

Part 6

WITNESS DIRECT TESTIMONY SUMMARY

Witness: Timothy P. Stuller
Title: Regulatory Specialist

Company Witness Timothy P. Stuller presents the calculation of the proposed total fuel factor to be effective July 1, 2022. Specifically, Mr. Stuller calculates the current period factor as well as three alternative prior period factor calculations for recovery of the Company's projected June 30, 2022 fuel deferral balance: (1) full recovery over the July 1, 2022 through June 30, 2023 fuel year; (2) recovery over three fuel periods ("Three Year Mitigation"); and (3) recovery over two fuel periods ("Two Year Mitigation").

Mr. Stuller testifies that the total fuel factor for the three alternative recovery proposals is as follows: (1) \$0.044568/kWh for full recovery; (2) \$0.035379/kWh for the Three Year Mitigation; and (3) \$0.037676 for the Two Year Mitigation. Implementation of the Three Year and Two Year Mitigation proposals would result in an annual fuel revenue increase of approximately \$1.105 billion or \$1.275 billion, respectively, over the period of July 1, 2022 June 30, 2023. Implementation of the full recovery rate would result in an annual fuel revenue increase of approximately \$1.785 billion over the same period.

For a residential customer using 1,000 kWh per month, the average weighted monthly bill would increase under the three alternative recovery proposals as follows: (1) increase \$24.12 from \$122.01 to \$146.13, or by 19.8% based on the full recovery proposal; (2) increase \$14.93 from \$122.01 to \$136.94, or by 12.2% based on the Three Year Mitigation proposal; and (3) increase \$17.23 from \$122.01 to \$139.24, or by 14.1% based on the Two Year Mitigation proposal.

Mr. Stuller also presents a tariff change to incorporate the Company's proposed accounting change to the way revenues from customers taking service under market-based rate schedules are accounted for with respect to the fuel deferral as sponsored by Company Witness J. Scott Gaskill.

**DIRECT TESTIMONY
OF
TIMOTHY P. STULLER
ON BEHALF OF
VIRGINIA ELECTRIC AND POWER COMPANY
BEFORE THE
STATE CORPORATION COMMISSION OF VIRGINIA
CASE NO. PUR-2022-00064**

1 **Q. Please state your name, business address, and position of employment.**

2 A. My name is Timothy P. Stuller. My business address is 120 Tredegar Street, Richmond,
3 Virginia 23219. My title is Regulatory Specialist for Virginia Electric and Power
4 Company (the “Company”). A statement of my background and qualifications is
5 attached as Appendix A.

6 **Q. What is the purpose of your testimony in this proceeding?**

7 A. My testimony presents the calculation of the Company’s proposed total fuel factor rates
8 in this proceeding. These total rate calculations include the current period factor
9 calculation and three alternative prior period factor calculations, one reflecting full
10 recovery of the Company’s projected June 30, 2022 fuel deferral balance over the July 1,
11 2022 through June 30, 2023 fuel year (the “full recovery rate”), one which spreads this
12 deferral recovery equally over three fuel periods (“Three Year Mitigation”), and one
13 which spreads this deferral recovery equally over two fuel periods (“Two Year
14 Mitigation”). The mitigation proposals and the Company’s recommendation are
15 described more fully in the Application and the testimony of Company Witness J. Scott
16 Gaskill.

17 The Company is requesting that its proposed fuel factor become effective for usage on
18 and after July 1, 2022. Implementation of the Three Year and Two Year Mitigation

1 proposals would result in an annual fuel revenue increase of approximately \$1.105 billion
2 or \$1.275 billion, respectively, when compared to the present fuel rate of \$0.020448, and
3 when applied to the projected current period kilowatt-hour ("kWh") sales.

4 Implementation of the full recovery rate would result in an annual fuel revenue increase
5 of approximately \$1.785 billion when compared to the present fuel rate on the same
6 basis.

7 **Q. During the course of your testimony, will you introduce an exhibit?**

8 A. Yes. Company Exhibit No. ____, TPS, consisting of Schedules 1 through 18, was
9 prepared under my supervision and direction, and is accurate and complete to the best of
10 my knowledge and belief.

11 **Q. Please explain the various components that make up the Company's proposed total
12 fuel factor rates.**

13 A. The proposed total fuel factor, Fuel Charge Rider A, consists of both a current period and
14 a prior period factor. Fuel Charge Rider A's current period factor of \$0.030784/kWh is
15 the same under the full recovery and mitigation proposal scenarios and is designed to
16 recover the Company's estimated Virginia jurisdictional fuel expenses of approximately
17 \$2.278 billion for the period July 1, 2022 through June 30, 2023.

18 Fuel Charge Rider A's prior period factor of \$0.004595/kWh under the Three Year
19 Mitigation proposal is designed to recover approximately \$288.8 million, or one-third of
20 the Virginia jurisdiction's projected June 30, 2022 fuel deferral balance.

21 Fuel Charge Rider A's prior period factor of \$0.006892/kWh under the Two Year
22 Mitigation proposal is designed to recover approximately \$433.2 million, or one-half of

1 the Virginia jurisdiction's projected June 30, 2022 fuel deferral balance.

2 Fuel Charge Rider A's prior period factor of \$0.013784/kWh under the full recovery
3 scenario is designed to recover \$866.5 million, which is equal to 100% of the Virginia
4 jurisdiction's projected June 30, 2022 fuel deferral balance.

5 The projected June 30, 2022 fuel deferral balance reflects removal of the market-based
6 rate ("MBR")¹ customers' portion as I discuss below.

7 **Q. Please provide a summary of the impact to the fuel factors in this case.**

8 A. A summary of the proposed fuel factors is shown below:

	(1)	(2)	(3)
	Rate per kWh 3 Year Mitigation	Rate per kWh 2 Year Mitigation	Rate per kWh full recovery
Current Period Factor	\$0.030784	\$0.030784	\$0.030784
Prior Period Factor	\$0.004595	\$0.006892	\$0.013784
Rider A Total Fuel Factor	\$0.035379	\$0.037676	\$0.044568

9 **Q. Do you have a schedule that shows the fuel factor expenses that the Company**
10 **expects to incur during the period July 1, 2022 through June 30, 2023?**

11 A. Yes. Schedule 1 shows estimated system fuel factor expenses in Column 1 (as provided
12 in Company Exhibit No. __, KEF Schedule 2, page 2 of 3), allocated to the Virginia
13 jurisdiction for the current period shown in Column 3.

¹ The approved market-based rate schedules include Rate Schedule MBR, Rate Schedule MBR-GS-3, Rate Schedule MBR-GS-4, and the SCR Rate Schedule (collectively, the "MBR Customers").

