 of 4

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

LARGE POWER SUBSTATION DIRECT SERVICE SCHEDULE LP-3

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable to Customers with monthly capacity requirements of 5,000 kilowatts (kW) or more that can be served from a 138,000/34,500 volt load center substation located within five (5) miles of the point of delivery to the Customer. Also applicable to Customers whose delivery point is at the low voltage side of a wholesale supplier substation where high side delivery is from transmission facilities of at least 34,500 volts. The Customer must agree or acknowledge by signature to the conditions of Schedule LP-3 Rate Provisions Form.

III. TYPE OF SERVICE

Multi-phase, 60 hertz, at available voltage.

IV. MONTHLY RATE

- A. Distribution Delivery Charges:
 - 1. Applicable to qualifying Customers taking service from the Cooperative as of November 1, 2009 and closed as of April 1, 2018.

| Access Charge: | @ | \$358.33 per month |
|-------------------------|---|--------------------|
| Demand Delivery Charge: | @ | \$1.52 per kW |
| Energy Delivery Charge: | @ | \$0.00118 per kWh |

2. Applicable to qualifying Customers taking service from the Cooperative on Schedule PP-NT as of June 30, 2014 and closed as of April 1, 2018.

| Access Charge: | @ | \$358.33 per month |
|-------------------------|---|--------------------|
| Demand Delivery Charge: | @ | \$2.50 per kW |
| Energy Delivery Charge: | @ | \$0.00118 per kWh |

Schedule LP-3 Effective: On all Bills Issued on and After January 1, 2023

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Rappahannock Electric Cooperative Schedule LP-3 Page 2 of 4

IV. MONTHLY RATE (Continued)

3. Applicable to qualifying Customers not served under A.1 or A.2, and to any Section IV-A-1 or 2 Customer upon the upgrade or replacement of existing substation and related facilities serving the Customer, excluding routine maintenance.

| Access Charge: | @ | \$358.33 per month |
|-------------------------|---|--------------------|
| Demand Delivery Charge: | @ | \$0.341 per kW |
| Energy Delivery Charge: | @ | \$0.00118 per kWh |

Facilities Charge. A facilities charge equal to the installed costs of dedicated local facilities times the applicable factor as follows:

Without a contribution-in-aid of construction:

| Standard Utility Plant (Normal Depreciation) | 1.43% |
|---|-------|
| Non-Standard Utility Plant (10-yr Depreciation) | 2.19% |
| Non-Standard Utility Plant (5-yr Depreciation) | 3.47% |

With a contribution-in-aid of construction:

| Standard Utility Plant (Normal Depreciation) | 0.82% |
|---|-------|
| Non-Standard Utility Plant (10-yr Depreciation) | 1.10% |
| Non-Standard Utility Plant (5-yr Depreciation) | 1.52% |

Dedicated local facilities may include an allocated portion of joint use facilities.

B. Electricity Supply Service Charges:

Wholesale Billing Demand:

- 1. The charges for Wholesale Billing Demand will be based on the prevailing ODEC transmission level demand rates adjusted to compensate for the applicable distribution losses on a customer specific basis.
- 2. In addition, an Excess Demand charge of 42.5% of the prevailing ODEC Owned Resources Demand Charge per kW of Excess Demand will apply each month.

Rappahannock Electric Cooperative Schedule LP-3 Page 3 of 4

MONTHLY RATE (Continued)

B. Electricity Supply Service Charges (continued):

Wholesale Energy Charges

- 1. The Customer's kWh usage for the month times the prevailing ODEC Transmission Energy Rate adjusted to compensate for the applicable distribution losses
- 2. The Customer's kWh usage for the month times the corresponding monthly ODEC Energy Cost Adjustment adjusted to compensate for the applicable distribution losses.

Applicable Riders:

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders. In no case will any credits from an applicable rider exceed the sum of the Wholesale Billing Demand Charges and Energy Charges.

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under the above rate shall be the greater of the amount determined in accordance with Section IV-A or the amount specified in any contract currently in force.

VI. DETERMINATION OF BILLING DEMANDS

- A. Distribution Delivery Demand The greater of: a) the highest average kW of demand measured in any 15 minute interval during the current billing month, or b) 500 kW.
- B. Wholesale Billing Demand Wholesale Billing Demand, or Demands, will be based on the Customer's actual demand or demands measured coincident with the billing demands as defined in the prevailing ODEC rate applicable to the Cooperative, plus any demand added back to Cooperative's Wholesale Billing Demands by ODEC to compensate for the Consumer's participation in the PJM Demand Response Program.

Rappahannock Electric Cooperative Schedule LP-3 Page 4 of 4

VII. DETERMINATION OF BILLING DEMANDS (continued)

C. Excess Demand – The highest average kW of demand measured in any 15 minute interval during the current billing month less the Monthly CP Demand. Monthly CP Demand shall be the Customer's maximum hourly integrated demand occurring in the CP Hour. The hour of the CP (CP Hour) is the hour of each month in which the ODEC Monthly Delivery Demand applicable to the Cooperative is determined.

VIII. POWER FACTOR

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90 percent (90%) lagging, the demand for billing purposes may be the demand as indicated or recorded by the demand meter multiplied by 90 percent (90%), and divided by the percent power factor.

IX. TERM OF CONTRACT

The term of contract for purchase of electricity under section IV-A-3 of this schedule shall be the term mutually agreed upon and set forth in a written contract, if such is required, but in no case shall the term of contract be less than one (1) year.

All facilities needed to be installed, upgraded, replaced, or added to in order for service to be delivered under section IV-A-3 of this schedule shall be supplied under a written contract with a mutually agreed upon term, but in no case, shall the term of the contract be less than seven (7) years.

Consumers supplied under section IV-A-3 of this schedule may terminate the associated contract at any time by: 1) notifying the Cooperative of their intent to terminate the contract; and 2) making a one-time payment equal to the un-amortized value of the facilities supplied under the contract, plus, if applicable, the cost to remove the facilities.

Rappahannock Electric Cooperative Schedule OL Page 1 of 3

RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

OUTDOOR LIGHTING SCHEDULE OL

I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. <u>APPLICABILITY</u>

Applicable upon request to Customers along the lines of the Cooperative for street, highway, and ground lighting.

III. INSTALLATION CHARGE

The complete installation is to be furnished, maintained, and operated by the Cooperative and will remain the property of the Cooperative. All installation charges shall be in accordance with Article VI, Section H of the Cooperative's Terms and Conditions.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

Monthly Distribution:

| Type of Fixture | Delivery Charge |
|--------------------------------|-----------------|
| 40 Watt LED | \$9.03 |
| 70 Watt LED | \$11.19 |
| 208 Watt LED | \$25.17 |
| *175 Watt Mercury Vapor | \$7.27 |
| *250 Watt Mercury Vapor | \$11.60 |
| *400 Watt Mercury Vapor | \$13.35 |
| *1,000 Watt Mercury Vapor | \$26.29 |
| *70 Watt High Pressure Sodium | \$7.52 |
| *90 Watt High Pressure Sodium | \$7.77 |
| *100 Watt High Pressure Sodium | \$7.90 |
| *150 Watt High Pressure Sodium | \$8.83 |
| *200 Watt High Pressure Sodium | \$15.11 |
| *400 Watt High Pressure Sodium | \$18.94 |

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Rappahannock Electric Cooperative Schedule OL Page 2 of 3

B. Electricity Supply Service Charges:

| Type of Fixture | <u>kWh/Month</u> | Monthly Charge |
|--------------------------------|------------------|----------------|
| 40 Watt LED | 14 | \$0.67 |
| 70 Watt LED | 24 | \$1.16 |
| 208 Watt LED | 73 | \$3.52 |
| *175 Watt Mercury Vapor | 70 | \$3.37 |
| *250 Watt Mercury Vapor | 100 | \$4.82 |
| *400 Watt Mercury Vapor | 150 | \$7.22 |
| *1,000 Watt Mercury Vapor | 360 | \$17.34 |
| *70 Watt High Pressure Sodium | 36 | \$1.44 |
| *90 Watt High Pressure Sodium | 36 | \$1.73 |
| *100 Watt High Pressure Sodium | 40 | \$1.93 |
| *150 Watt High Pressure Sodium | 60 | \$2.89 |
| *200 Watt High Pressure Sodium | 60 | \$3.71 |
| *400 Watt High Pressure Sodium | 150 | \$7.22 |

*Fixtures marked with an asterisk are not available for new installation or replacement. When an obsolete fixture fails, such fixture will be replaced at the customer's option with the nearest equivalent LED fixture. See also Section V. TYPE OF FIXTURE.

V. <u>TYPE OF FIXTURE</u>

The type of fixture and method of installation shall be in accordance with the Cooperative standards. Referenced LED wattages are approximate. Actual wattages may vary.

*Service for all fixtures marked by an asterisk as listed in Section IV will continue to be supplied at those locations being serviced at the rates set forth. Colonial-style HPS fixtures will be maintained as long as repair parts are available or until an equivalent LED fixture is offered by the Cooperative. In the event such an existing fixture is discontinued at the Customer's request, it shall no longer be available at that location. No additional such fixtures will be supplied. At the Customer's option the Cooperative will, at the Cooperative's cost and after reasonable notification to the Customer, either (a) remove and not replace the defective fixture or (b) replace the same with the Cooperative's nearest equivalent LED fixture (to replace existing fixtures of 250 watts or less) or high pressure sodium vapor fixture which will, thereafter, be billed at the appropriate rate.

Rappahannock Electric Cooperative Schedule OL Page 3 of 3

VI. <u>APPLICABLE RIDERS</u>

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

VII. TERM OF CONTRACT

The term of contract for service under this schedule shall be such as may be mutually agreed upon, but not less than one (1) year, and to continue thereafter until terminated by a thirty (30) day written notice by either party.

Rappahannock Electric Cooperative-Workpapers

Happohaneck Stretric Competation Rate Design Schedulez Schedule A.1

| Base Revenues | Revenues | Calculated | Difforence |
|--------------------|---------------|-------------|------------|
| Target Revenues | 291,892,457 S | 291,892,457 | 0.00% |
| Rate Year Revenues | 278,974,494 | 278,974,494 | 0.00% |
| Test Year Revenues | 259,875,194 | 760,150,905 | 0,119 |
| 5 Difference | 12,917,963 | | |
| % Ofference | 4.6% | | |

Billing Determinants

| | | 1431 | Year | I | | | in Year | | | | |
|---|---------------|-------------------|-------------|---------------|--------------|-------------------|---------------|---------------|------------|-------------------|---------|
| | Single-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | | |
| Month | Bilh | 8181 | BiRs | kWh | Bills | Bills | Bills | kWh | | | |
| 1 Status IV | 140,064 | 138 | 140,202 | 248,705,989 | 144,473 | 141 | 144,614 | 256,526,138 | | | |
| February | 140,332 | 138 | 140,470 | 267,185,974 | 144,473 | 141 | 144,614 | 275,062,250 | | | |
| March | 140,506 | 138 | 140,644 | 210,052,697 | 144,473 | 141 | 144,614 | 215,977,691 | | | |
| April | 140,892 | 138 | 141.030 | 155,189,533 | 144,473 | 141 | 144.614 | 159,131,718 | | | |
| May | 141,425 | 139 | 141,564 | 129,394,646 | 144,473 | 141 | 144,614 | 132,179,857 | | | |
| lune | 142,040 | 137 | 142,177 | 152,384,684 | 144,473 | 141 | 144,614 | 155,001,777 | | | |
| yên (| 142,798 | 137 | 142,435 | 181,177,499 | 144,473 | 141 | 144,614 | 183,957,351 | | | |
| August | 142,632 | 137 | 142,769 | 196,151,763 | 144,473 | 141 | 144,614 | 198,697,401 | | | |
| September | 143,026 | 138 | 143,164 | 186,602,958 | 144,473 | 141 | 144,614 | 188,702,169 | | | |
| October | 143,337 | 138 | 143,475 | 133,337,966 | 144,473 | 141 | 144,614 | 134,402,753 | | | |
| November | 143,815 | 141 | 143,956 | 140,078,651 | 144,473 | 141 | 144,614 | 140,717,079 | | | |
| December | 143,461 | 140 | 143,601 | 194,938,762 | 144,473 | 141 | 144,614 | 196,313,961 | | | |
| Total | 1,703,828 | 1,659 | 1,705,487 | 2,195,401,122 | 1,733,676 | 1,692 | 1,735,564 | 2,236,670,143 | | | |
| artial Bills Adjustment | -2.09% | -0.23% | | | -2.09% | -0.23% | | | | | |
| umber of Bills (Adjusted for Partial Bills) | 1,663,185 | 1,655 | 1,669,840 | | 1,697,408 | 1,688 | 1,699.096 | | | | |
| ate Year Normalized Billing Determinants | | | | | 1,697,408 | 1,688 | | 2,236,670,143 | | | |
| atomer Growth Adjustment | | | | ſ | 1.75% | 1.99% | Г | 1.86% | | | |
| | | | | | | | | | | | |
| chedule A-1 | | Current Test Year | | | | Current Rate Year | | | P | roposed Rate Year | |
| ato Design | Rate | Units | Révenues | 1 | Rate | Units | Revenues | | Rate | Unita | Revenu |
| cuer Charges | _ | | | | | | | _ | | | |
| ustomer Charge - Single Phase | Š 1470 | 1,668,185 \$ | 24,522,316 | | \$ 14.70 | 1,697,408 | \$ 24,951,903 | | \$ 14,70 | 1,697,408 | 5 24,95 |
| stomer Charge - Three Phase | \$ 17.85 | 1,655 | 29,544 | | \$ 17,85 | 1,688 | 30,132 | Ĺ | \$ 17.85 | 1,688 | 3 |
| territerine Delivery Charges | ו | | | | | | | | | | |
| rst 300 kWh | \$ 004940 | 458,465,441 | 24,325,579 | | \$ 0.04980 | 497,647,585 | 24,782,850 | ſ | \$ 0.05738 | 497,647,585 | 28,55 |
| WH JOD KWh | \$ 0.03453 | 1,706,935,681 | 58,940,489 | | \$ 0.03453 | 1,739,022,558 | 60,048,449 | L. | \$ 0.03979 | 1,739,072,558 | 69,19 |
| fectsficity.Supply Charges | 1 | | | | | | | | | | |
| ummer Usage First 500 kWh | ีร ฌอเภภา | 400,160,581 | 27,118,883 | | \$ 0.06777 | 407,682,776 | 27,628,662 | ſ | \$ 0.06777 | 407,682,776 | 27,62 |
| ummer Usage - Over 800 kWh | \$ 0.09780 | 316,356,323 | 30,939,648 | | \$ 0.09780 | 322,303,171 | 31,521,250 | | \$ 0.09780 | 372,303,171 | 31,57 |
| Anter Usago | \$ 0.06777 | 1,478,884,218 | 100,223,983 | | \$ 0.06777 | 1,506,684,197 | 102,107,988 | L | 5 0.06777 | 1,506,684,197 | 102,10 |
| ther Charges | 1 | | | | | | | | | | |
| CA Revenues | \$ (0.002750) | 2,195,401,122 | (6,037,353) | | 5 0.003533 | 2,236,670,143 | 7,903,261 | | 5 0.003533 | 2,236,670,143 | 7,90 |
| R Ruder Revenues | 5 0.000040 | 2,195,401,122 | 87,816 | | s. | 2,236,670,143 | • | | s - | 2,236,670,143 | |
| ommunity Solar | | | | | | | | | | | |
| | | | | _ | | | | - | | | |

| Base Rovonues | Revenues | Calculated | Difference |
|--------------------|--------------|------------|------------|
| Target Revenues | 3,202,123 \$ | 3,225,652 | 0.75% |
| Rate Year Revenues | 3,082,851 | 3,082,851 | 0.00% |
| Test Year Revenues | 2,852,794 | 2,853,059 | 0.01% |
| \$ Difference | 119,272 | | |
| % Difference | 9.9% | | |