1 **Q. Do you have a schedule that shows the calculation of the current period factor of**
2 **Fuel Charge Rider A?**

3 A. Yes. Schedule 2 shows the calculation of the current period factor. The total Virginia
4 jurisdictional estimated fuel factor expense of approximately \$2.278 billion was divided
5 by the total estimated Virginia jurisdictional kWh sales for the applicable time frame.
6 The result is the current period factor of \$0.030784/kWh.

7 **Q. Do you have a schedule that shows the estimated recovery of the proposed current**
8 **period factor?**

9 A. This is shown on Schedule 3. Estimated Virginia jurisdictional fuel factor expenses by
10 month from July 1, 2022 through June 30, 2023 are compared to estimated monthly
11 Virginia jurisdictional fuel revenues by month, and the estimated resulting over- or
12 under-recoveries of fuel expenses for each month are shown.

13 **Q. Please describe the development of the Company's projected June 30, 2022 deferral**
14 **balance.**

15 A. To develop the Company's projected June 30, 2022 deferral balance, first we must
16 determine the projected June 30, 2022 balance associated with the present current period
17 expenses. The estimated system fuel expenses allocated to the Virginia jurisdiction for
18 the period April 1 through June 30, 2022 are calculated and shown on my Schedule 4.
19 Schedule 5, Row 1, contains the March 31, 2022 actual current period deferral balance of
20 approximately \$690.3 million and the actual prior period deferral balance of
21 approximately \$112.6 million, as provided by Company Witness Ronnie T. Campbell.
22 Estimated Virginia jurisdictional sales for April through June 2022 were obtained from

1 Company Witness Katherine E. Farmer. Column 10 shows the Company's total June 30,
2 2022 projected net balance of approximately \$1.020 billion associated with the current
3 and prior period.

4 **Q. Do you have a Schedule that shows the adjustment to the fuel deferral for the**
5 **proposed accounting change with respect to MBR revenues?**

6 A. As Company Witness Gaskill explains, the Company is proposing a change in the way
7 MBR revenues are accounted for and this requires an adjustment to the fuel deferral
8 calculated in my Schedule 5. The total fuel deferral to be recovered in future periods
9 must be adjusted by the MBR customer's share of the deferral balance. My Schedule 6
10 shows how the deferral balance will be adjusted to reflect this change.

11 **Q. How are non-MBR customers held harmless by the MBR accounting change?**

12 A. As can be seen in my Schedule 6, the forecasted kWh for MBR customers are removed
13 from the jurisdictional kWh. Therefore, both the adjusted fuel deferral balance as well as
14 the adjusted forecast kWh are adjusted to remove MBR customers. These adjusted
15 figures are used to develop the fuel rates under both mitigation proposals, as well as the
16 full recovery scenario shown in my Schedules 7, 8, and 9. The rates calculated on page
17 2, line 4 of my Schedules 7 and 8 and on page 2, line 3 of my Schedule 9 are the same as
18 they would be without the adjustments for MBR customers calculated on page 1, line 4 of
19 my Schedules 7 and 8 and on page 1, line 3 of my Schedule 9.

1 **Q. Please describe the alternative prior period factors developed in Schedules 7, 8,**
2 **and 9.**

3 A. Schedule 7 page 1 shows the calculation of the proposed prior period factor of
4 \$0.004595/kWh under the Three Year Mitigation proposal by dividing one-third of the
5 \$1.020 billion under-recovery by the estimated Virginia jurisdictional kWh sales
6 including MBR customers for the fuel year. Schedule 7 page 2 shows the calculation of
7 the proposed prior period factor of \$0.004595/kWh under the Three Year Mitigation
8 proposal by dividing one-third of the \$866.5 million under-recovery by the estimated
9 Virginia jurisdictional kWh sales excluding MBR customers for the fuel year.

10 Schedule 8 page 1 shows the calculation of the proposed prior period factor of
11 \$0.006892/kWh under the Two Year Mitigation proposal by dividing one-half of the
12 \$1.020 billion under-recovery by the total estimated Virginia jurisdictional kWh sales
13 including MBR customers for the fuel year. Schedule 8 page 2 shows the calculation of
14 the proposed prior period factor of \$0.006892/kWh under the Two Year Mitigation
15 proposal by dividing one-half of the \$866.5 million under-recovery by the total estimated
16 Virginia jurisdictional kWh sales excluding MBR customers for the fuel year.

17 Schedule 9 page 1 shows the calculation of the prior period factor of \$0.013784/kWh
18 under the full recovery scenario by dividing the \$1.020 billion under-recovery by the total
19 estimated Virginia jurisdictional kWh sales including MBR customers for the fuel year.

20 Schedule 9 page 2 shows the calculation of the prior period factor of \$0.013784/kWh
21 under the full recovery scenario by dividing the \$866.5 million under-recovery by the
22 total estimated Virginia jurisdictional kWh sales excluding MBR customers for the fuel
23 year.

1 Q. Does this accounting change require any changes to the Fuel tariff?

2 A. Yes. There is a change to Footnote 1 of the fuel tariff. The new footnote reads: "For the
3 market based rates schedules, the Company will calculate the actual \$/kWh of fuel costs
4 for each month to be used to allocate a portion of the Generation Energy Charge to Rider
5 A." This new footnote language is reflected in my Schedules 13, 14, and 15.

6 Q. What is the total fuel factor that the Company is requesting in this case?

7 A. As Company Witness Gaskill explains, the Company supports the Commission
8 approving the Three Year Mitigation proposal and implementing it as an alternative to
9 the full recovery rate, resulting in a total fuel factor rate of 3.5379¢/kWh for the 2022-
10 2023 fuel year. Should the Commission decline to adopt the Three Year Mitigation
11 proposal, the Company requests the Commission approve the Two Year Mitigation
12 proposal and implement a total fuel factor rate of 3.7676¢/kWh, scheduling recovery of
13 one half of the projected June 30, 2022 fuel deferral account balance of \$1.020 billion
14 over the 2022-2023 fuel year. Should the Commission decline to adopt either mitigation
15 proposal, the Company requests the Commission approve and implement a total fuel
16 factor rate of 4.4568¢/kWh, scheduling full recovery of the projected June 30, 2022 fuel
17 deferral account balance of \$1.020 billion over the 2022-2023 fuel year.

18 Schedule 10 shows the components of the proposed total fuel factor rate of
19 \$0.035379/kWh under the Three Year Mitigation proposal compared to the present Fuel
20 Charge Rider A factor of \$0.020448/kWh. Schedule 11 shows the components of the
21 proposed total fuel factor rate \$0.037676/kWh under the Two Year Mitigation proposal
22 compared to the present Fuel Charge Rider A factor. Schedule 12 shows the components

1 of the proposed total fuel factor rate \$0.044568/kWh under the full recovery scenario
2 compared to the present Fuel Charge Rider A factor.

3 **Q. Have you included in your exhibit a revision to Fuel Charge Rider A which will**
4 **reflect the Company's alternative proposed total fuel factors?**

5 A. Yes. My Schedules 13 and 14 show the revised Fuel Charge Rider A under the Three
6 Year and Two Year Mitigation proposals, respectively, which would be applicable for
7 usage on and after July 1, 2022. My Schedule 15 shows the revised Fuel Charge Rider A
8 under the full recovery scenario, which likewise would be applicable for usage on and
9 after July 1, 2022.

10 **Q. Mr. Stuller, would you explain how these proposed changes in the fuel factor would**
11 **affect customers' bills?**

12 A. Schedule 16 provides typical bill comparisons (non-fuel and fuel) for Rate Schedules 1,
13 GS-1, GS-2, GS-3, GS-4, and 5C under the Three Year Mitigation proposal, using the
14 base rates and rider rates in effect or that have been proposed and are currently pending
15 before the Commission as of July 1, 2022. As shown on Schedule 16, page 1, for a
16 residential customer using 1,000 kWh per month, the typical bill in the summer months
17 (June through September) would increase \$14.93 from \$125.50 to \$140.43, or by 11.9%.
18 The typical bill for a residential customer using 1,000 kWh in the base months (October
19 through May) would increase \$14.93 from \$120.26 to \$135.19, or by 12.4%. The
20 average weighted monthly residential bill (4 summer months and 8 base months) would
21 increase \$14.93 from \$122.01 to \$136.94, or by 12.2%.

1 Schedule 17 provides typical bill comparisons (non-fuel and fuel) for Rate Schedules 1,
2 GS-1, GS-2, GS-3, GS-4, and 5C under the Two Year Mitigation proposal, using the base
3 rates and rider rates in effect or that have been proposed and are currently pending before
4 the Commission as of July 1, 2022. As shown on Schedule 17, page 1, for a residential
5 customer using 1,000 kWh per month, the typical bill in the summer months (June
6 through September) would increase \$17.23 from \$125.50 to \$142.73, or by 13.7%. The
7 typical bill for a residential customer using 1,000 kWh in the base months (October
8 through May) would increase \$17.23 from \$120.26 to \$137.49, or by 14.3%. The
9 average weighted monthly residential bill (4 summer months and 8 base months) would
10 increase \$17.23 from \$122.01 to \$139.24, or by 14.1%.

11 Schedule 18 provides typical bill comparisons (non-fuel and fuel) for Rate Schedules 1,
12 GS-1, GS-2, GS-3, GS-4, and 5C under the full recovery scenario, using the base rates
13 and rider rates in effect or that have been proposed and are currently pending before the
14 Commission as of July 1, 2022. As shown on Schedule 18, page 1, for a residential
15 customer using 1,000 kWh per month, the typical bill in the summer months (June
16 through September) would increase \$24.12 from \$125.50 to \$149.62, or by 19.2%. The
17 typical bill for a residential customer using 1,000 kWh in the base months (October
18 through May) would increase \$24.12 from \$120.26 to \$144.38, or by 20.1%. The
19 average weighted monthly residential bill (4 summer months and 8 base months) would
20 increase \$24.12 from \$122.01 to \$146.13, or by 19.8%.

21 **Q. Does this conclude your pre-filed direct testimony?**

22 **A. Yes, it does.**

**BACKGROUND AND QUALIFICATIONS
OF
TIMOTHY P. STULLER**

Timothy P. Stuller, Jr. holds a Bachelor of Science degree in Economics and Business from Randolph – Macon College and a Master of Business Administration from Virginia Commonwealth University. In 2007, Mr. Stuller joined Dominion Energy as a Regulatory Accounting Analyst I. In 2009, Mr. Stuller moved to the Customer Rates department as Regulatory Analyst II. Since 2009, Mr. Stuller has held various roles in the Customer Rates department including cost of service study development, analysis of rates and tariffs, supporting non-jurisdictional contracts, and generally supporting regulatory filings. Mr. Stuller's primary responsibility is analysis and design of rates for customers across the Dominion Energy Virginia and Dominion Energy North Carolina systems.

VIRGINIA JURISDICTIONAL ALLOCATED EXPENSES
JULY 2022 THROUGH JUNE 2023

	(1)	(2)	(3)
	TOTAL SYSTEM FUEL EXPENSE <u>EXPENSE</u> (A)	VIRGINIA JURISDICTION ALLOCATION FACTOR <u>FACTOR</u>	TOTAL VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE <u>EXPENSE</u> (1) x (2)
JULY 2022	\$ 254,550,418	0.819336	\$ 208,562,234
AUGUST	\$ 239,639,187	0.820329	\$ 196,582,865
SEPTEMBER	\$ 247,141,342	0.803006	\$ 198,455,916
OCTOBER	\$ 185,638,441	0.788986	\$ 146,466,118
NOVEMBER	\$ 210,158,810	0.795043	\$ 167,085,382
DECEMBER	\$ 240,611,647	0.837100	\$ 201,415,997
JANUARY 2023	\$ 333,165,011	0.836386	\$ 278,654,705
FEBRUARY	\$ 283,557,907	0.831956	\$ 235,907,761
MARCH	\$ 212,888,792	0.825337	\$ 175,705,098
APRIL	\$ 184,550,896	0.831503	\$ 153,454,597
MAY	\$ 197,990,537	0.819502	\$ 162,253,618
JUNE	<u>\$ 186,646,428</u>	0.824717	<u>\$ 153,930,393</u>
TOTAL (B)	\$ 2,776,539,416		\$ 2,278,474,684

(A) Monthly Total System Fuel Expenses are net of CO2 emissions.

(B) Total System Fuel Expense From Company Exhibit No. , KEF, Schedule 2, Page 2 of 3.

FUEL CHARGE RIDER A CURRENT PERIOD FACTOR
JULY 2022 THROUGH JUNE 2023
(Rates in Dollars per Kilowatt-hour)

- | | |
|--|------------------------|
| 1. ESTIMATED VA JURISDICTIONAL ALLOCATED FUEL EXPENSE (A)
JULY 2022 - JUNE 2023 | \$ 2,278,474,684 = "E" |
| 2. ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES (B)
JULY 2022 - JUNE 2023 | 74,013,724,171 = "S" |
| 3. ZERO BASE FACTOR = "F" | |

$$F = (E) / (S)$$

$$E = \frac{\$2,278,474,684}{74,013,724,171}$$

$$S =$$

$$F = \$0.030784$$

per kWh

(A) From Company Exhibit No. _____, TPS, Schedule 1, Column 3.