Billing Determinants

| | | Test Y | ear | | | Rate Y | ear - | | | | |
|--|---|--|--|------------|---|--|--|---------------------|---|---|--|
| | Single-Phase | Multi-Pluse | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | | |
| Month | 8484 | 6 6 h | 60. | kWh | Bills | 6ills | 81 0 a | kwh | - | | |
| Annual A | 1,512 | | 1,512 | 2,704,569 | 1.636 | | 1,636 | 2,926,372 | | | |
| February | 1,532 | | 1,532 | 3,092,515 | 1,636 | | 1,636 | 3,302,451 | | | |
| March | 1,538 | | 1.539 | 1,905,638 | 1,635 | | 1,638 | 2,027,064 | | | |
| April | 1,550 | | 1,550 | 1,491,083 | 1,636 | | 1,636 | 1,573,814 | | | |
| May | 1,593 | | 1,595 | 1,410,321 | 1,636 | | 1,635 | 1,448,390 | | | |
| June | 1,598 | | 1,598 | 1,829,081 | 1,636 | | 1,636 | 1,872,576 | | | |
| Juty | 1,624 | | 1,624 | 2,091,120 | 1,636 | | 1,636 | 2,106,572 | | | |
| August | 1,639 | | 1,639 | 2,123,941 | 1,636 | | 1,636 | 2,120,053 | | | |
| September | 1,652 | | 1.652 | 1,927,987 | 1,636 | | 1.636 | 1,909,314 | | | |
| October | 1,654 | | 1,654 | 1,540,321 | 1,636 | | 1,636 | 1,325,735 | | | |
| November | 1,657 | | 1,657 | 1,818,967 | 1,636 | | 1,636 | 1,795,914 | | | |
| December | 1,634 | | 1,654 | 2,321,380 | 1,636 | | 1,636 | 2,296,117 | | | |
| Total | 19,203 | - | 19,203 | 24,056,923 | 19,632 | | 19,632 | 24,704,372 | | | |
| 1015 | | | 13,203 | 24,036,323 | 19,032 | | 13,632 | 24,704,372 | - | | |
| artial Bills Adjustment | -4.31% | | | | -4,31% | | | | | | |
| erue) Biits Adjustiment | | | | | | | 18,787 | | | | |
| | 18,376 | | 18,576 | | 18,787 | | | | | | |
| iumber of Bills (Adjusted for Partial Bills) late Year Normalized Billing Determinants | 18,376 | | 18,376 | r | 18,787 | | г., | 24,704,372 | 1 | | |
| rerua sus Augustment Number of Bills (Adjusted for Pertia) Bills) late Year Normalized Billing Determinants Justomer Growth Adjustment | 18,376 | | 18,376 | [| | | | 24,704,372 2.69% |) | | |
| iumber of Bills (Adjusted for Pertial Bills) ate Year Normalized Billing Determinants | 18,376 | | 18,376 | [| 18,787 | | E | |) | | |
| iumber of Bills (Adjusted for Pertial Bills) ate Year Normalized Billing Determinants | 18,376 | Current Test Year | 18,376 | [| 18,787 2.23% | Surrent Rate Year | [| |) Pro | posed Rate Year | |
| lumber of Bills (Adjussed for Pertial Bills) Jate Year Normakaed Billing Determinants Jastomer Growth Adjustment | 18,376 Reto | Current Test Year Units | 18,576 Revenues | C | 18,787 2.23% | Current Rate Year Units | Revenues | |) Pro Rate | posed Rate Year Units | Revenues |
| iumber of Bills (Adjussed for Partial Bills) ate Year Normakrad Biling Determinants ustomer Growth Adjustment | | | | | 18,787 2,73% | | [| | | | Revenues |
| umber of Bills (Adjusted for Partial Bills) ate Year Normalized Billing Determinants ustomer Growth Adjustment countries | Rato | Units | Revenues | | 18,787 2,23% Rate | Units | Rovenuas | | Rato | Units | |
| umber of Bills (Adjusted for Pertial Bills) ate Year Normakzed Billing Determinants ustomer Growth Adjust/ment county in the second second second second county in the second second second second second second second second second plant gas | | | Revenuas | | 18,787 2,73% | | Rovenuas | | | | |
| iumber of Bills (Adjussed for Pertial Bills) iste Year Normakised Billing Determiniants lastomer Growth Adjustment istomer Growth Adjustment istomer Grange - Single Physie lastomer Charge - Three Physie | Retto | Units | Revenues 5 270,1 29 | | 18,787 2.23% Rote \$ 14.70 | Units | Rovenuas | | Rate \$ 14.70 | Units | |
| iumber of Bills (Adjussed for Pertial Bills) ate Year Normakzed Billing Determinants lastomer Growth Adjustment locators l | 5 14.70 5 17.85 | <u>Units</u> 18,376 : | Revenues 5 270,1 2 9 | | 18,787 2,23% ASIC \$ 14,70 \$ 17,85 | Units 15,787 5 | Rovenues 5 276,163 | | Rate \$ 14,70 \$ 17.85 | Units 18,787 : | \$ 276, |
| iumber of Bills (Adjusted for Pertial Bills) iste Year Normskred Billing Determinants lastomer Growth Adjustment southers lastomer Charge - Single Phase lastomer Charge - Single Phase lastomer Charge - Three Phase lastomer Charge - Three Phase lastomer Charge - Three Phase | Ratio 5 14.70 5 17.85 5 0.04350 | Units 18,376 : - 5,402,883 | Revenues 5 270,179 269,054 | | 15,787 2,2355 A41e \$ 14,70 \$ 17,85 \$ 0,04980 | Units 18,787 5 - 5,548,292 | Rovenuos 5 276,163 276,305 | | Rato \$ 14,70 \$ 17,85 \$ 0.05738 | 5,548,292 | 5 276, 318, |
| iumber of Bills (Adjusted for Pertial Bills) iste Year Normskred Billing Determinants lastomer Growth Adjustment southers lastomer Charge - Single Phase lastomer Charge - Single Phase lastomer Charge - Three Phase lastomer Charge - Three Phase lastomer Charge - Three Phase | 5 14.70 5 17.85 | <u>Units</u> 18,376 : | Revenues 5 270,1 2 9 | | 18,787 2,23% ASIC \$ 14,70 \$ 17,85 | Units 15,787 5 | Rovenues 5 276,163 | | Rate \$ 14,70 \$ 17.85 | Units 18,787 : | \$ 276, |
| Isomber of Bills (Adjusted for Pertial Bills) iste Year Normskred Billing Determinants ustomer Growth Adjustment Connors ustomer Charge - Single Phase ustomer Charge - Single Phase ustomer Charge - Three Phase Hetrificieling Deterry Categor Hetrificieling Deterry Categor Net SOD With | Ratio 5 14.70 5 17.85 5 0.04350 | Units 18,376 : - 5,402,883 | Revenues 5 270,179 269,054 | | 15,787 2,2355 A41e \$ 14,70 \$ 17,85 \$ 0,04980 | Units 18,787 5 - 5,548,292 | Rovenuos 5 276,163 276,305 | | Rato \$ 14,70 \$ 17,85 \$ 0.05738 | 5,548,292 | 5 276, 318 |
| iumber of Bills (Adjusted for Partial Bills) late Year Normalized Billing Determinants | Ratio 5 14.70 5 17.85 5 0.04350 | Units 18,376 : - 5,402,883 | Revenues 5 270,179 269,054 | | 15,787 2,2355 A41e \$ 14,70 \$ 17,85 \$ 0,04980 | Units 18,787 5 - 5,548,292 | Rovenuos 5 276,163 276,305 | | Rato \$ 14,70 \$ 17,85 \$ 0.05738 | 5,548,292 | 5 276, 318, |
| iumber of Bills (Adjussed for Pertial Bills) ate Year Normalared Billing Determinants lastomer Growth Adjustment Bronner Charge | 110 5 14.70 5 17.85 5 0.04750 5 0.05453 | Units 18,376 5 5,402,883 18,654,040 | Revenues 5 270,129 269,054 644,124 | | 18,787 2,73% R01e \$ 14.70 \$ 17,85 \$ 0.04980 \$ 0.03453 | Units 13,787 1 - 5,548,292 19,156,080 | Rovenues 5 276,163 276,305 661,439 | | Rato \$ 14,70 \$ 17.85 \$ 0.05738 \$ 0.03979 | 5,548,292 19,156,060 | 5 276 318 762 512 |
| Isomer of Bills (Adjusted for Pertial Bills) into Year Normskred Billing Determinants ustomer Growth Adjustment intomer Charge - Single Phase Ustomer Charge - Single Phase Ustomer Charge - Three Phase Ustomer Charge - Three Phase Hettifedig Delivery Charged Ints 300 W/h Ner SOJ W/h Stervielly Bipply Charges. | A:10 5 14.70 5 17.85 3 0.069350 5 0.069353 5 0.069777 | Units 18,376 5 5,402,883 18,654,040 4,438,958 | Revenues S 270,129 265,064 644,124 304,217 | | 18,787 2,23% 2,23% 5 14,70 5 17,85 5 0,04980 5 0,03453 5 0,06777 | Units 18,787 5 - 3,548,292 19,156,080 4,609,770 | Rovenuos 5 276,163 276,305 661,439 312,404 | | \$ 14,70 \$ 17.85 \$ 0.05738 \$ 0.05778 \$ 0.05777 | 18,787 : 18,787 : 5,548,292 19,156,080 4,609,770 | S 276 318 762 312 349 |
| Isomer of Bills (Adjusted for Pertial Bills) into Year Normakard Billing Determinants lastomer Growth Adjustment Sciences lastomer Charge - Single Phase lastomer Charge - Single Phase lastomer Charge - Thrue Phase lastomer Charge - Thrue Phase lastomer Charge - Thrue Phase lastomer Charge - Single Phase lammer Usage - Sonr BOO twith Vinter Usage | A110 5 14.70 5 17.85 5 0.04350 5 0.04353 5 0.067770 5 0.067770 | Units 18,376 5 5,402,883 18,654,040 4,485,958 8,483,171 | Revenues 5 270,129 269,064 644,124 304,217 340,654 | | 18,787 2,73% 2,73% 5 14,70 5 17,85 5 0,04980 5 0,03453 5 0,06777 5 0,06777 | Units 18,787 5 - 3,548,292 19,156,080 4,609,770 3,576,913 | Rovenuos 5 276,163 276,305 661,459 312,404 349,822 | | Rato \$ 14,70 \$ 17,85 \$ 0.05733 \$ 0.05773 \$ 0.057777 \$ 0.057780 | 18,787 5,548,292 19,156,060 4,609,770 3,575,914 | 5 276 318 762 512 349 |
| Iumber of Bills (Adjussed for Pertial Bills) ate Year Normakard Billing Determinants lastomer Growth Adjustment exceedSiterges Lastomer Charge - Single Phase lastomer Charge - Single Phase lastomer Charge - Thrue Phase Mettiferdig Dethery Charges ummer Ubage - Fust BOO kV/h ummer Ubage - Charges ummer Ubage - Charges John Charges | 5 14.70 5 14.70 5 17.85 5 0.064330 5 0.064777 5 0.067777 | Units 18,376 - 1 5,407,883 18,654,040 4,458,958 3,433,171 16,084,734 | Revenues 5 270,129 269,054 644,124 304,217 340,654 1,090,066 | | 18,787 2,23% 5 14,70 5 17,85 5 0,04980 5 0,0453 5 0,06777 5 0,06777 | Units 18,787 5 3,548,292 19,156,080 4,609,770 3,576,913 16,517,687 | Rowanes 5 276,163 276,305 661,459 319,822 1,119,404 | | 215 \$ 14.70 \$ 17.85 \$ 0.05738 \$ 0.05778 \$ 0.05777 \$ 0.05777 \$ 0.05777 | 16,787 : 5,548,292 19,156,080 4,609,770 3,575,914 16,517,687 | 5 276 318 762 349 1,119 |
| Isomer of Bills (Adjussed for Pertial Bills) Iste Year Normalized Billing Determinants Isotomer Growth Adjustment Isotomer Charge - Single Phase Isotomer Charge - Single Phase Isotomer Charge - Three Phase Isotomer Charge - Three Phase Netrifishiding Delivery Charges Isoto With Sectivity Bipply Charges Isotomer Usage - Pilas BO KW/h Isotomer Usage - Over BOO KW/h Ninter Usage - | A110 \$ 14.70 \$ 17.85 \$ 0.069350 \$ 0.069777 \$ 0.069777 \$ 0.069777 \$ 0.069777 \$ 0.069777 \$ 0.069777 | Units 18,476 : 5,402,883 18,654,040 4,458,958 3,433,171 16,084,734 24,056,923 | Revenues 5 270,129 265,064 644,124 304,217 340,654 1,090,066 (66,157) | | 18,787 2,73% \$ 14,70 \$ 17,85 \$ 0,0453 \$ 0,0453 \$ 0,06777 \$ 0,06777 \$ 0,06777 \$ 0,06777 | Units 18,787 5 5,548,292 19,156,080 4,609,770 3,576,913 16,517,687 24,704,372 | Rovenuos 5 276,163 276,305 661,459 312,404 349,622 1,119,404 87,293 | | S 14,70 5 12,85 5 0.05734 5 0.05735 5 0.05776 5 0.05777 5 0.05777 5 0.05777 5 0.05777 5 0.05777 5 0.05777 5 0.05777 | 18,787 : 5,548,292 19,156,060 4,609,770 3,575,914 16,517,687 24,704,372 | 5 276 318 762 |
| Iumber of Bills (Adjussed for Pertial Bills) ate Year Normakard Billing Determinants lastomer Growth Adjustment exceedSiterges Lastomer Charge - Single Phase lastomer Charge - Single Phase lastomer Charge - Thrue Phase Mettiferdig Dethery Charges ummer Ubage - Fust BOO kV/h ummer Ubage - Charges ummer Ubage - Charges John Charges | 5 14.70 5 14.70 5 17.85 5 0.064330 5 0.064777 5 0.067777 | Units 18,376 - 1 5,407,883 18,654,040 4,458,958 3,433,171 16,084,734 | Revenues 5 270,129 269,054 644,124 304,217 340,654 1,090,066 | | 18,787 2,23% 5 14,70 5 17,85 5 0,04980 5 0,0453 5 0,06777 5 0,06777 | Units 18,787 5 3,548,292 19,156,080 4,609,770 3,576,913 16,517,687 | Rowanes 5 276,163 276,305 661,459 319,822 1,119,404 | | 215 \$ 14.70 \$ 17.85 \$ 0.05738 \$ 0.05778 \$ 0.05777 \$ 0.05777 \$ 0.05777 | 16,787 : 5,548,292 19,156,080 4,609,770 3,575,914 16,517,687 | 5 276 318 762 513 349 1,119 |

8,094 .