(B) From Company Exhibit No. _____, KEF, Schedule 1.

FUEL EXPENSE RECOVERY ESTIMATE
JULY 2022 THROUGH JUNE 2023

	(1) VIRGINIA JURISDICTIONAL FUEL EXPENSE (A)	(2) CUMULATIVE FUEL EXPENSE	(3) VIRGINIA JURISDICTIONAL MMWH SALES (B)	(4) CURRENT PERIOD FUEL FACTOR	(5) FUEL RECOVERY BY MONTH (3) x (4)	(6) CUMULATIVE FUEL RECOVERY	(7) UNDER OR (OVER) RECOVERY BY MONTH (1) - (5)	(8) CUMULATIVE UNDER OR (OVER) RECOVERY
2022-2023								
JULY 2022	\$ 208,562,234	\$ 208,562,234	7,052,778	\$ 0.030784	\$ 217,112,717	\$ 217,112,717	\$ (8,550,483)	\$ (8,550,483)
AUGUST	\$ 196,582,865	\$ 405,145,099	6,806,909	\$ 0.030784	\$ 209,543,878	\$ 426,656,595	\$ (12,861,013)	\$ (21,511,496)
SEPTEMBER	\$ 198,455,916	\$ 603,601,016	5,726,885	\$ 0.030784	\$ 176,296,421	\$ 602,953,016	\$ 22,159,486	\$ 647,999
OCTOBER	\$ 146,466,118	\$ 750,067,134	5,044,915	\$ 0.030784	\$ 155,302,662	\$ 758,255,678	\$ (8,836,544)	\$ (8,188,545)
NOVEMBER	\$ 167,085,382	\$ 917,152,516	5,215,384	\$ 0.030784	\$ 160,550,367	\$ 918,806,046	\$ 6,535,014	\$ (1,653,530)
DECEMBER	\$ 201,415,997	\$ 1,118,568,513	6,421,572	\$ 0.030784	\$ 197,681,666	\$ 1,116,487,712	\$ 3,734,331	\$ 2,080,801
JANUARY 2023	\$ 278,654,705	\$ 1,397,223,218	6,980,426	\$ 0.030784	\$ 214,885,442	\$ 1,331,373,154	\$ 63,769,263	\$ 65,850,063
FEBRUARY	\$ 235,907,761	\$ 1,633,130,979	6,470,730	\$ 0.030784	\$ 199,194,943	\$ 1,530,568,098	\$ 36,712,818	\$ 102,562,882
MARCH	\$ 175,705,098	\$ 1,808,836,077	6,282,588	\$ 0.030784	\$ 193,403,181	\$ 1,723,971,278	\$ (17,698,083)	\$ 84,864,799
APRIL	\$ 153,454,597	\$ 1,962,290,674	5,635,176	\$ 0.030784	\$ 173,473,251	\$ 1,897,444,529	\$ (20,018,654)	\$ 64,846,144
MAY	\$ 162,253,618	\$ 2,124,544,291	5,803,555	\$ 0.030784	\$ 178,656,623	\$ 2,076,101,152	\$ (16,403,005)	\$ 48,443,139
JUNE	\$ 153,930,393	\$ 2,278,474,684	6,572,808	\$ 0.030784	\$ 202,337,333	\$ 2,278,438,485	\$ (48,406,940)	\$ 36,199
TOTAL	\$ 2,278,474,684		74,013,724		\$ 2,278,438,485		\$	\$ 36,199

() Denotes Over-Recovery
(A) From Company Exhibit No. __, TPS, Schedule 1, Column 3.
(B) From Company Exhibit No. __, KEF, Schedule 1.

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ESTIMATED VIRGINIA JURISDICTIONAL ALLOCATED EXPENSES
APRIL 2022 THROUGH JUNE 2022

	(1)	(2)	(3)
<u>2022</u>	TOTAL SYSTEM FUEL EXPENSE (A)	VIRGINIA JURISDICTION ALLOCATION FACTOR	TOTAL ALLOCATED VIRGINIA JURISDICTION FUEL EXPENSE (1) x (2)
APRIL	\$ 242,029,147	0.826779	\$ 200,104,616
MAY	\$ 224,520,319	0.815616	\$ 183,122,255
JUNE	\$ <u>233,896,116</u>	<u>0.820754</u>	\$ <u>191,971,122</u>
TOTAL	\$ 700,445,582		\$ 575,197,993

(A) From Company Exhibit No. ____, KEF, Schedule 8.

FUEL EXPENSE RECOVERY ESTIMATE
APRIL 2022 THROUGH JUNE 2022

2022	(1) VIRGINIA JURISDICTIONAL MWH SALES	(2) EXPENSE (A)	VIRGINIA JURISDICTIONAL CURRENT PERIOD			PRIOR PERIOD		(10) TOTAL CURRENT PERIOD & PRIOR PERIOD BALANCE (6) + (9)
			(3) RECOVERY FACTOR	(4) RECOVERY (1) x (3)	(5) CURRENT PERIOD (OVER)UNDER-RECOVERY BY MONTHS (2) - (4)	(6) CURRENT PERIOD (OVER)UNDER-RECOVERY BY MONTHS (1) x (7)	(7) PRIOR PERIOD RECOVERY FACTOR	
1.) MARCH 31, 2022 BALANCE					[\$ 690,336,588] (B)		[\$ 112,573,826] (C)	
2.) APRIL	5,458,969 \$	200,104,616 \$	0.019443	106,138,737 \$	93,965,878 \$	0.001005	5,486,264 \$	891,390,028 \$
3.) MAY	5,632,816 \$	183,122,255 \$	0.018443	109,518,946 \$	73,603,410 \$	0.001005	5,660,980 \$	959,332,458 \$
4.) JUNE	6,411,218 \$	191,971,122 \$	0.018443	124,653,305 \$	67,317,817 \$	0.001005	6,443,274 \$	1,020,207,001 \$

() Denotes Over-Recovery
 (A) From Company Exhibit No. ___ TPS, Schedule 4, Column 3.
 (B) From Company Exhibit No. ___ RTC, Schedule 1.
 (C) From Company Exhibit No. ___ RTC, Schedule 2.

FUEL CHARGE RIDER A PRIOR PERIOD FACTOR MBR ADJUSTMENTJULY 2022 THROUGH JUNE 2023

(Rates in Dollars per Kilowatt-hour)

1.	ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE DEFERRAL BALANCE AS OF JUNE 30, 2022 (A)	\$1,020,207,001
2.	ESTIMATED MBR/SCR ALLOCATED FUEL EXPENSE DEFERRAL BALANCE AS OF JUNE 30, 2022 (B)	\$153,734,269
3.	ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE LESS ESTIMATED MBR/SCR ALLOCATED FUEL EXPENSE DEFERRAL BALANCE AS OF JUNE 30, 2022	\$866,472,732
4.	ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES JULY 2022 - JUNE 2023 (C)	74,013,724,171
5.	ESTIMATED MBR/SCR KWH SALES JULY 2022 - JUNE 2023 (B)	11,153,096,000
6.	ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES LESS ESTIMATED MBR/SCR KWH SALES JULY 2022 - JUNE 2023	62,860,628,171

(A) From Company Exhibit No. , TPS, Schedule 5, Column 10.

(B) From Direct Testimony of J. Scott Gaskill, page 11.

(C) From Company Exhibit No. , KEF, Schedule 1.

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"THREE YEAR MITIGATION PROPOSAL"

FUEL CHARGE RIDER A PRIOR PERIOD FACTOR
JULY 2022 THROUGH JUNE 2023
(Rates in Dollars per Kilowatt-hour)

- | | | |
|----|---|----------------------|
| 1. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE DEFERRAL BALANCE AS OF JUNE 30, 2022 (A) | \$1,020,207,001 |
| 2. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE 1/3 DEFERRAL BALANCE AS OF JUNE 30, 2022 | \$340,069,000 = "E" |
| 3. | ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES JULY 2022 - JUNE 2023 (B) | 74,013,724,171 = "S" |
| 4. | ZERO BASE FACTOR = "F" | |

$$F = (E) / (S)$$

$$E = \frac{\$340,069,000}{74,013,724,171}$$

$$F = \$0.004595 \text{ per kWh}$$

(A) From Company Exhibit No. _____, TPS, Schedule 5, Line 4.
(B) From Company Exhibit No. _____, TPS, Schedule 6, Line 4.

"THREE YEAR MITIGATION PROPOSAL"

FUEL CHARGE RIDER A PRIOR PERIOD FACTORJULY 2022 THROUGH JUNE 2023

(Rates in Dollars per Kilowatt-hour)

- | | | |
|----|---|----------------------|
| 1. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE
LESS ESTIMATED MBR/SCR ALLOCATED FUEL EXPENSE
DEFERRAL BALANCE AS OF JUNE 30, 2022 (A) | \$866,472,732 |
| 2. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE
LESS ESTIMATED MBR/SCR ALLOCATED FUEL EXPENSE
1/3 DEFERRAL BALANCE AS OF JUNE 30, 2022 | \$288,824,244 = "E" |
| 3. | ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES
LESS ESTIMATED MBR/SCR KWH SALES
JULY 2022 - JUNE 2023 (B) | 62,860,628,171 = "S" |
| 4. | ZERO BASE FACTOR = "F" | |

$$F = (E) / (S)$$

$$E = \frac{\$288,824,244}{62,860,628,171}$$

$$S = 62,860,628,171$$

$$F = \$0.004595$$

per kWh

(A) From Company Exhibit No. _____, TPS, Schedule 6, Line 3.

(B) From Company Exhibit No. _____, TPS, Schedule 6, Line 6.

"TWO YEAR MITIGATION PROPOSAL"

FUEL CHARGE RIDER A PRIOR PERIOD FACTOR

JULY 2022 THROUGH JUNE 2023

(Rates in Dollars per Kilowatt-hour)

1.	ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE DEFERRAL BALANCE AS OF JUNE 30, 2022 (A)	\$1,020,207,001
2.	ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE 1/2 DEFERRAL BALANCE AS OF JUNE 30, 2022	\$510,103,501 = "E"
3.	ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES JULY 2022 - JUNE 2023 (B)	74,013,724,171 = "S"
4.	ZERO BASE FACTOR = "F"	

$$F = (E) / (S)$$

$$E = \frac{\$510,103,501}{74,013,724,171}$$

$$S = 74,013,724,171$$

$$F = \$0.006892$$

per kWh

(A) From Company Exhibit No. _____, TPS, Schedule 5, Line 4.

(B) From Company Exhibit No. _____, TPS, Schedule 6, Line 4.

"TWO YEAR MITIGATION PROPOSAL"

FUEL CHARGE RIDER A PRIOR PERIOD FACTOR

JULY 2022 THROUGH JUNE 2023

(Rates in Dollars per Kilowatt-hour)

- | | | |
|----|---|----------------------|
| 1. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE
LESS ESTIMATED MBR/SCR ALLOCATED FUEL EXPENSE
DEFERRAL BALANCE AS OF JUNE 30, 2022 (A) | \$866,472,732 |
| 2. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE
LESS ESTIMATED MBR/SCR ALLOCATED FUEL EXPENSE
1/2 DEFERRAL BALANCE AS OF JUNE 30, 2022 | \$433,236,366 = "E" |
| 3. | ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES
LESS ESTIMATED MBR/SCR KWH SALES
JULY 2022 - JUNE 2023 (B) | 62,860,628,171 = "S" |
| 4. | ZERO BASE FACTOR = "F" | |

$$F = (E) / (S)$$

$$E = \frac{\$433,236,366}{62,860,628,171}$$

$$S =$$

$$F = \frac{\$0.006892}{\text{per kWh}}$$

(A) From Company Exhibit No. _____, TPS, Schedule 6, Line 3.

(B) From Company Exhibit No. _____, TPS, Schedule 6, Line 6.

"FULL RECOVERY RATE"

FUEL CHARGE RIDER A PRIOR PERIOD FACTOR

JULY 2022 THROUGH JUNE 2023

(Rates in Dollars per Kilowatt-hour)

- | | | |
|----|---|-----------------------|
| 1. | ESTIMATED VIRGINIA JURISDICTION ALLOCATED FUEL EXPENSE
JULY 2022 - JUNE 2023 (A) | \$1,020,207,001 = "E" |
| 2. | ESTIMATED VIRGINIA JURISDICTIONAL KWH SALES
JULY 2022 - JUNE 2023 (B) | 74,013,724,171 = "S" |
| 3. | ZERO BASE FACTOR = "F" | |

$$F = (E) / (S)$$

$$E = \frac{\$1,020,207,001}{74,013,724,171}$$

$$S = 74,013,724,171$$

$$F = \$0.013784$$

per kWh

(A) From Company Exhibit No. , TPS, Schedule 5, Line 4.

(B) From Company Exhibit No. , TPS, Schedule 6, Line 4.