8,749 22,985

12,412 15,473 23,137

2,580 .

93,431

| Bare Revenues | Revenues | Calculated | Difference |
|--------------------|----------|--------------|------------|
| | | | |
| Target Revenues | 92,959 | \$ 93,431 | 0.515 |
| Rate Year Revenues | 89,237 | 89,237 | 0.009 |
| Test Year Revenues | 81,011 | 80,976 | -0.049 |
| \$ Difference | 3,721 | | |
| % Difference | 4.2% | | |

Billing Determinants

| | | | Year | | | Rate 1 | | | | | |
|---|--------------|-------------------|------------------|-----------|--------------|-------------------|-----------|-----------|-------------|------------------|------|
| | Single-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | | |
| Month | Bills | 860s | Bilb | kWh | Billa | 6183 | 610s | kWh | | | |
| tanuary | 43 | | 43 | 79,451 | 46 | | 45 | 84,994 | | | |
| February | 44 | | 44 | 91,759 | 45 | | 45 | 95,930 | | | |
| March | 44 | | 44 | 69,227 | 46 | | 46 | 72,374 | | | |
| April | 45 | | 45 | 50,289 | 46 | | 46 | 51,407 | | | |
| May | 44 | | 44 | 38,740 | 46 | | 45 | 40,501 | | | |
| June | 43 | | 43 | 44,565 | 46 | | 46 | 47,674 | | | |
| July | 43 | | 43 | 55,796 | 46 | | 46 | 59,689 | | | |
| August | 44 | | 44 | 59,225 | 45 | | 46 | 61,917 | | | |
| September | 44 | | 44 | 55,913 | 45 | | 46 | 58,455 | | | |
| October | 44 | | 44 | 39,612 | 46 | | 46 | 41,413 | | | |
| November | 43 | | 44 | 46,055 | 46 | | 45 | 45,145 | | | |
| December | 45 | | 46 | 65,944 | 46 | | 46 | 65,944 | | | |
| Total | 528 | | 528 | 696,576 | 552 | | 552 | 728,445 | | | |
| Partial Bills Adjustment | -0.25% | | | | -0.25% | | | | | | |
| Number of Bills (Adjusted for Panial Bills) | 527 | | 527 | | 551 | | 551 | | | | |
| | | | | | | | | | | | |
| Rate Year Normalized Billing Determinants | | | | | 551 | | | 728,445 | | | |
| Customer Growth Adjustment | | | | | 4.55% | | ſ | 4.58% | | | |
| | | | | | | | | | | | |
| · · · · | | Current Test Year | | | | Current Rate Year | | 1 | e, | oposed Rate Year | |
| Rovenuca | Rato | Units | Revenues | | Rate | Units | Revenues | | Rate | Units | Rave |
| Access | - | | | | | | | | | | |
| Customer Charge - Single Phase | \$ 14.70 | 527 | \$ 7,742 | | \$ 14,70 | 551 | \$ 8,094 | ī | \$ 14.70 | 551 | \$ |
| Castomer Charge - Three Phase | \$ 17.85 | | • • • • | | 5 17.85 | | | | \$ 17.85 | | • |
| •••••••••••• | | | | | • • • • • • | | | | <u> </u> | | |
| Oler Botlan De Ivery Charges | 1 | | | | | | | | | | |
| First 300 kWh | \$ 0.04980 | 145,800 | 7,261 | | 5 0.04980 | 152,470 | 7,593 | { | \$ 0.05738 | 152,470 | |
| Over 300 kWh | \$ 0.03453 | 552,417 | 19,075 | | \$ 0.03453 | 577,690 | 19,948 | l | \$ 0.05979 | 577,690 | |
| Ciercificity Supply Charges | ר | | | | | | | | | | |
| All On-Peak Summer (Jun-Sep) | s 0.34476 | 34,427 | 11,869 | | \$ 0.34476 | 36,002 | 12,412 | ſ | \$ 0.34476 | 56,002 | |
| All On-Peak Winter (Oct-May) | \$ 0.17273 | 85,662 | 14,796 | | \$ 0,17273 | 89,581 | 15,473 | | \$ 0.17273 | 89,581 | |
| All Off-Peak | \$ 0.09827 | 578,128 | 22,125 | | \$ 0.03827 | 604,577 | 23,137 | | \$ 0.03827 | 604,577 | |
| Other Charges | 1 | | | | | | | | | | |
| PCA Revenues | S (0.002750) | 698,217 | (1,920) | | 5 0.003533 | 730,161 | 2,580 | | \$ 0.003533 | 730,161 | |
| DR Rider Revenues | \$ 0.000040 | | 28 | | s . | 730,161 | | | s . | 730,161 | |
| Excess Facilities | | | - | | - | | | | - | | |
| Revenue at Current Rates | | | \$ \$0,976 | | | | \$ 89,237 | | | | \$ |
| NEW TRUE &L COTTETTE RACES | | | 3 8 0,976 | | | | 3 63,237 | - | | | 3 |
| | | | | | | | | | | | |

3,071,880 23,896

2,392,633 4,437,951

2,014,708 1,988,470 6,992,127

541,455

\$ 21,463,121

ppahnnock Elestric Co to Design Schedules hodol: A-2

| Base Revenues | Révonués | Calculated | Difference |
|--------------------|---------------|------------|------------|
| Target Revenues | 21,487,122 \$ | 21,463,121 | -0.119 |
| Rate Year Revenues | 20,560,431 | 20,560,431 | 0.009 |
| Test Year Revenues | 19,275,517 | 19,295,894 | 0.119 |
| 5 Difference | 926,691 | | |
| % Difference | 4.5% | | |

Billing Determinants

| | | Test | Year | | | Rate 1 | fear | | | |
|--|--------------|----------------------------|------------|-------------|--------------|----------------------------|------------|-------------------------|-----------|---------------------------|
| | Single-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | |
| Month | <u>8/8</u> , | 6ills | 6484 | kWh | 640s | 8185 | BIDs | kWh | | |
| Jacoustry. | 17,05 | 8 111 | 17,209 | 17,076,196 | 17,490 | 113 | 17,603 | 17,465,706 | | |
| February | 17,10 | 5 111 | 17,216 | 18,431,876 | 17,490 | 113 | 17,603 | 18,844,867 | | |
| March | 17,13 | 6 111 | 17,247 | 14,603,384 | 17,490 | 113 | 17,603 | 14,904,175 | | |
| April | 17,15 | 111 | 17,262 | 10,666,439 | 17,490 | 113 | 17,603 | 10,876,879 | | |
| May | 17,17 | | 17,283 | 8,502,646 | 17,490 | 113 | 17,603 | 8,761,869 | | |
| June | 17,23 | | 17,348 | 10,161,502 | 17,490 | 113 | 17,603 | 10,311,350 | | |
| July | 17,25 | | 17,366 | 12,381,591 | 17,490 | 113 | 17,603 | 12,551,342 | | |
| August | 17,26 | | 17,378 | 13,660,715 | 17,490 | 113 | 17,603 | 15,838,963 | | |
| Sestember | 17,90 | | 17,414 | 13,068,409 | 17,490 | 119 | 17,603 | 13,214,599 | | |
| October | 17,51 | | 17,426 | 9,499,183 | 17,490 | 113 | 17,603 | 8,595,351 | | |
| November | 17,91 | | 17,439 | 9,521,725 | 17,490 | 113 | 17,603 | 9,613,274 | | |
| December | 17,34 | | 17,454 | 13,147,917 | 17,490 | 115 | 17,603 | 9,613,274 13,256,614 | | |
| December | 17,54 | | 17,434 | 13,147,917 | 17,490 | 113 | 17,603 | 13,236,614 | | |
| Tetal | 206,70 | 8 1,334 | 208,042 | 150,821,523 | 209,880 | 1,356 | 211,236 | 153,234,588 | | |
| artial Bills Adjustment | -0.4 | -1.27% | | | -0.43% | -1.27% | | | | |
| lumber of Bills (Adjusted for Partial Bills) | 205,81 | | 207,130 | | 208,971 | 1,339 | 210,310 | | | |
| ustomer Growth Adjustment | | | | l | 1.53% | 1.65% | C | 1.60% | | |
| lavenuer | Rate | Current Test Year Units | Revenues | | Rate | Current Rate Year Units | Revenues | | P Rate | roposed Rate Yea Units |
| | - | | | | | | | | | |
| iccide.Cherget | <u> </u> | | | | | | | | | |
| Sustomer Charge - Single Phase | \$ 14.7 | | | | \$ 14.70 | 208,971 \$ | 3,071,880 | \$ | | 208,971 |
| ustomer Charge - Three Phase | \$ 17.8 | 5 1,317 | 23,508 | | \$ 17.85 | 1,339 | 23,898 | s | 17.85 | 1,339 |
| Heritan Deferry Charges |] | | | | | | | | | |
| Inst 300 kWh | \$ 0.0499 | 0 41,038,814 | 2,043,733 | | \$ 0.04980 | 41,695,523 | 2,076,437 | 5 | 0,05738 | 41,695,523 |
| Over 300 kWh | \$ 0.0345 | 109,782,709 | 3,790,797 | | \$ 0.03455 | 111,539,466 | 3,851,458 | s | 0,03979 | 111,539,466 |
| Apetricity Supply Charges | 7 | | | | | | | | | |
| ummer Usage - First 800 kWh | | 7 29,260,388 | 1,982,976 | | \$ 0.06777 | 29,728,616 | 2,014,706 | 5 | 0.06777 | 29,728,616 |
| ummer Usage - Over SOD kWh | \$ 0.0978 | | 1,957,151 | | \$ 0.09780 | 20,352,000 | 1,988,470 | s | | 20,332,000 |
| Winter Usage | \$ 0.0677 | | 6,882,001 | | \$ 0.06777 | 103,174,372 | 6,992,127 | s | | 103,174,372 |
| ······ | | | | | | 10091 . 4751 E | -,,, | 1 | | |
| ther Charges |] | | | | | | | | | |
| CA Revenues | \$ (0.00279 | | (414,759) | | \$ 0.008533 | 153,234,988 | 541,455 | \$ | 0.003533 | 153,234,988 |
| R Rider Revenues | \$ 0.00004 | 0 150,821,523 | 6,033 | | s . | 153,234,958 | • | \$ | • | 153,234,988 |
| Community Solar | | | | | | | | | | |
| | | | | | · | | | | | |
| levenue at Proposed Rates | | 5 | 19,296,894 | | | \$_ | 20,560,431 | | | |

Rate Desi, n Schedules

| Base Revenues | Revenues | | Calculated | Difference |
|--------------------|------------|---|------------|------------|
| Target Revenues | 10,924,532 | 5 | 10,924,532 | 0.009 |
| Rate Year Revenues | 10,666,228 | | 10,666,228 | 0.00% |
| Test Year Revenues | 10,084,316 | | 10,079,979 | -0.049 |
| \$ Difference | 258,303 | • | | |
| % Difference | 2.4% | | | |