"THREE YEAR MITIGATION PROPOSAL"

JULY 1, 2022 - JUNE 30, 2023 PROPOSED FUEL FACTOR

TOTAL FUEL FACTOR COMPARISON

(Rates in Dollars per Kilowatt-hour)

	CURRENT PERIOD FACTOR	PRIOR PERIOD FACTOR	RIDER A TOTAL FUEL FACTOR
PROPOSED	\$0.030784	\$0.004595	\$0.035379
PRESENT	\$0.019443	\$0.001005	\$0.020448
DIFFERENCE	\$0.011341	\$0.003590	\$0.014931

22051091

"TWO YEAR MITIGATION PROPOSAL"

JULY 1, 2022 - JUNE 30, 2023 PROPOSED FUEL FACTOR

TOTAL FUEL FACTOR COMPARISON

(Rates in Dollars per Kilowatt-hour)

	CURRENT PERIOD FACTOR	PRIOR PERIOD FACTOR	RIDER A TOTAL FUEL FACTOR
PROPOSED	\$0.030784	\$0.006892	\$0.037676
PRESENT	\$0.019443	\$0.001005	\$0.020448
DIFFERENCE	\$0.011341	\$0.005887	\$0.017228

"FULL RECOVERY RATE"

JULY 1, 2022 - JUNE 30, 2023 PROPOSED FUEL FACTOR

TOTAL FUEL FACTOR COMPARISON

(Rates in Dollars per Kilowatt-hour)

	CURRENT PERIOD FACTOR	PRIOR PERIOD FACTOR	RIDER A TOTAL FUEL FACTOR
PROPOSED	\$0.030784	\$0.013784	\$0.044568
PRESENT	\$0.019443	\$0.001005	\$0.020448
DIFFERENCE	\$0.011341	\$0.012779	\$0.024120

22051091

FUEL CHARGE RIDER-A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, shall be increased by 3.5379 cents per kilowatt-hour.¹

¹ For the market based rates schedules, the Company will calculate the actual \$/kWh of fuel costs for each month to be used to allocate a portion of the Generation Energy Charge to Rider A.

220510091

FUEL CHARGE RIDER-A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, shall be increased by 3.7676 cents per kilowatt-hour.¹

¹ For the market based rates schedules, the Company will calculate the actual \$/kWh of fuel costs for each month to be used to allocate a portion of the Generation Energy Charge to Rider A.

22051091

FUEL CHARGE RIDER-A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, shall be increased by 4.4568 cents per kilowatt-hour.¹

¹ For the market based rates schedules, the Company will calculate the actual \$/kWh of fuel costs for each month to be used to allocate a portion of the Generation Energy Charge to Rider A.

220510051

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
500	\$39.44	\$15.45	\$10.22	\$65.11	\$39.44	\$15.45	\$17.69	\$72.58	\$7.47	11.5%
750	\$55.87	\$23.19	\$15.34	\$94.40	\$55.87	\$23.19	\$26.53	\$105.59	\$11.19	11.9%
1,000	\$74.12	\$30.93	\$20.45	\$125.50	\$74.12	\$30.93	\$35.38	\$140.43	\$14.93	11.8%
1,500	\$111.51	\$46.36	\$30.67	\$188.54	\$111.51	\$46.36	\$53.07	\$210.94	\$22.40	11.9%
2,000	\$148.89	\$61.79	\$40.90	\$251.58	\$148.89	\$61.79	\$70.76	\$281.44	\$29.86	11.9%
2,500	\$186.28	\$77.29	\$51.12	\$314.69	\$186.28	\$77.29	\$88.45	\$352.02	\$37.33	11.9%
3,000	\$223.67	\$92.74	\$61.34	\$377.75	\$223.67	\$92.74	\$106.14	\$422.55	\$44.80	11.9%
5,000	\$373.24	\$154.58	\$102.24	\$630.06	\$373.24	\$154.58	\$176.90	\$704.72	\$74.68	11.8%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
500	\$39.44	\$15.45	\$10.22	\$65.11	\$39.44	\$15.45	\$17.69	\$72.58	\$7.47	11.5%
750	\$55.87	\$23.19	\$15.34	\$94.40	\$55.87	\$23.19	\$26.53	\$105.59	\$11.19	11.9%
1,000	\$68.88	\$30.93	\$20.45	\$120.26	\$68.88	\$30.93	\$35.38	\$135.19	\$14.93	12.4%
1,500	\$93.17	\$46.36	\$30.67	\$170.20	\$93.17	\$46.36	\$53.07	\$192.60	\$22.40	13.2%
2,000	\$117.46	\$61.79	\$40.90	\$220.15	\$117.46	\$61.79	\$70.76	\$250.01	\$29.86	13.6%
2,500	\$141.75	\$77.29	\$51.12	\$270.16	\$141.75	\$77.29	\$88.45	\$307.49	\$37.33	13.8%
3,000	\$166.04	\$92.74	\$61.34	\$320.12	\$166.04	\$92.74	\$106.14	\$364.82	\$44.80	14.0%
5,000	\$283.22	\$154.58	\$102.24	\$520.04	\$283.22	\$154.58	\$176.90	\$594.70	\$74.68	14.4%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.035379 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
5	500	1	14%	\$39.19	\$11.83	\$10.22	\$61.24	\$39.19	\$11.83	\$17.69	\$68.71	\$7.47	12.2%
		3	14%	\$42.95	\$11.83	\$10.22	\$65.00	\$42.95	\$11.83	\$17.69	\$72.47	\$7.47	11.5%
	1,000	1	28%	\$67.59	\$23.65	\$20.45	\$111.69	\$67.59	\$23.65	\$35.38	\$128.62	\$14.93	13.4%
		3	28%	\$71.35	\$23.65	\$20.45	\$115.45	\$71.35	\$23.65	\$35.38	\$130.38	\$14.93	12.9%
	1,500	1	42%	\$98.48	\$35.45	\$30.67	\$162.60	\$98.48	\$35.45	\$53.07	\$185.00	\$22.40	13.8%
		3	42%	\$100.24	\$35.45	\$30.67	\$168.38	\$100.24	\$35.45	\$53.07	\$188.78	\$22.40	13.5%
	2,000	1	56%	\$127.30	\$47.27	\$40.90	\$215.47	\$127.30	\$47.27	\$70.76	\$245.33	\$29.86	13.6%
		3	56%	\$131.06	\$47.27	\$40.90	\$219.23	\$131.06	\$47.27	\$70.76	\$249.09	\$29.86	13.6%
15	1,500	1	14%	\$96.48	\$35.45	\$30.67	\$162.60	\$96.48	\$35.45	\$53.07	\$185.00	\$22.40	13.8%
		3	14%	\$100.24	\$35.45	\$30.67	\$168.38	\$100.24	\$35.45	\$53.07	\$188.78	\$22.40	13.5%
	3,000	1	28%	\$188.93	\$70.93	\$61.34	\$321.20	\$188.93	\$70.93	\$108.14	\$368.00	\$44.80	13.9%
		3	28%	\$192.69	\$70.93	\$61.34	\$324.96	\$192.69	\$70.93	\$108.14	\$369.76	\$44.80	13.8%
	4,500	1	42%	\$281.37	\$108.38	\$92.02	\$479.77	\$281.37	\$108.38	\$159.21	\$548.98	\$67.19	14.0%
		3	42%	\$285.13	\$108.38	\$92.02	\$483.53	\$285.13	\$108.38	\$159.21	\$550.72	\$67.19	13.8%
	6,000	1	56%	\$373.82	\$141.82	\$122.69	\$638.33	\$373.82	\$141.82	\$212.27	\$727.91	\$89.58	14.0%
		3	56%	\$377.58	\$141.82	\$122.69	\$642.09	\$377.58	\$141.82	\$212.27	\$731.67	\$89.58	14.0%
25	2,500	1	14%	\$158.11	\$59.14	\$51.12	\$268.37	\$158.11	\$59.14	\$88.45	\$305.70	\$37.33	13.9%
		3	14%	\$161.87	\$59.14	\$51.12	\$272.13	\$161.87	\$59.14	\$88.45	\$309.46	\$37.33	13.7%
	5,000	1	28%	\$312.19	\$118.24	\$102.24	\$532.67	\$312.19	\$118.24	\$176.90	\$607.33	\$74.66	14.0%
		3	28%	\$315.95	\$118.24	\$102.24	\$536.43	\$315.95	\$118.24	\$176.90	\$611.09	\$74.66	13.9%
	7,500	1	42%	\$466.26	\$177.29	\$153.38	\$796.91	\$466.26	\$177.29	\$265.34	\$808.89	\$111.98	14.1%
		3	42%	\$470.02	\$177.29	\$153.38	\$800.67	\$470.02	\$177.29	\$265.34	\$812.65	\$111.98	14.0%
	10,000	1	56%	\$620.34	\$236.37	\$204.48	\$1,061.19	\$620.34	\$236.37	\$353.79	\$1,210.50	\$149.31	14.1%
		3	56%	\$624.10	\$236.37	\$204.48	\$1,064.95	\$624.10	\$236.37	\$353.79	\$1,214.26	\$149.31	14.0%

Basic rate includes base distribution, generation and embedded transmission rates.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.035379 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

220510091

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE		TOTAL BILL	BASIC RATE #	APPLICABLE		TOTAL BILL		
					NON-FUEL RIDERS##	FUEL			NON-FUEL RIDERS###	FUEL*			
5	500	1	14%	\$39.19	\$11.83	\$10.22	\$61.24	\$39.19	\$11.83	\$17.69	\$68.71	\$7.47	12.2%
		3	14%	\$42.95	\$11.83	\$10.22	\$85.00	\$42.95	\$11.83	\$17.69	\$72.47	\$7.47	11.5%
	1,000	1	28%	\$67.59	\$23.65	\$20.45	\$111.69	\$67.59	\$23.65	\$35.38	\$128.62	\$14.93	13.4%
		3	28%	\$71.35	\$23.65	\$20.45	\$115.45	\$71.35	\$23.65	\$35.38	\$130.38	\$14.93	12.9%
	1,500	1	42%	\$94.11	\$35.45	\$30.67	\$160.23	\$94.11	\$35.45	\$53.07	\$182.63	\$22.40	14.0%
		3	42%	\$97.87	\$35.45	\$30.67	\$163.99	\$97.87	\$35.45	\$53.07	\$186.39	\$22.40	13.7%
2,000	1	56%	\$113.09	\$47.27	\$40.90	\$201.26	\$113.09	\$47.27	\$70.76	\$231.12	\$29.86	14.8%	
	3	56%	\$118.85	\$47.27	\$40.90	\$205.02	\$118.85	\$47.27	\$70.76	\$234.88	\$29.86	14.6%	
15	1,500	1	14%	\$94.11	\$35.45	\$30.67	\$160.23	\$94.11	\$35.45	\$53.07	\$182.63	\$22.40	14.0%
		3	14%	\$97.87	\$35.45	\$30.67	\$163.99	\$97.87	\$35.45	\$53.07	\$186.39	\$22.40	13.7%
	3,000	1	28%	\$151.06	\$70.93	\$61.34	\$283.33	\$151.06	\$70.93	\$106.14	\$328.13	\$44.80	15.8%
		3	28%	\$154.82	\$70.93	\$61.34	\$287.09	\$154.82	\$70.93	\$106.14	\$331.89	\$44.80	15.6%
	4,500	1	42%	\$208.00	\$106.38	\$92.02	\$406.40	\$208.00	\$106.38	\$159.21	\$473.59	\$67.19	16.5%
		3	42%	\$211.76	\$106.38	\$92.02	\$410.16	\$211.76	\$106.38	\$159.21	\$477.35	\$67.19	16.4%
6,000	1	56%	\$264.94	\$141.82	\$122.69	\$529.45	\$264.94	\$141.82	\$212.27	\$619.03	\$89.58	16.9%	
	3	56%	\$268.70	\$141.82	\$122.69	\$533.21	\$268.70	\$141.82	\$212.27	\$622.79	\$89.58	16.8%	
25	2,500	1	14%	\$132.08	\$59.14	\$51.12	\$242.34	\$132.08	\$59.14	\$88.45	\$279.67	\$37.33	15.4%
		3	14%	\$135.84	\$59.14	\$51.12	\$246.10	\$135.84	\$59.14	\$88.45	\$283.43	\$37.33	15.2%
	5,000	1	28%	\$228.98	\$118.24	\$102.24	\$447.46	\$228.98	\$118.24	\$176.80	\$522.12	\$74.66	16.7%
		3	28%	\$230.74	\$118.24	\$102.24	\$451.22	\$230.74	\$118.24	\$176.80	\$525.88	\$74.66	16.5%
	7,500	1	42%	\$321.98	\$177.29	\$153.36	\$652.53	\$321.88	\$177.29	\$265.34	\$764.51	\$111.98	17.2%
		3	42%	\$325.64	\$177.29	\$153.36	\$656.29	\$325.64	\$177.29	\$265.34	\$768.27	\$111.98	17.1%
10,000	1	56%	\$416.78	\$236.37	\$204.48	\$857.63	\$416.78	\$236.37	\$353.79	\$1,008.94	\$149.31	17.4%	
	3	56%	\$420.54	\$236.37	\$204.48	\$861.39	\$420.54	\$236.37	\$353.79	\$1,010.70	\$149.31	17.3%	