Billing Determinants

| | | Test Ye | ur 🛛 | | | Rate Y | ar . | | | | |
|--|---|---|--|------------|---|--|---|-----------------------|--|--|--|
| | Single-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | | |
| Month | Bilh | Bilh | 82. | kWh | 81 8 5 | 80 5 | 8its | kWh | | | |
| January | 6,473 | | 6,473 | 7,647,979 | 6,586 | | 6,586 | 7,781,491 | | | |
| February | 5,479 | | 6,479 | 8,257,673 | 6,586 | | 6,586 | 8,394,048 | | | |
| March | 6,489 | | 6,489 | 6,896,786 | 6,586 | | 6,586 | 6,999,882 | | | |
| Aprū | 6,531 | | 6,531 | 6,516,937 | 6,586 | | 6,586 | 6,370,134 | | | |
| May | 6,526 | | 6,526 | 3,768,758 | 6,586 | | 6,586 | 5,821,796 | | | |
| June | 6,548 | | 6,548 | 6,494,408 | 6,586 | | 6.586 | 6,532,095 | | | |
| July | 6,623 | | 6,623 | 7,127,618 | 6,586 | | 6,566 | 7,087,799 | | | |
| August | 6,566 | | 6,566 | 7,586,768 | 6,586 | | 6,586 | 7,609,877 | | | |
| September | 6,573 | | 6,573 | 7,302,181 | 6,586 | | 6,586 | 7,316,623 | | | |
| October | 6,581 | | 6,581 | 6,158,797 | 6,586 | | 6,586 | 6,153,476 | | | |
| November | 6,578 | | 6,578 | 6,110,110 | 6,586 | | 6,586 | 6,117,541 | | | |
| December | 6,550 | | 6,550 | 6,791,611 | 6,586 | | 6,586 | 6,828,939 | | | |
| Total | 78,517 | | 78,517 | 82,459,624 | 79,032 | | 79,032 | 83,023,701 | | | |
| artial Bills Adjustment | -0.48% | | | | | | | | | | |
| iumber of Bills (Adjusted for Partial Bills) | | | | | -0.48% | | | | | | |
| umper of build (Adjusced for Partial Buils) | 78,138 | | 78,138 | | 78,651 | | 78,651 | | | | |
| | | | | | | | | 83,023,701 | | | |
| late Year Normalized Billing Determinants | | | | _ | 78,651 | | | 62,022,701 | | | |
| tate Year Normalized Billing Determinants Distomer Growth Adjustment | | | | [| 78,651 0.56% | | Γ. | 0.68% | | | |
| Austomer Growth Adjustment | Rate | Current Test Year Units | Revenues | (| 0.56% | Current Rate Year Units | Revonues | | Pro | oposed Rate Year Units | Revenues |
| Austomer Groweh Adjustment | | | Revenues | (| 0.56% | | Revenues | | | | Rovenues |
| Assomer Growth Adjustment Sciences | | | Rovenuos 3,035,671 | (| 0.56% | | | | Rate | | |
| Dustomer Groweh Adjustment | Rate | Units | | [| 0.56% Rate | Units | | 0.65% | Rate | Units | Rovenses 3,216,0 |
| ustomer Growch Adjustment overands cceang Charges ustomer Charge - Single Phase Reinfliktfort Dailyvery Charges | Rate | Units | | | 0.56% Rate | Units | | 0.65% | Rato 40.89 | Units | 3,216, |
| bastomer Growsh Adjustiment Govennes Lucceratifieges Jastomer Charge - Single Phase | Crite - 5 38.85 | Units 78,138 \$ | 3,035,671 | | 0.86% Rate \$ 38.85 | Units 78,651 \$ | 3,055,582 | 0.65% | Rato 40.89 | Units 78,651 \$ | 3,216,4 |
| bstomer Growth Adjustment Containts Lecens/Charges Lationer Charge - Single Phase Referentien Dedivery Charges VI Wh Uzage | Crite - 5 38.85 | Units 78,138 \$ | 3,035,671 | | 0.86% Rate \$ 38.85 | Units 78,651 \$ | 3,055,582 | 0.65% | RA10 40.89 (| Units 78,651 \$ | |
| ustomer Growch Adjustment coengChargesL ustomer Charge - Single Phase Setrification Delifvery Charges R Why Lusge Nethfalty Sopely Charges R Why Summer | | Units 78,138 5 82,459,624 | 3,035,671 1,850,394 | | 0.86% Rate \$ 38.85 \$ 0.07244 | 0nits 78,651 \$ 85,023,701 | 3,055,582 1,863,052 | 0.653) [[[| 6 40.89 6 0.02362 6 0.02362 | Units 78,631 \$ 89,023,701 | 3,216, 1,960, 2,358, |
| Lastomer Growth Adjustment Strants Lastomer Charges Satomer Charge - Single Phase Satoffurtien Charges Li LWM Surges Li LWM Summer Li LWM Summer | Rato - - - - - - - - - - - - - | Units 78,138 5 82,459,624 23,510,973 | 3,035,671 1,850,394 2,342,747 | | 0.86% 1710 \$ 38.85 \$ 0.02244 \$ 0.08217 | 78,651 \$ 83,023,701 28,706,006 | 3,053,582 1,863,052 2,358,773 | 0.653 | 6 40.89 6 0.02362 6 0.02362 | Units 78,651 \$ 89,023,701 28,706,006 | 3,216, 1,960, 2,358, |
| Lastomer Growsh Adjustment Container Lastomer Charges Lastomer Charges Lastomer Charges Lastomer Charges Lastomer Charges Lither Charges | 5 0.002244 5 0.002244 5 0.062177 5 0.05243] | 0.510 78,138 5 82,459,624 25,510,973 53,948,651 | 3,035,671 1,850,394 2,342,747 3,044,322 | | 0.86% R310 S 38.85 S 0.07244 S 0.08217 S 0.08217 | 78,651 \$ 83,023,701 28,706,006 54,117,694 | 3,055,582 1,863,052 2,358,773 3,065,147 | | 500 6 40,89 6 0.02362 6 0.08217 6 0.05643 | Unit: 78,651 \$ 89,023,701 28,706,006 54,517,694 | 3,216,/ 1,960,/ 2,358, 3,065, |
| Lastomer Growth Adjustment Corcentral Lastomer Charge - L Lastomer Charge - Sungle Phase Salvillerin Daillowry Charges Lik Win Usage Lik Win Usage Lik Win Sammer Lik Win Sammer Lik Win Sammer Lik Winder Sther Charges CA Revenues | 810 - | Units 78,138 5 82,459,624 23,510,973 53,948,651 82,459,624 | 3,035,671 1,850,394 2,342,747 3,044,322 (226,764) | | 0.86% | Units 78,651 \$ 83,023,701 28,706,006 54,517,634 83,023,701 | 3,055,582 1,863,052 2,358,773 3,065,147 293,364 | | 6.00 6.002362 6.002362 6.006217 6.005643 5.0.003533 | Units 78,651 \$ 83,023,701 28,706,006 54,517,624 83,023,701 | 3,216, 1,960, 2,358, 3,065, 293, |
| ustomer Growch Adjustment weinden screely Charges ustomer Charge - Single Phase Setfikution Dativery Charges J kWh Usage Setfikution Dativery Charges J kWh Sammer II kWh Winter ther Charges CA Revenues | 5 0.002244 5 0.002244 5 0.062177 5 0.05243] | 0.510 78,138 5 82,459,624 25,510,973 53,948,651 | 3,035,671 1,850,394 2,342,747 3,044,322 | | 0.86% R310 S 38.85 S 0.07244 S 0.08217 S 0.08217 | 78,651 \$ 83,023,701 28,706,006 54,117,694 | 3,055,582 1,863,052 2,358,773 3,065,147 | | 6.00 6.002362 6.002362 6.006217 6.005643 5.0.003533 | Unit: 78,651 \$ 89,023,701 28,706,006 54,517,694 | 3,216, 1,960, 2,358, 3,065, |
| ustomer Growth Adjustment CotenDis Cote | 810 - | Units 78,138 5 82,459,624 23,510,973 53,948,651 82,459,624 | 3,035,671 1,850,394 2,542,747 3,044,322 (226,764) 3,298 | | 0.86% | Units 78,651 \$ 83,023,701 28,706,006 54,517,634 83,023,701 | 3,059,582 1,863,052 2,358,773 3,065,147 293,364 | | 6.00 6.002362 6.002362 6.006217 6.005643 5.0.003533 | Units 78,651 \$ 83,023,701 28,706,006 54,517,624 83,023,701 | 3,216, 1,960, 2,558, 3,065, 293, |
| ustomer Growth Adjustment votinos comistification statistication statistic | 810 - | Units 78,138 5 82,459,624 23,510,973 53,948,651 82,459,624 | 3,035,671 1,850,394 2,342,747 3,044,322 (226,764) | | 0.86% | Units 78,651 \$ 83,023,701 28,706,006 54,517,634 83,023,701 | 3,055,582 1,863,052 2,358,773 3,065,147 293,364 | | 6.00 6.002362 6.002362 6.006217 6.005643 5.0.003533 | Units 78,651 \$ 83,023,701 28,706,006 54,517,624 83,023,701 | 3,216, 1,960, 2,358, 3,065, 293, |

Rapp thanock_flettric Coop Rate Design Schedules Schedules B-3

| Base Revenues | Revenues | Calculated | Difference |
|--------------------|---------------|------------|------------|
| Target Revenues | 22,533,572 \$ | 22,533,572 | 0.009 |
| Rate Year Revenues | 22,315,853 | 22,315,853 | 0.00% |
| Test Year Revenues | 20,676,789 | 20,685,385 | 0.045 |
| \$ Difference | 217,719 | | |
| % Difference | 1.0% | | |

٦

s

5 5 5

5 5

s 5

5

٦

0.02625 0.02310 0.01470 0.01297

> 1.57 9.45

0.06795 0.06650 0.05969 0.04650

> 0.50 1.50

(0.002750) 0.000040 73,768,707 58,556,427 57,167,127 8,927,884

> 763,495 15,179

73,768,707 58,556,427 57,167,127 8,927,884

> 512,862 263,812

198,420,145 198,420,145

Builing Determinants

Oistefantien Delivery Charges First 100 i Wh per kW Next 100 kWh per kW Next 200 kWh per kW Over 400 kWh per kW

First 100 kW Demand Over 100 kW Demand

Electricity Supply Charger Furst 100 kWh per kW Next 200 kWh per kW Next 200 kWh per kW Over 400 kWh per kW

Winter ItW Summer kW

Other Charges PCA Revenues DR Rider Revenues

Excess Facilities KVA Min Up Charge

Revenue at Ourrent Rates

| | | Test Y | 'ear | | | Rate | fear | |
|--|--------------|-------------------|-----------|-------------|--------------|-------------------|-----------|------------|
| | Single-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books |
| Month | Bills _ | Bills | Bills | kWh | 583: | Bills | Bills | kwh |
| January | 423 | 2,451 | 2,874 | 17,006,344 | 420 | 2,524 | 2,944 | 17,391,157 |
| February | 419 | 2,451 | 2,870 | 18,387,702 | 420 | 2,524 | 2,944 | 18,835,78 |
| March | 426 | 2,449 | 2,875 | 15,650,423 | 420 | 2,524 | 2,944 | 15,995,49 |
| April | 426 | 2,445 | 2,872 | 14,983,260 | 420 | 2,524 | 2,944 | 15,538,63 |
| May | 425 | 2,457 | 2,882 | 14,087,023 | 420 | 2,524 | 2,944 | 14,375,17 |
| June | 427 | 2,465 | 2,892 | 16,519,134 | 420 | 2,524 | 2,944 | 16,796,554 |
| July | 424 | 2,469 | 2,893 | 18,107,110 | 420 | 2,524 | 2,944 | 18,405,178 |
| August | 417 | 2,470 | 2,887 | 19,297,885 | 420 | 2,524 | 2,944 | 19,668,756 |
| September | 416 | 2,481 | 2,897 | 18,641,872 | 420 | 2,524 | 2,944 | 18,939,82 |
| October | 416 | 2,489 | 2,905 | 15,568,500 | 420 | 2,524 | 2,944 | 15,775,84 |
| November | 418 | 2,509 | 2,927 | 14,685,000 | 420 | 2,524 | 2,944 | 14,770,75 |
| December | 413 | 2,501 | 2,914 | 15,484,891 | 420 | 2,524 | 2,944 | 15,649,70 |
| Total | \$,050 | 29,638 | 34,688 | 198,420,145 | 5,040 | 30,288 | \$5,328 | 201,943,03 |
| Partial Bills Adjustment | -1.00% | -0.43% | | | -1.00% | -0.43% | | |
| iumber of Bills (Adjusted for Partial Bills) | 5,000 | 29,512 | 34,511 | | 4,990 | 30,159 | 35,149 | |
| ate Year Normalized Billing Determinants | | | | | 4,990 | 30,159 | | 201,943,03 |
| Listomer Growth Adjustment | | | | 1 | -0.20% | 2.19% | Г | 1.78 |
| | | Current Test Year | | | | Current Rate Year | _ | |
| Ravanues | Rate | Units | Revenues | | Rate | Units | Revenues | |
| Actes Charges | | | | | | | | |
| Customers - Single Phase | \$ 38.85 | 5,000 \$ | | | \$ 38.85 | 4,990 \$ | 193,852 | |
| Customers - Multi Phase | \$ 65.69 | 29,512 \$ | 1,944,535 | | \$ 65.89 | 30,159 \$ | 1,987,181 | |

1,936,429 1,352,653 840,357 115,795

1,198,687 145,442

5,012,584 3,894,002 3,412,306 415,147

> 256,431 398,718

(545,655) 7,937

107,783

20,685,385

s

75,078,449 59,596,080 58,182,113 9,086,396

> 777,050 15,448

75,078,449 59,596,080 58,187,113 9,085,396

> 521,967 270,532

201,943,037 201,943,037

0.02625 9.02310 0.01470 0.01297

> 1.57 9,45

0.06795 0.06650 0.05969 0.04650

> 0.50 1**.50**

0.003533

s 5

\$ \$ \$ \$

\$ 5

\$ \$

| 5 | | | 201,943,037 1.78% | l | | | | |
|----------|----|------------|----------------------|----|--------------|----------------------------|----|------------|
| ſ | | Revenues | l | | Rate | Proposed Rate Yea Units | 7 | Ravenues |
| , | 5 | 193,852 | | 5 | 40.89 | 4,990 | 5 | 204,032 |
| , | \$ | 1,987,181 | | 5 | 67.67 | 30,159 | \$ | 2,040,925 |
| , | | 1,970,809 | | 5 | 0.02696 | 75,078,449 | | 2,024,110 |
|) | | 1,376,669 | | \$ | 0.02972 | 59,596,060 | | 1,415,902 |
| • | | 855,277 | | s | 0.01510 | 58,182,113 | | 878,408 |
| • | | 117,851 | | \$ | 0.01392 | 9,056,396 | | 121,038 |
| , | | 1,219,969 | | 5 | 1.61 | 777,050 | | 1,252,964 |
| 1 | | 145,988 | | \$ | 9.7 1 | 15,448 | | 149,937 |
| | | | | _ | | | | |
| | | 5,101,581 | | \$ | 0.06795 | 75,078,449 | | 5,101,581 |
| , | | 3,963,139 | | \$ | 0.06650 | 59,596,080 | | 3,963,139 |
| | | 3,472,890 | | \$ | 0.05959 | 58,182,113 | | 5,472,890 |
| , | | 422,517 | | \$ | 0.04650 | 9,086,396 | | 422,517 |
| , | | 260,984 | | \$ | 0,50 | 521,967 | | 260,984 |
| ! | | 405,797 | | \$ | 1.50 | 270,532 | | 405,797 |
| , | | 713,565 | | s | 0.003533 | 201,943,037 | | 713,565 |
| , | | | | ŝ | | 201,943,037 | | |
| | | 107,783 | | | | | | 107,783 |
| - | \$ | 22,315,853 | - | | | | \$ | 22,533,572 |
| - | | 11,010,000 | • | _ | | | ź | |

Rappah mock Thistig Cooperative Rate Design Schedulos Schedulo (Ref.

| Base Revenues | Revenues | Calculated | Difference |
|--------------------|------------|------------------|------------|
| Target Revenues | 67,646,340 | \$ 67,646,340 | 0.009 |
| Rate Year Revenues | 67,166,328 | \$ 67,166,528 | 0.009 |
| Test Year Revenues | 61,663,945 | 61,734,012 | 0.119 |
| \$ Difference | 480,012 | | |
| % Difference | 0.7% | | |

Billing Determinants

| | | Test Y | | | | Rate | | | | | |
|--|--------------|----------------------------|-----------------------|--------------------------|---------------------|----------------------------|------------|--------------------------|---------|---------------------------|------------|
| | Single-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | | |
| Month | Bills | Bills | Bills | kWh | Bills | 805 | Silh | kWh | | | |
| January | | 427 | 427 | 59,606,472 | | 434 | 434 | 60,583,677 | | | |
| February | | 432 | 432 | 63,887,020 | | 434 | 434 | 64,182,793 | | | |
| March | | 427 | 427 | \$7,104,050 | | 434 | 434 | 58,040,182 | | | |
| April | | 426 | 426 | 61,974,758 | | 434 | 434 | 63,138,603 | | | |
| May | | 428 | 428 | 60,191,814 | | 434 | 434 | 61,035,624 | | | |
| June | | 428 | 428 | 66,972,436 | | 434 | 454 | 67,911,302 | | | |
| ytut | | 430 | 430 | 69,140,723 | | 434 | 434 | 69,783,893 | | | |
| August September | | 430 433 | 430 433 | 73,864,632 72,857,918 | | 434 434 | 434 434 | 74,551,745 73,026,181 | | | |
| October | | 430 | 435 | 60,752,406 | | 434 | 434 | 61,317,545 | | | |
| November | | 434 | 434 | 66,216,329 | | 434 | 434 | 66,216,329 | | | |
| December | | 435 | 435 | 59,746,420 | | 434 | 434 | 59,609,072 | | | |
| Total | | 3,160 | 5,160 | 772,814,978 | <u> </u> | 5,208 | 5,208 | 779,396,896 | | | |
| | • • • • | | | | | | | | | | |
| Partial Bills Adjustment Number of Bills (Adjusted for Partial Bills) | | 0.00% 5,160 | 5,160 | | | 0.00% 5,208 | 5,208 | | | | |
| Rate Year Normalized Billing Determinants | | | | | | 5,208 | | 779,396,896 | | | |
| Customer Growth Adjustment | | | | | | 0.93% | Г | 0.52% | | | |
| | | | | | | | | | | | |
| Revenues | Rate | Current Test Year Units | Revenues | | Rate | Current Rate Year Units | Revenues | | Pr | oposed Rate Year Units | Revenues |
| Access Charges | - | | | | | | | - | | | |
| Access Charges | - | | | | | | | | | | |
| Customers - Multi Phase | \$ 105.00 | 5,160 \$ | \$41,800 | | \$ 105.00 | 5,208 | 546,840 | 6 | 108.21 | 5,208 \$ | 563,571 |
| Classification Delivery Charges | ٦ | | | | | | | | | | |
| First 100 kWh per kW | S 0.02173 | 181,215,553 | 3,937,810 | | \$ 0.02173 | 182,877,048 | 3,973,918 | Г | 0,02240 | 182,877,048 | 4,095,549 |
| Next 100 kWh per kW | \$ 0.01932 | 164,562,507 | 5,179,348 | | \$ 0.01932 | 166,071,500 | 3,208,501 | : : | 0.01991 | 166,071,500 | 3,306,705 |
| Next 200 kWh per kW | \$ 0.01373 | | 3,741,367 | | \$ 0.01373 | 274,994,463 | 3,775,674 | 1 | | 274,994,463 | 9,891,231 |
| Dver 400 kWh per kW | \$ 0.01177 | 154,041,367 | 1,813,067 | | \$ 0.01177 | 155,453,885 | 1,829,692 | 1 | 0.01213 | 153,453,885 | 1,885,694 |
| First 100 kW Demand | S 1.57 | 454,649 | 715,798 | | \$ 1.57 | 458,818 | 720,344 | [] | 1.62 | 458,818 | 742,39 |
| Next 400 kW Demand | S 1.81 | 596,104 | 780,897 | | \$ 1.51 | 601,570 | 788,057 | | 1.35 | 601,570 | 812,17 |
| Next 1500 kW Demand | \$ 1.15 | 454,450 | \$22,617 | | 5 1.15 | 458,617 | 527,409 | 1 | 1.19 | 458,617 | 543,552 |
| Over 2000 kW Demand | \$ 1.09 | 294,884 | 509,628 | | \$ 1.05 | 297,588 | 312,467 | Ŀ | 1.08 | 297,588 | 522,031 |
| Voltage Discount (2-15KV) | \$ (0.26 | 452,301 | (117,598) | | \$ (0.26) | 456,448 | (118,677) | : | (0.26) | 456,448 | (118,677 |
| Voltage Discount (Over 15KV) | \$ (0.52 | | (111,651) | | S (0.52) | 216,682 | (112,675) | | | 216,682 | (112,67 |
| Electricity Supply Charges | ٦ | | | | | | | | | | |
| First 100 kWh per kW | S 0.04772 | 181,215,353 | 8,647,597 | | \$ 0.04772 | 182,877,048 | 8,726,893 | 1 | 0.04772 | 182,877,048 | 8,726,895 |
| Next 100 kWh per XW | \$ 0.04493 | | 7,393,793 | | \$ 0.04493 | 166,071,500 | 7,461,593 | | | 166,071,500 | 7,461,59 |
| Next 200 kWh per kW | \$ 0.04189 | | 11,414,847 | | \$ 0.04189 | 274,994,463 | 11,519,518 | 1 | | 274,994,463 | 11,519,512 |
| Over 400 kWh per kW | \$ 0.03900 | 154,041,357 | 6,007,613 | | \$ 0.03900 | 155,453,885 | 6,062,702 | يا ا | 0.03900 | 155,453,885 | 6,062,702 |
| Wanter kW | \$ 8.00 | | 9,189,820 | | \$ 8.00 | 1,159,261 | 9,274,088 | 5 | | 1,159,261 | 9,274,088 |
| Summer kW | \$ 9.00 | 651,359 | 5,662,233 | | \$ 9,00 | 657,332 | 5,915,988 | 1 | 9.00 | 657,332 | 5,915,988 |
| Diber Queges |] | | 12 1 22 000 | | | 770 207 007 | | | | 770 807 007 | |
| PCA Revenues DR Rider Revenues | \$ (0.002750 | | (2,123,866) 30,893 | | \$ 0.003533 \$ - | 779,396,896 | 2,753,994 | | | 779,396,896 | 2,753,994 |
| DR Rider Revenues Excess Facilities | 5 0.00040 | (12,314,978 | 566,683 | | ••• | 779,396,895 | • | : | • | 779,396,896 | • |
| | | | | | | | | _ | | <u> </u> | |
| Revenue at Current Rates | | \$ | 61,754,012 | | | Ś | 67,166,328 | | | \$ | 67,646,34 |

ppshanork Electric Cooperative te Dest;n Schedules

| Base Revenues | Ravenuos | Colculated | Difference |
|--------------------|--------------|------------|------------|
| Target Revenues | 2,439,103 \$ | 2,439,103 | 0.00% |
| Rate Year Revenues | 2,391,390 \$ | 2,391,390 | 0.00% |
| Test Year Revenues | 2,179,680 | 2,170,949 | -0.40% |
| \$ Difference | 47,714 | | |
| % Difference | 2.0% | | |

Billing Determinant

Revenue at Current Rates

| | | Test 1 | | | | Rate Yes | | | | |
|----------|--|--|---|--|--|---|--|---|--|--|
| | gle-Phase | Multi-Phase | Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | |
| | 6411 | 616 | 6124 | kWh | 6ils | Bills | 965 | kWh | | |
| | | 14 | 14 | 7 114 981 | | 14 | 14 | 2 114 991 | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | - | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | 14 | 14 | | | 14 | 14 | | | |
| | | | | | | | | | | |
| | - | 168 | 168 | 23,927,599 | • | 168 | 168 | 23,927,599 | | |
| | | 0.00% | | | | 0.00% | | | | |
| | | 168 | 168 | | | 168 | 168 | | | |
| | | | | | | | | | | |
| | | | | | | | - | | | |
| | | | | | | 0.00% | | 0.00% | | |
| | Rate | Umb | Revenues | | Rate | Units | Revenues | | Rate | Units |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 5 | 210.00 | 168 | \$ 35,280 | | \$ 210.00 | 168 5 | 35,280 | ទេ | 225.11 | 168 |
| | | | | | - | | | L | | |
| <u>ا</u> | | | | | | | | | | |
| | | | | | | | | | | 12,928,933 |
| | | | | | | | | | | 8,796,762 |
| | | • • | | | | | 50,232 | | | 2,201,904 |
| , | | • | • | | 3 0.011// | • | • | 6 | 0.01262 | • |
| \$ | 1.15 | 127,517 | 146,645 | | \$ 1.15 | 127,517 | 146,645 | S | 1.23 | 127,517 |
| | | | | | | | | | | |
| | | | | | \$ 0.03928 | 23,822,489 | 935,747 | \$ | 0.03928 | 23,822,489 |
| \$ | 0.03062 | 23,822,489 | 729,444 | | | | | | | |
| \$ \$ | 0.03062 10.46 | 23,822,489 31,361 | 729,444 328,036 | | 5 12.11 | 51,351 | 579,781 | \$ | 12.11 | 31,361 |
| | 10.46 | 31,361 | 328,036 | | | | | | | |
| \$ | | | | | 5 12.11 \$ 3.81 \$ 5.15 | 51,361 44,363 48,910 | 579,781 169,023 251,887 | \$ \$ \$ | 3.61 | 31,361 44,363 48,910 |
| s s | 10.46 5.22 | 31,361 44,363 | 328,036 231,574 | | \$ 3.81 | 44,363 | 169,023 | \$ | 3.81 | 44,363 |
| s s | 10.46 5.22 | 31,361 44,363 | 328,036 231,574 | | \$ 3.81 | 44,363 | 169,023 | \$ | 3.81 | 44,363 |
| s s | 10.46 5.22 | 31,361 44,363 | 328,036 231,574 | | \$ 3.81 | 44,363 | 169,023 | \$ | 3.81 | 44,363 |
| } | \$ \$ \$ \$ \$ \$ \$ \$ | \$ 210.00 \$ 210.00 \$ 0.02174 \$ 0.01322 \$ 0.01373 \$ 0.01177 | 164 0.00% 158 Current Test Year Rato Units \$ 210.00 168 \$ 0.02174 12.928.933 \$ 0.02174 12.928.933 \$ 0.02177 2.201.904 \$ 0.01373 2.201.904 \$ 0.01177 | 14 14 15 169 163 169 163 169 163 169 164 169 165 25,280 160 168 169 169,953 169,953 2,01377 160 30,237 160 30,237 </td <td>14 14 14 1,950,938 14 14 1,950,938 14 14 2,253,860 14 14 2,010,708 14 14 1,740,890 14 14 1,740,890 14 14 2,015,870 14 14 1,740,890 14 14 2,037,150 14 14 2,037,150 14 14 2,037,150 14 168 23,527,597 0.000% 168 168 168 168 23,527,597 0.001% 168 5 5 210,000 168 5 5 0.02174 12,978,953 251,075 5 0.02174 12,978,953 251,075 5 0.02174 12,978,953 251,075 5 0.02177 - -</td> <td>14 14 2,14,7)3 13 14 1,253,860 14 14 2,253,860 14 14 2,253,860 14 14 2,263,860 14 14 1,74,980 14 14 1,74,980 14 14 1,74,980 14 14 2,015,870 14 14 1,214,1556 14 14 2,037,150 14 14 2,037,150 0.000% 168 168 0.000% 168 168 8 verenues Rate 0.002174 12,928,933 281,075 5 0.02174 12,928,933 20,01373 2,201,904 30,232 5 0.01373 5 0.01177 - -</td> <td>14 14 2,14,7,13 14 14 14 1,959,938 14 14 14 2,255,850 14 14 14 2,255,850 14 14 14 2,255,850 14 14 14 2,255,850 14 14 14 1,74,980 14 14 14 1,74,980 14 14 14 1,41,577 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 16 165 168 168 23,927,599 166 165 168 168 168 165 168 168 168 166 168 168 168 168 169 168 168 169 169,553 5 0,01932 169,553 5 0,019</td> <td>14 14 2,14,7,13 14 14 14 14 1,959,938 14 14 14 14 2,255,850 14 14 14 14 2,255,850 14 14 14 14 2,255,850 14 14 14 14 2,255,850 14 14 14 14 1,74,980 14 14 14 14 1,779,355 14 14 14 14 1,815,775 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 166 168 165 168 168 168 168 165 168 168 168 168 168 168 168 168 169 168 168 168 169,752 169,953 10,0152 169 169,533 210,00</td> <td>14 14 2,41,713 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,010,708 14 14 2,263,860 14 14 1,744,880 14 14 1,749,956 14 14 1,744,880 14 14 1,744,980 14 14 2,015,870 14 14 1,744,980 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,037,150 14 14 2,015,870 168 168 168 168 23,927,599 168 169 168 168 168 23,927,599 168 168 168 168 23,927,599 169 168 168 168 <t< td=""><td>14 14 2,14,7,13 14 14 2,14,7,13 14 14 1,250,938 14 14 1,250,938 14 14 2,253,850 14 14 2,00,708 14 14 2,253,850 14 14 2,00,708 14 14 2,253,850 14 14 2,00,708 14 14 1,74,980 14 14 1,799,355 14 14 1,74,980 14 14 1,799,355 14 14 1,418,775 14 14 1,216,705 14 14 2,015,870 14 14 2,013,150 14 14 2,013,150 14 14 2,013,150 14 14 2,037,150 166 168 23,927,599 0.000% 168 168 168 168 23,927,599 0.000% 168 168 168 168 23,927,599 0.000% 168 5 35,280 5 210,00 168 5 35,280 5<!--</td--></td></t<></td> | 14 14 14 1,950,938 14 14 1,950,938 14 14 2,253,860 14 14 2,010,708 14 14 1,740,890 14 14 1,740,890 14 14 2,015,870 14 14 1,740,890 14 14 2,037,150 14 14 2,037,150 14 14 2,037,150 14 168 23,527,597 0.000% 168 168 168 168 23,527,597 0.001% 168 5 5 210,000 168 5 5 0.02174 12,978,953 251,075 5 0.02174 12,978,953 251,075 5 0.02174 12,978,953 251,075 5 0.02177 - - | 14 14 2,14,7)3 13 14 1,253,860 14 14 2,253,860 14 14 2,253,860 14 14 2,263,860 14 14 1,74,980 14 14 1,74,980 14 14 1,74,980 14 14 2,015,870 14 14 1,214,1556 14 14 2,037,150 14 14 2,037,150 0.000% 168 168 0.000% 168 168 8 verenues Rate 0.002174 12,928,933 281,075 5 0.02174 12,928,933 20,01373 2,201,904 30,232 5 0.01373 5 0.01177 - - | 14 14 2,14,7,13 14 14 14 1,959,938 14 14 14 2,255,850 14 14 14 2,255,850 14 14 14 2,255,850 14 14 14 2,255,850 14 14 14 1,74,980 14 14 14 1,74,980 14 14 14 1,41,577 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 14 14 14 2,015,870 16 165 168 168 23,927,599 166 165 168 168 168 165 168 168 168 166 168 168 168 168 169 168 168 169 169,553 5 0,01932 169,553 5 0,019 | 14 14 2,14,7,13 14 14 14 14 1,959,938 14 14 14 14 2,255,850 14 14 14 14 2,255,850 14 14 14 14 2,255,850 14 14 14 14 2,255,850 14 14 14 14 1,74,980 14 14 14 14 1,779,355 14 14 14 14 1,815,775 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 14 14 14 14 2,015,870 166 168 165 168 168 168 168 165 168 168 168 168 168 168 168 168 169 168 168 168 169,752 169,953 10,0152 169 169,533 210,00 | 14 14 2,41,713 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,263,860 14 14 2,010,708 14 14 2,263,860 14 14 1,744,880 14 14 1,749,956 14 14 1,744,880 14 14 1,744,980 14 14 2,015,870 14 14 1,744,980 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,015,870 14 14 2,037,150 14 14 2,015,870 168 168 168 168 23,927,599 168 169 168 168 168 23,927,599 168 168 168 168 23,927,599 169 168 168 168 <t< td=""><td>14 14 2,14,7,13 14 14 2,14,7,13 14 14 1,250,938 14 14 1,250,938 14 14 2,253,850 14 14 2,00,708 14 14 2,253,850 14 14 2,00,708 14 14 2,253,850 14 14 2,00,708 14 14 1,74,980 14 14 1,799,355 14 14 1,74,980 14 14 1,799,355 14 14 1,418,775 14 14 1,216,705 14 14 2,015,870 14 14 2,013,150 14 14 2,013,150 14 14 2,013,150 14 14 2,037,150 166 168 23,927,599 0.000% 168 168 168 168 23,927,599 0.000% 168 168 168 168 23,927,599 0.000% 168 5 35,280 5 210,00 168 5 35,280 5<!--</td--></td></t<> | 14 14 2,14,7,13 14 14 2,14,7,13 14 14 1,250,938 14 14 1,250,938 14 14 2,253,850 14 14 2,00,708 14 14 2,253,850 14 14 2,00,708 14 14 2,253,850 14 14 2,00,708 14 14 1,74,980 14 14 1,799,355 14 14 1,74,980 14 14 1,799,355 14 14 1,418,775 14 14 1,216,705 14 14 2,015,870 14 14 2,013,150 14 14 2,013,150 14 14 2,013,150 14 14 2,037,150 166 168 23,927,599 0.000% 168 168 168 168 23,927,599 0.000% 168 168 168 168 23,927,599 0.000% 168 5 35,280 5 210,00 168 5 35,280 5 </td |

\$ 2,391,590

\$ 2,170,949

enues

37,818

901,297 182,181 32,407

157,195

935,747 379,781 169,025 251,887

(8,233)

\$ 2,439,103

dapproprimitable traj sergen atten Rate Design factoriales Unotate (P.)

| Base Revenues | Revenues | Calculated | Difference |
|--------------------|---------------|------------|------------|
| Target Revenues | 17,381,402 \$ | 12,381,402 | 0.00% |
| Bate Year Revenues | 12,300,541 \$ | 12,300,541 | 0.00% |
| Test Year Revolues | 9,373,479 | 9,365,017 | -0.09% |
| \$ Difference | 80,851 | | |
| % Déletence | 0.7% | | |

6. lin; Octerminants

| | | Test Yes | | | | | Year | | | | |
|---|---------------------|----------------------------|--------------------|-------------|---------------------|----------------------------|----------------------|-----------------------|---------------------|---------------------------|--------------------|
| | Single-Phase | Multi-Phese | r Total | Per Books | Single-Phase | Multi-Phase | Total | Per Books | | | |
| Month | Bills | BILLS | Bills | kWh | Bills | Bills | Billa | kWh | | | |
| Lanciary | | , | 7 | 11,941,399 | | 8 | | 13.647.313 | | | |
| february | | , | , | 13,514,819 | | | | 15,445,507 | | | |
| March | | 7 | 7 | 13,244,744 | | 8 | 8 | 15,136,850 | | | |
| Apră | | 7 | 7 | 11,881,405 | | 8 | 8 | 13,578,749 | | | |
| May | | 7 | 7 | 10,974,002 | | 8 | | 12,541,717 | | | |
| June | | , | , , | 10,923,732 | | 8 | Å | 12,484,265 | | | |
| July | | 7 | , | 12,688,783 | | | , i | 14,501,456 | | | |
| August | | ; | 7 | 11,929,025 | | | | 13,633,173 | | | |
| September | | 7 | , | 12,163,698 | | 8 | 8 | 13,901,369 | | | |
| October | | , | 7 | 11,727,896 | | 8 | 8 | 13,403,310 | | | |
| November | | 7 | , | 11,751,110 | | 8 | 8 | 13,429,840 | | | |
| December | | 7 | 7 | 12,070,403 | | 8 | a | 13,794,745 | | | |
| Total | · | 84 | | 144,811,017 | | 96 | 96 | 165,498,305 | | | |
| Partial Dib Adjustment | | 0.00% | | | | 0.00% | | | | | |
| Number of Bilb (Adjusted for Partial Diffs) | | * | 84 | | | 96 | 96 | | | | |
| Rate Year Normalized Billing Determinants Customer Growth Adjustment | | | | | | 96 14.29% | | 165,498,305 14,29% | | | |
| | | | | | | | | _ | | | |
| Rowcmues | Rate | Current Test Year Units | Revenues | | Rate | Current Rate Year Units | Revenues | | Pr | oposed Rate Year Units | Revenues |
| August Chilippe | = | | | | | | | | | | |
| Customers Multi Phase | \$ 330.75 | 84 S | 27,783 | | \$ 330.75 | 96 : | \$ 31,752 | (| \$ 358.33 | 96 \$ | 34,40 |
| Distribution Delivery Charges | | | | | | | | - | | | |
| All Energy Usage | \$ 0.00109 | 145,789,825 | 158,366 | | \$ 0.00109 | 166,045,514 | 180,990 | | \$ 0.00118 | 166,045,514 | 196,0 |
| Demand Standard | 5 1.40 | 113,320 | 158,648 | | \$ 1.40 | 129,509 | 181,312 | | \$ 1.57 | 129,509 | 196,43 |
| Demand NI Demand Sub Direct Sec 3 | \$ 2.31 \$ 0.315 | 216,590 10,475 | 500,342 3,300 | | \$ 2.31 \$ 0.315 | 247,541 11,971 | 571,819 3,771 | | \$ 2.50 \$ 0.341 | 247,541 11,971 | 619,50 4,08 |
| Destunia sub Direct set 3 | > 0315 | 14,475 | 5,300 | | \$ 0.315 | 11,971 | 3,771 | L | , (341) | 14,7/1 | -,00 |
| Bisculiday Supply Charges Standard | | | | | | | | | | | |
| All kWh Usage | \$ 0,02920 | 16,012,407 | 467,562 | | \$ 0.03746 | 18,299,894 | 685,514 | | \$ 0.03746 | 18,259,894 | 685,51 |
| Remaining Owned Capacity | \$ 97 | 43,020 | 428,905 | | \$ 11.55 | 49,165 | 567,859 | | \$ 11.55 | 49,165 | 567,85 |
| ESSAID | 5 4 52 | 4,834 | 24,071 | | \$ 3.63 | 5,524 | 20,053 | | \$ 3.63 | 5,524 | 20,05 |
| ESS Transmission | \$ 4.42 | 1,286 | 5,686 | | 5 4.91 | 1,470 | 7,719 | | 5 4.91 | 1,470 | 7,21 |
| NT | | | | | | | | | | | |
| All kWh Usage | \$ 0.02948 | 122,666,274 | 3,616,202 | | \$ 0.03781 | 140, 190, 027 | 5,300,585 | | 5 0.03781 | 140,190,027 | S, 300, 54 |
| Remaining Owned Capacity | \$ 10.07 | 174,746 | 1,759,695 | | \$ 11.66 | 199,710 | 2,328,619 | | \$ 11.65 | 199,710 | 2,328,61 |
| ESS RTO ESS Transmission | \$ 5.03 \$ 4,46 | 191,903 193,385 | 965,272 862,496 | | \$ 3.67 \$ 4.95 | 219,318 221,011 | 804,896 1,094,005 | | \$ 3.67 \$ 4.95 | 219,318 221,011 | 804,85 1,094,00 |
| Sub Direct Sec 3 | | | | | | | | | | | |
| All kWh Usage | \$ 0.02892 | 6,611,144 | 191,194 | | \$ 0.03710 | 7,555,593 | 280,313 | | \$ 0.03710 | 7,555,593 | 280,31 |
| Remaining Owned Capacity | 5 9.88 | 13,799 | 131,397 | | \$ 11,44 | 15,199 | 173,878 | | \$ 11.44 | 15,199 | 173,87 |
| ESS RTO | \$ 4,93 | 10,579 | 52,154 | | \$ 3.60 | 12,090 | 43,525 | | \$ 1.60 | 12,090 | 43,57 |
| ESS Transmission | \$ 438 | 10,634 | 45,579 | | \$ 4,86 | 12,154 | 59,066 | | \$ 4.86 | 12,154 | 59,00 |
| Other Charges | 3 | | | | | | | | | | |
| PCA Revenues | | | | | | | 10.0 47-1 | | | | |
| Alternative Supply Credit Excess Facilities | | | (34,635) | | | | (34,635) | | | | (34,63 |
| | | 5 | 9,365,017 | | | | 12,300,541 | - | <u> </u> | | 12,381,40 |

Rappahannock Electric Cooperative PUR-2022-00160 Compliance Filing -Workpapers

Page 10 of 10 N N H N N N N N N N N N N N

| R 1999 http://www.com/lectro-Compensation Nationalism Sector of Jean Schenduler OL | | | | | | | | | | | |
|--|--|---|--|---|--|--|--|--|--|---|-------------|
| Baze Revenues | Rev | renues | Colculated | Dillerence | | | | | | | Uniform inc |
| larget Revenues | 2,72 | 83,697 \$ | 2,783,697 | 0.00% | | | | | | | 5 2,284 |
| Rela Your Revenues | | 82,546 \$ | 2,882,546 | 0.00% | | | | | | | \$ 2,303 |
| Test Year Revenues 5 Difference | | 73,918 | 2,813,234 | 1.42% | | | | | | r | 95 |
| 6 Cillerance | (; | -1,4% | | | | | | | | ı | ¥: |
| Billing Determinants | | | _ | | | | | _ | | | |
| | | <u> </u> | Test Ye | | 1 | | Rate Year | - | | | |
| Month | Numbe Custom | | | Total Customera | Per Books kWh | Number of Customers | | Total stomers | Per Books kWh | | |
| lacurary | | 17,902 | | 17,902 | 812,297 | 18,019 | | 18,019 | 817,606 | | |
| February | | 17,902 | | 17,902 | 809,541 | 18,019 | | 15,019 | 814,832 | | |
| March | | 17,910 17,926 | | 17,910 | 802,259 797,831 | 18,019 18,019 | | 18,019 | 807,142 | | |
| April May | | 17,926 17,983 | | 17,926 17,963 | 797,831 792,865 | 18,019 | | 18,019 | 801,970 795,337 | | |
| isana | | 17,910 | | 17,970 | 787,953 | 18,019 | | 18,019 | 790,102 | | |
| yhut | | 17,960 | | 17,960 | 785,517 | 18,019 | | 18,019 | 768,097 | | |
| August | 1 | 17,960 | | 17,960 | 781,868 | 18,019 | | 18,019 | 784,436 | | |
| September | | 18,039 | | 18,039 | 776,403 | 18,019 | | 18,019 | 775,542 | | |
| October | | 17,968 | | 17,968 | 771,125 | 18,019 | | 18,019 | 773,314 | | |
| November December | | 17,984 17,968 | | 17,984 | 766,925 759,797 | 18,019 18,019 | | 18,019 18,019 | 768,418 761,949 | | |
| Tetal | | 15,452 | | 215,452 | 8,444,375 | 216,228 | • | 216,228 | 9,478,744 | | |
| Partial Bills Adjustment | - | | | ***** | 1 , 4 , | | | | | | |
| | | | | | | | | | | | |
| Number of Bills (Adjusted for Partial Mile) | 21 | 0.57% 16,691 | | 716,891 | | 0,67% 217,672 | | 217,672 | | | |
| Number of Bills (Adjusted for Partial INIIs) | 21 | | | 716,891 | | 217,672 | | 217,672 | | | |
| | 21 | | | 716,891 | ſ | | | 217,672 | 9,478,744 | | |
| Number of Bills (Adjusted for Partial INPs) Rate Year Normalized Rifing Determinants | 31 | | | 216,891 | I | 217,672 | | 217,672 | | | |
| Numier of Bills (Adjusted for Parital Nills) Rate Year Normalized Billing Determinants Lustomer Growth Adjustment | | 16,891 | | unent Test Year | [83979 | 217,672 217,672 0,35% | | C | | Revenues | |
| Number of Bills (Adjusted for Partial Wile) Rate Year Normalized Billing Determiniants Lustomer Growth Adjustiment Jacobopsvent of Ljob Unit Rates | 2.) Rate | 16,891 | | | [k\\\h | 217,672 | | [| 0.38% Suttent Rate fear | Revenues | |
| Number of Bulk (Adjusted Stiffing Determinants Rate Yoar Normalized Stiffing Determinants Lustamer Growth Adjustament Davidopartent of Lightlang Kates Tangkangten De Newy Changi (2000) | | 16,891 | មភា ដ | wrent Test Year Wit / Month | | 217,672 217,672 0,3676 Revenues | | ב גיני: גיני: | 0.38% Surrent Rate Year Units | | |
| Number of Bills (Adjusted for Partial Wile) Rate Year Normalized Billing Determiniants Lustomer Growth Adjustiment Jacobopsvent of Ljob Unit Rates | Rate 5 | 16,891 | Units 54,139 | Writink Test Year kwith / Mouth | 757,946 | 217,672 217,672 0,3678 ROWEINS | 5 5 | [| 0.38% Suttent Rate fear | \$11,826 | |
| Number of Bulk (Adjusted for Particel NPs) Bult Year Normalized FBing Determinants Lastoner Growth Adjustment Detectoperant of U/O Unit (Adjustment Detectoperant of U/O Unit (Adjustment Detectoperant of U/O Unit (Adjustment) Detectoperant of U/O Unit (Adjustment) | ката 5 5 | 9,43 | មភា ដ | wrent Test Year Wit / Month | | 217,672 217,672 0,36% Revenues 5 509,989 5 691,821 | 5 | C Ruta 9.43 | 0.38% Surrent Rate Year Linits 54,334 \$ | \$11,826 694,313 | |
| Number of Bulk (Adjusted for Partial Nith) Bulk Year Normalized I IPing Determinants Lastance Growth Adjustment Dataclopsents of U/d Bung Harras Thingtonglass Delivery Changle (DOC) Watti LD No Watti LD No Watti LD No Watti LD No Watti LD | ₩310 \$ \$ \$ \$ \$ \$ | 9,42 11,67 26,25 7,58 | 0.615 54,139 59,282 10,114 25,077 | urrent Test Year kvVI / Month 14 24 73 70 | 757,946 1,422,768 738,322 1,965 ,3 90 | 217,672 217,672 0,5678 Revenues \$ 509,989 \$ 691,621 \$ 265,594 \$ 212,624 | \$ \$ \$ | 9.42 9.42 11.67 25.26 7.58 | 0.38% intrent Rate (car Units 54,334 \$ 59,496 \$ 10,150 \$ 28,178 \$ | \$11,826 694,313 266,550 213,590 | |
| Number of Bulk (Adjusted for Partial Nin) Kate Year Normalized Rilling Determinants Lastamer Growth Adjustment Detectoporent of (1/2-107) Laters Detectoporent of (1/2-107) Laters Detectoporent of (1/2-107) Detectoporent | 8750 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9.42 11.67 26.26 7.58 12.10 | 0.615 54,139 59,282 10,114 25,077 49 | wrtent Test Year kwih / Month 14 24 73 70 100 | 757,946 1,422,768 738,322 1,965,390 4,900 | 217,672 217,672 0.35% Revenues \$ 509,969 \$ 691,821 \$ 265,594 \$ 212,824 \$ 33 | \$ \$ \$ \$ | 9.42 11.67 2526 7.58 12.20 | 0.38% Grirent RAIC (For Units 54,334 \$ 59,496 \$ 10,150 \$ 28,176 \$ 49 \$ | \$11,826 694,313 266,550 213,530 595 | |
| Number of Bulk (Adjusted for Partial Nith) Bulk Year Normalized I IPing Determinants Lastance Growth Adjustment Dataclopsents of U/d Bung Harras Thingtonglass Delivery Changle (DOC) Watti LD No Watti LD No Watti LD No Watti LD No Watti LD | Rate \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9,42 11,67 26,25 7,58 | 0.615 54,139 59,282 10,114 25,077 | urrent Test Year kvVI / Month 14 24 73 70 | 757,946 1,422,768 738,322 1,965 ,3 90 | 217,672 217,672 0,30% Prevenues \$ 509,989 \$ 691,821 \$ 265,594 \$ 212,824 \$ 533 \$ 61,572 | \$ \$ \$ | 9.42 9.42 11.67 25.26 7.58 | 0.38% intrent Rate (car Units 54,334 \$ 59,496 \$ 10,150 \$ 28,178 \$ | \$11,826 694,313 266,550 213,530 595 61,750 | |
| Number of Bulk (Adjusted for Partial Net) Bark Year Normalized & Bing Determinus Lastamer Grawth Adjustancet StateSpannet of Up Upp (Lasta StateSpannet of Upp Upp (Lasta StateSpannet of Upp Upp (Lasta StateSpannet of Upp | 5 5 5 5 5 5 5 5 5 5 5 5 | 9,42 11,67 26,26 7,58 12,10 13,93 27,43 | 54,139 59,282 10,114 75,077 49 4,417 1,584 | WITCH I Test VP-ar kWh / Month 24 73 70 100 150 360 | 757,946 1,422,768 738,322 1,965,390 4,900 662,550 563,760 | 237,672 237,672 0.35% Freenus \$ 509,989 \$ 693,821 \$ 265,594 \$ 212,824 \$ 533 \$ 61,572 \$ 42,955 | 5 5 5 5 5 5 5 5 | 9.42 11.67 25.26 7.58 12.20 13.93 27.43 | 0.38% Grirent Rate Year URIS 54.334 S 59.496 S 10,150 S 28.178 S 49 S 4,433 S 1.372 S | \$11,826 694,313 266,550 213,590 595 61,750 43,110 | |
| Number of Bulk (Adjusted for Partial Nith) Bate Year Normalized Rifling Determinants Lastance Growth Adjustment Development of 1/2-Ung Itaria Development of | 8-10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9.42 11.67 7.58 12.10 13.93 27.43 7.85 | 54,139 59,282 10,114 75,077 49 4,417 1,586 216 | urrent Fest Year kvNr / Moens 24 73 70 100 150 150 160 36 | 757,946 1,422,768 738,322 1,965,399 4,900 662,550 563,760 2,776 | 217,672 217,672 0,35% | s s s s s s s s | 9.42 11.67 25:26 7.58 12.20 13.93 27.43 27.43 7.45 | 0.38% Gritent Rate fear Units 59,496 \$ 10,150 \$ 28,178 \$ 49 \$ 4,433 \$ 2,572 \$ 217 \$ | \$11,826 694,313 266,550 211,550 595 61,750 43,110 1,702 | |
| Number of Bulk (Adjusted for Partial Net) Bark Year Normalized & Bing Determinus Lastamer Grawth Adjustancet StateSpannet of Up Upp (Lasta StateSpannet of Upp Upp (Lasta StateSpannet of Upp Upp (Lasta StateSpannet of Upp | 5 5 5 5 5 5 5 5 5 5 5 5 | 9,42 11,67 26,26 7,58 12,10 13,93 27,43 | 54,139 59,282 10,114 75,077 49 4,417 1,584 | WITCH I Test VP-ar kWh / Month 24 73 70 100 150 360 | 757,946 1,422,768 738,322 1,965,390 4,900 662,550 563,760 | 237,672 217,672 0,35% | 5 5 5 5 5 5 5 5 | 9.42 11.67 25.26 7.58 12.20 13.93 27.43 | 0.38% Grirent Pate Year Units 54.334 S 59.496 S 10,150 S 28.178 S 49 S 4,433 S 1.372 S | \$11,826 644,312 264,550 213,590 595 61,750 45,110 1,702 98 | |
| Number of Bulk (Adjusted for Partial Net) Bark Year Normalized Billing Determinus Lastamer Grawth Adjustment Database Grawth Adjustment Da | Rato 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9.42 11.67 26.16 7.58 12.10 13.93 27.43 2.43 8.11 8.24 9.21 | VAILS 54_119 59_282 10,114 75,077 49 4,417 1,564 216 12 32_813 18,743 | urron Test Veau Avvit / Attents 14 24 73 70 100 150 150 150 150 150 150 150 150 15 | 757,946 1,422,768 738,322 1,965,390 4,900 662,550 561,760 7,776 432 1,312,520 1,124,589 | 217,672 217,672 0,350k 5 509,960 5 601,821 5 61,821 5 61,821 5 61,529 5 7,529 5 7,529 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9.42 11.67 25.26 7.58 12.30 13.93 27.43 7.85 8.11 8.24 9.21 | 0.38% Surrent PA:e (Far Units 54,334 \$ 59,496 \$ 10,150 \$ 28,178 \$ 4,433 \$ 1.572 \$ 22,517 \$ 1.252 \$ 1.252 \$ 1.252 \$ 1.251 \$ 1 | 511,826 694,313 266,550 211,550 595 61,750 43,110 1,702 98 271,353 173,245 | |
| Number of Bulk (Adjusted for Partial Nin) Bate Year Normalized R Bing Determinants Lastance Growth Adjustment Decologonants of USA Ling (Lasta Texploying De Keyry (Changist (DOC) Navit (LD No Watt ICD No Watt ICD 150 Wett Wetcury Vapor 150 Wett Mercury Vapor 150 Wett High Pressure Sodium 30 Wett High Pressure Sodium 153 Wett High Pressure Sodium | 840 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9,42 11,67 26,26 7,58 12,10 13,93 22,43 2,45 8,11 8,24 9,21 15,76 | 4415 54,139 59,282 10,114 75,077 49 4,417 1,564 216 12 32,813 18,743 565 | Writch L Fest Yr ar kwir / Month 14 24 73 70 100 100 100 100 100 100 100 36 36 40 | 757,946 1422,768 738,322 1,965,390 4,900 662,550 581,760 7,776 432 1,312,520 1,112,580 38,900 | 217,672 217,672 0,30% Revenues 5 509,989 5 691,821 5 265,594 5 61,529 5 61,529 5 61,529 5 61,529 5 1,694 5 97 5 11,694 5 57,039 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9,42 11,67 25,26 7,58 12,20 13,93 21,43 7,85 8,11 8,24 9,31 13,576 | 0.38% Grirent 0.26 (car Units 54.334 (5 55.46 (5 10,150 (5) 28.178 (5) 443 (5) 444 (5 | 511,826 694,313 266,550 211,550 61,750 43,110 1,702 98 271,353 173,245 10,518 | |
| Number of Bulk (Adjusted for Partial Rin) Burk Year Normalized Filling Determinants Lastance Growth Adjustment Detectoperant of USD Ling Haras Detectoperant of U | 840 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9.42 11.67 26.16 7.58 12.10 13.93 27.43 2.43 8.11 8.24 9.21 | VAILS 54_119 59_282 10,114 75,077 49 4,417 1,564 216 12 32_813 18,743 | uniust Test Year Aviti / Month 14 24 73 70 100 100 100 100 100 100 100 100 100 | 757,946 1,422,768 738,322 1,965,390 4,900 662,550 561,760 7,776 432 1,312,520 1,124,589 | 217,672 217,672 0,30% Revenues 5 509,989 5 691,821 5 265,594 5 61,529 5 61,529 5 61,529 5 61,529 5 1,694 5 97 5 11,72,629 5 11,72,629 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9.42 11.67 25.26 7.58 12.30 13.93 27.43 7.85 8.11 8.24 9.21 | 0.38% Surrent PA:e (Far Units 54,334 \$ 59,496 \$ 10,150 \$ 28,178 \$ 4,433 \$ 1.572 \$ 22,517 \$ 1.252 \$ 1.252 \$ 1.252 \$ 1.251 \$ 1 | 511,826 694,313 266,550 211,550 61,750 43,110 1,702 98 271,353 173,245 10,518 | |
| Number of Bulk (Adjusted for Partial Nin) Bate Year Normalized R Bing Determinants Lastance Growth Adjustment Decologonants of USA Ling (Lasta Texploying De Keyry (Changist (DOC) Navit (LD No Watt ICD No Watt ICD 150 Wett Wetcury Vapor 150 Wett Mercury Vapor 150 Wett High Pressure Sodium 151 Wett High Pressure Sodium 153 Wett High Pressure Sodium 154 Wett High Pressure Sodium | 840 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9,42 11,67 26,26 7,58 12,10 13,93 22,43 2,45 8,11 8,24 9,21 15,76 | 4415 54,139 59,282 10,114 75,077 49 4,417 1,564 216 12 32,813 18,743 565 | uniust Test Year Aviti / Month 14 24 73 70 100 100 100 100 100 100 100 100 100 | 757,946 1422,768 738,322 1,965,390 4,900 662,550 581,760 7,776 432 1,312,520 1,112,580 38,900 | 237,672 217,672 0,35% | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9,42 11,67 25,26 7,58 12,20 13,93 21,43 7,85 8,11 8,24 9,31 13,576 | 0.38% Grirent 0.26 (car Units 54.334 (5 55.46 (5 10,150 (5) 28.178 (5) 443 (5) 444 (5 | \$11,826 694,312 266,550 595 61,750 43,110 1,702 98 271,353 173,245 10,518 134,612 | |
| Number of Bulk (Adjunted for Partial Nith) Bulk View Normalited & Bing Octernations's Lastoner Grawth Adjuntment BackSopanian of UpDUng (Data BackSopanian of UpDUng (Data) BackSopanian of UpDUng (Data) BackSopan | 8700 5 5 5 5 5 5 5 5 5 5 5 | 9,42 11,67 26,15 7,55 12,10 13,93 27,43 7,85 6,11 8,24 9,21 15,76 19,76 | 2415 59,282 10,114 75,077 49 4,417 1,566 12 32,813 18,773 665 6,798 | umont Fe11 Ve34 WVN / Monum 14 24 27 70 150 150 150 35 40 66 66 66 66 150 14 24 | 757,946 1,422,768 738,322 1,965,390 662,250 563,760 7,776 432 7,776 1,1124,589 89,900 1,019,700 | 217,672 217,672 0,35% | 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 942 11.67 7.53 7.53 12.90 13.93 13.93 13.93 13.93 14.93 14.93 11.9.76 19.76 0.67 1.16 | 0.38% 0.47700 Pare for Dists 54,334 5 54,334 5 10,150 5 28,178 5 4433 5 24,178 5 4433 5 24,178 5 | \$11,826 684,313 266,550 955 61,750 43,110 1,702 98 271,353 105,146 134,812 134,812 | |
| Number of Bulk (Adjusted for Partial Rin) Burk Year Normalized I Eng Determinants Descioperant of U/O Unit Plana : Theytheyten De Never (The rgift (DOC) Watt I De Novan I (D Novan I (D No Watt I (D Not Watt I (D Not Watt Werkery Vapor 1,000 Watt Mercury Vapor 1,000 Wa | Pare 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9,42 11.87 26.75 7.55 12.10 13.93 22.43 7.85 6.11 8.24 9,21 15.76 19.76 0.67 | 2415 54,139 55,282 10,114 75,077 49 4,417 1,564 216 12 32,813 12,738 665 6,738 54,139 | Writel FeatVer Writel FABlers 14 24 73 70 100 150 150 36 36 40 60 60 150 150 | 757,946 1.422,768 738,322 1.965,390 6.62,550 5.63,760 7,776 4.32 1.312,570 1.124,588 85,900 1.019,700 | 217,672 217,672 0,35% | 5 5 5 5 5 5 5 5 5 5 5 5 5 | 7.42 7.42 11.67 25.26 7.58 7.58 7.58 7.58 7.25 7.58 7.25 7.55 8.11 8.24 9.21 9.21 19.76 19.76 19.76 | 0.38% wrrent Pate (*2* Uhits 59,046 & 59,046 & 10,150 & 40,150 & 40,150 & 1,071 & 40,150 & 1,071 & 1 | \$11,826 684,313 266,550 955 61,750 43,110 1,702 98 271,353 105,146 134,812 134,812 | |
| Number of Bulk (Adjusted for Partial Rin) Burk Year Normalized & IEing Determinants Daucioparata of Udd Bun (Barles) Daucioparata of Udd Bu | | 9,42 11.87 26.36 7.58 12.10 13.93 27.43 8.11 8.27 4.3 8.11 8.27 4.3 15.76 19.76 19.76 1.352 3.37 | 4.115 59,282 10,114 75,077 49 4,417 1,564 216 12 32,113 15,743 56,738 54,113 59,282 54,113 10,114 25,077 | Writel FeatVer Witel Matters 24 25 73 100 150 150 150 36 40 40 40 40 40 50 150 150 14 24 73 70 | 757,946 1,422,768 738,323 1,965,199 4,900 642,550 543,760 7,776 642,550 543,760 7,776 642,55 543,760 7,876 1,122,768 735,7846 735,7846 735,7846 | 237,672 217,672 0,35% | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9,42 11.67 25.26 7.55 13.93 27.43 745 8.11 8.41 9.21 13.76 19.76 0.67 1.16 1.67 1.252 3.37 | 0.38% wrrent Pate (*** Units 54,134 (* 55,046 (* 10,150 (*)))))))))))))))))))))))))))))))))))) | \$11,875 644,313 264,550 213,570 61,750 43,110 172,45 105,18 133,452 34,404 69,215 35,730 94,560 | |
| Number of Bulk (Adjusted for Partial Net) East Year Normalized & Bing, Determinauss Lastower Grawth Adjustment Back Vear Normalized & Bing, Determinauss Lastower Grawth Adjustment Network (1992) Norma (10) Norma (10 | PAD S S S S S S S S S S S S S | 9,42 11,47 26,15 12,10 13,93 27,45 7,85 6,11 13,93 2,7,45 7,85 6,11 13,93 2,7,45 7,85 6,11 13,93 15,76 | 4,15 59,283 59,283 10,114 75,077 49 4,417 1,56 2,16 2,16 2,16 50,216 50,788 50,216 50,216 50,210 50,210 50,210 50,210 50,210 50,210 50,210 10,114 50,220 50,210 10,114 50,220 50,217 10,114 50,227 10,114 10,114 50,227 10,114 50,227 10,114 50,227 10,114 50,227 10,114 10, | unichi Feil Yau Writi / Album 14 24 73 70 150 150 150 26 36 40 60 150 150 150 150 150 150 150 150 | 757,946 1,422,746 4,900 642,550 543,760 1,112,520 1,112,520 1,114,580 85,900 1,019,700 757,946 1,422,765 735,570 4,55,590 | 217,672 217,672 0,35% 5 5 5 5 5 5 5 5 5 100,805 5 5 127,2434 5 5 5 127,2434 5 5 1,694 5 5 127,472 5 1,694 5 5 1,546 1 5 1,546 1 5 1,546 1 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1 1,546 1, | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9.42 11.67 7.58 7.58 27.35 21.1 8.11 8.11 8.11 15.76 19.76 0.67 1.16 3.52 3.37 | 0.38% 0.476% Parce feat Dinits 54,434 5 54,434 5 54,435 5 10,150 5 22,178 5 4433 5 1,573 5 1,273 5 1,275 5 1 | \$11,875 684,313 246,550 211,550 595 61,750 43,110 173,245 10,514 133,4812 134,4812 144,4812144,4812 144,481214,4812 14 | |
| Number of Bulk (Adjusted for Partial Rin) Burk Year Normalized & IEing Determinants Daucioparata of Udd Bun (Barles) Daucioparata of Udd Bu | | 9,42 11.87 26.36 7.58 12.10 13.93 27.43 8.11 8.27 4.3 8.11 8.27 4.3 15.76 19.76 19.76 1.352 3.37 | 4.115 59,282 10,114 75,077 49 4,417 1,564 216 12 32,113 15,743 56,738 54,113 59,282 54,113 10,114 25,077 | Writel FeatVer Witel Matters 24 23 73 100 150 150 150 36 40 40 40 40 40 50 150 150 14 24 73 70 | 757,946 1,422,768 738,323 1,965,199 4,900 642,550 543,760 7,776 642,550 543,760 7,776 642,55 543,760 7,876 1,122,768 735,7846 735,7846 735,7846 | 217,672 217,672 0,35% 0,35% 5 509,989 5 091,821 5 265,594 5 212,824 5 533 5 41,225 5 41,225 5 126,259 5 127,262 5 134,208 5 134,208 5 33,561 5 33,561 5 33,561 5 33,561 5 33,561 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9,42 11.67 25.26 7.55 13.93 27.43 745 8.11 8.41 9.21 13.76 19.76 0.67 1.16 1.67 1.252 3.37 | 0.38% wrrent Pate (*** Units 54,134 (* 55,046 (* 10,150 (*)))))))))))))))))))))))))))))))))))) | \$11,87 644,313 264,550 213,570 61,750 43,110 17,702 98 271,353 10,518 10 | |
| Number of Bulk (Adjusted for Partial NPs) Bar Year Normalized PEng Determinus Castaneer Growth Adjustment Standogsunta of Upb Upp (Lanna Standogsunta of Upb Upp (Lanna Standogsunta of Upb Upp (Lanna Standogsunta of Upb Upp (Lanna Upb Watt LED Standog Valat Mercury Vapor 100 Watt ID 175 Watt Mercury Vapor 100 Watt Mercury Vapor 100 Watt Mercury Vapor 100 Watt Mercury Vapor | | 9.42 11.47 7.53 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 23.41 23.57 14.57 14.57 14.57 14.57 15 | 4.05 54,139 59,222 10,114 75,077 49 4,417 1,564 216 21,564 21,564 21,564 32,813 32,813 34,645 54,139 35,232 10,114 25,077 4,97 4,417 1,566 | Writel Feillewick Writel Feillewick 24 24 73 100 105 105 105 105 105 105 105 105 105 | 757,946 1,422,768 738,322 1,965,390 4,500 642,550 543,760 7,776 642,550 543,760 7,776 642,550 543,760 7,776,966 7,7567 7,7567 7,7567 7,7567 7,7567 7,7567 7,7567 7,7567 7,7567 7,75677 7,756777 7,7567777777777 | 217,672 217,672 0,35% | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 745 745 755 755 1220 1393 2743 745 8,11 8,24 9,11 13,76 13,76 13,76 13,76 13,76 13,76 13,76 | 0.39% 0.39% 0.1% | \$11,875 644,313 266,550 211,550 61,750 43,110 173,245 105,18 134,481 54,064 69,015 25,730 94,560 237 32,006 27,252 | |
| Number of Bulk (Adjusted for Partial Rin) Burk Year Normalized II Eng Determinus's Castainer Growth Adjustment Statustioner | | 941 11.67 23.215 2.6.15 2.6.15 2.6.15 2.6.15 2.7.65 2.6.11 2.7.65 2.6.11 2.7.65 2.6.15 2.6.15 2.6.15 2.5.75 | 4.115 59,282 10,114 75,077 49 4,417 1,566 12 32,613 12,743 50,733 665 6,733 50,232 10,114 25,232 10,114 25,237 10,114 | unichi Feit Masi Nufi / Alben 14 24 73 100 150 150 150 26 36 40 60 150 150 150 150 150 150 150 150 150 15 | 757,946 1,422,762 738,322 1,965,399 46,550 642,550 7,776 433 1,312,330 1,312,330 1,312,330 1,312,330 1,312,330 1,312,330 1,322,768 735,784 735,520 4,550 662,550 662,550 565,760 7,776 | 217,672 217,672 0,36% 5 093,889 5 093,893 5 093,893 5 093,893 5 093,893 5 093,893 5 093,893 5 093,893 5 1272,824 5 194,804 5 197,824 5 194,804 5 194,804 5 194,804 5 194,804 5 194,804 5 194,804 5 203,877 5 235,601 5 242,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,8 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 9.42 11.87 25.26 7.58 13.93 27.43 21.1 1.1 1.1 1.1 1.1.7 1.1.6 1.9.76 0.67 1.16 2.7.21 1.35 1.42 | 0.38% 0.476% Parce fear Dinits 54,434 5 54,434 5 54,435 5 10,150 5 22,178 5 4433 5 1,572 5 1,273 5 1,275 5 1 | \$11,25 644,313 266,550 213,570 95 61,750 43,110 173,245 10,518 133,481 134,404 69,015 35,730 94,560 23,77 32,006 27,155 | |
| Number of Bulk (Adjusted for Partial Net) Early Yars Normalized & Bing, Determinusion Lastomer Grawth Adjustment Discolopion and OL(2020) (2011 Network (2011) (2010) (2011) Network (2011) (2011) (2011) Network (2011) (2011) (2011) (2011) Network (2011) (2011) (2011) (2011) (2011) 2013 Watt (2011) (201 | 840 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9.42 11.47 7.53 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 23.41 23.57 14.57 14.57 14.57 14.57 15 | 4,15 54,139 59,282 10,114 75,077 49 4,447 12 12 12,743 4,447 12,743 46,455 6,738 59,232 10,114 25,027 49 4,447 11,565 2,216 | Writel Feillewick Writel Feillewick 24 24 73 100 105 105 105 105 105 105 105 105 105 | 757,946 1,422,768 738,322 1,965,970 4,500 642,550 543,760 7,776 422 1,124,589 89,900 1,019,700 757,946 1,422,768 7,255,270 4,500 563,760 563,760 7,776 4,000 | 217,672 217,672 0,36% 5 093,889 5 093,893 5 093,893 5 093,893 5 093,893 5 093,893 5 093,893 5 093,893 5 1272,824 5 194,804 5 197,824 5 194,804 5 194,804 5 194,804 5 194,804 5 194,804 5 194,804 5 203,877 5 235,601 5 242,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,855 5 245,8 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 745 942 11.67 2525 12.09 13.93 27.43 7.55 12.09 13.93 27.43 7.45 8.14 9.11 8.74 9.11 8.74 9.11 8.76 9.13 19.76 0.67 1.16 1.95 1.95 1.95 1.95 1.95 1.95 1.95 1.95 | 0.39% 0.39% 0.1% | \$11,875 644,313 266,550 211,550 61,750 43,110 17,702 98 271,353 173,245 10,518 134,812 154,064 69,015 28,730 98,404 69,015 237,730 237,752 27,252 21 | |
| Number of Bulk (Adjusted for Partial NPs) Bar Year Normalized PEng Determinus Lastanee Growth Adjustment Standogson and Light Sign (Lans) Standogson and Light Sign (Lans) Standogson De Keery Changl (CDC) No Wart LD Normal LD | PAC S S S S S S S S S S S S S | 9.47 11.47 7.53 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 22.41 23.41 23.41 23.41 23.41 23.41 23.41 23.41 24.412 24.41 24.41 24.41 24.41 24.41 24.41 24.4122 24.4122 24.4 | 4.05 59,222 10,315 75,077 49 4.417 1,564 216 32,813 18,748 54,139 55,232 10,114 25,678 54,139 55,232 10,114 25,077 40 4,417 1,556 216 | Writel Feat Very Writel Feat Very VWIP / Montes 24 24 73 70 100 34 36 36 36 36 36 36 36 36 36 36 | 757,946 1,422,768 738,322 1,965,390 4,500 642,550 543,760 7,776 42 25,900 1,019,700 757,946 1,422,768 7,255,220 4,900 642,550 545,780 545,780 545,780 | 217,672 0,36% 0,36% 5 509,949 5 69,121 5 69,121 5 61,529 5 61,529 5 61,529 5 61,529 5 73,559 5 172,624 5 197 5 270,379 5 104,605 5 134,308 5 64,747 5 33,601 5 94,613 5 234,611 5 94,613 5 234,612 5 24,467 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 742 942 11.67 25.25 12.09 13.93 13.93 27.43 7.45 8.14 9.11 8.74 9.11 8.74 9.11 8.74 9.11 8.76 9.11 8.76 9.11 8.76 9.12 19.76 9.12 19.76 1.16 19.77 19.76 19.76 19.77 19.76 19.77 19.76 19.77 19.76 19.77 19.76 19.77 19.76 19.77 19. | 0.39% 0.39% 0.1% | \$11,875 644,313 266,550 211,550 61,750 43,110 17,762 98 271,353 173,245 10,518 134,812 134,812 134,812 134,812 287,750 27,755 21,755 21,255 21 | |

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Revenue at Proposed Rates

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9,03 11,19 25,17 490,529 665,518 755,496 54,334 \$ 59,496 \$ 10,150 \$ 7.27 11.60 13.35 26.79 28,178 \$ 49 \$ 4,433 \$ 1,572 \$ 204,732 570 59,189 41,322 217 \$ 12 \$ 32,931 \$ 16,811 \$ 6,87 \$ 6,822 \$ 7,52 7,77 7,90 8,83 15,13 18,94 1,631 94 260,099 166,060 10,082 129,221 0.67 1.16 3.52 54,334 \$ 59,496 \$ 10,150 \$ 36,404 69,015 35,730 3.37 4.112 7.22 17.34 28,178 \$ 49 \$ 4,433 \$ 1,572 \$ 94,960 737 82,006 27,252 144 1.73 1.93 2.89 3.71 7.22 217 \$ 12 \$ 32,931 \$ 18,311 \$ 667 \$ 6,622 \$ 312 23 63,557 54,362 2,476 49,258 0.003533 v 9,478,744 \$ 9,478,744 \$ 13,493 . 5 5 2,783,697

Proposed Rate Year Rate Units Re

Rappahannock Electric Cooperative-Terms and Conditions