Basic rate includes base distribution, generation and embedded transmission rates.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 #### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.035379 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2

SUMMER MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
			APPLICABLE		APPLICABLE		APPLICABLE		APPLICABLE			
			BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
30	4,500	21%	\$364.21	\$156.66	\$92.02	\$612.89	\$364.21	\$156.66	\$159.21	\$680.08	\$67.19	11.0%
	9,000	42%	\$528.87	\$220.38	\$184.03	\$933.28	\$528.87	\$220.38	\$318.41	\$1,067.66	\$134.38	14.4%
	15,000	69%	\$578.98	\$263.90	\$306.72	\$1,149.60	\$578.98	\$263.90	\$530.69	\$1,373.57	\$223.97	19.5%
50	7,500	21%	\$593.75	\$261.12	\$153.36	\$1,008.23	\$593.75	\$261.12	\$265.34	\$1,120.21	\$111.98	11.1%
	15,000	42%	\$868.20	\$367.34	\$306.72	\$1,542.26	\$868.20	\$367.34	\$530.69	\$1,766.23	\$223.97	14.5%
	25,000	69%	\$951.72	\$439.82	\$511.20	\$1,902.74	\$951.72	\$439.82	\$884.48	\$2,276.02	\$373.28	19.6%
100	15,000	21%	\$1,167.62	\$522.24	\$306.72	\$1,996.58	\$1,167.62	\$522.24	\$530.69	\$2,220.55	\$223.97	11.2%
	30,000	42%	\$1,716.50	\$734.60	\$613.44	\$3,064.54	\$1,716.50	\$734.60	\$1,061.37	\$3,512.47	\$447.93	14.6%
	50,000	69%	\$1,883.54	\$879.63	\$1,022.40	\$3,785.57	\$1,883.54	\$879.63	\$1,768.95	\$4,532.12	\$746.55	19.7%
150	22,500	21%	\$1,741.48	\$783.31	\$460.08	\$2,984.87	\$1,741.48	\$783.31	\$796.03	\$3,320.82	\$335.95	11.3%
	45,000	42%	\$2,564.80	\$1,101.93	\$920.16	\$4,586.89	\$2,564.80	\$1,101.93	\$1,592.06	\$5,258.79	\$671.90	14.6%
	75,000	69%	\$2,815.35	\$1,319.45	\$1,533.60	\$5,668.40	\$2,815.35	\$1,319.45	\$2,653.43	\$6,788.23	\$1,119.83	19.8%
250	37,500	21%	\$2,889.20	\$1,305.50	\$766.80	\$4,961.50	\$2,889.20	\$1,305.50	\$1,326.71	\$5,521.41	\$559.91	11.3%
	75,000	42%	\$4,261.41	\$1,836.53	\$1,533.60	\$7,631.54	\$4,261.41	\$1,836.53	\$2,653.43	\$8,751.37	\$1,119.83	14.7%
	125,000	69%	\$4,679.00	\$2,199.08	\$2,556.00	\$9,434.08	\$4,679.00	\$2,199.08	\$4,422.38	\$11,300.46	\$1,866.38	19.8%
450	67,500	21%	\$5,184.65	\$2,349.87	\$1,380.24	\$8,914.76	\$5,184.65	\$2,349.87	\$2,368.08	\$9,922.60	\$1,007.84	11.3%
	135,000	42%	\$7,654.62	\$3,305.72	\$2,760.48	\$13,720.82	\$7,654.62	\$3,305.72	\$4,776.17	\$15,736.51	\$2,015.69	14.7%
	225,000	69%	\$8,406.28	\$3,958.33	\$4,600.80	\$16,965.41	\$8,406.28	\$3,958.33	\$7,960.28	\$20,324.89	\$3,359.48	19.8%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.035379 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

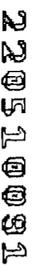
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**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2**

BASE MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022			TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	NON-FUEL RIDERS##	FUEL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*				
30	4,500	21%	\$334.66	\$156.66	\$92.02	\$583.34	\$334.66	\$156.66	\$159.21	\$650.53	\$67.19	11.5%
	9,000	42%	\$489.54	\$220.38	\$184.03	\$893.95	\$489.54	\$220.38	\$318.41	\$1,028.33	\$134.38	15.0%
	15,000	69%	\$539.65	\$263.90	\$306.72	\$1,110.27	\$539.65	\$263.90	\$530.69	\$1,334.24	\$223.97	20.2%
50	7,500	21%	\$544.50	\$261.12	\$153.36	\$958.98	\$544.50	\$261.12	\$265.34	\$1,070.96	\$111.98	11.7%
	15,000	42%	\$802.65	\$367.34	\$306.72	\$1,476.71	\$802.65	\$367.34	\$530.69	\$1,700.68	\$223.97	15.2%
	25,000	69%	\$886.17	\$439.82	\$511.20	\$1,837.19	\$886.17	\$439.82	\$884.48	\$2,210.47	\$373.28	20.3%
100	15,000	21%	\$1,069.11	\$522.24	\$306.72	\$1,898.07	\$1,069.11	\$522.24	\$530.69	\$2,122.04	\$223.97	11.8%
	30,000	42%	\$1,585.40	\$734.60	\$613.44	\$2,933.44	\$1,585.40	\$734.60	\$1,061.37	\$3,381.37	\$447.93	15.3%
	50,000	69%	\$1,752.44	\$879.63	\$1,022.40	\$3,654.47	\$1,752.44	\$879.63	\$1,768.95	\$4,401.02	\$746.55	20.4%
150	22,500	21%	\$1,593.72	\$783.31	\$460.08	\$2,837.11	\$1,593.72	\$783.31	\$796.03	\$3,173.06	\$335.95	11.8%
	45,000	42%	\$2,368.15	\$1,101.93	\$920.16	\$4,390.24	\$2,368.15	\$1,101.93	\$1,592.06	\$5,062.14	\$671.90	15.3%
	75,000	69%	\$2,618.70	\$1,319.45	\$1,533.60	\$5,471.75	\$2,618.70	\$1,319.45	\$2,653.43	\$6,591.58	\$1,119.83	20.5%
250	37,500	21%	\$2,642.94	\$1,305.50	\$766.80	\$4,715.24	\$2,642.94	\$1,305.50	\$1,326.71	\$5,275.15	\$559.91	11.9%
	75,000	42%	\$3,933.66	\$1,836.53	\$1,533.60	\$7,303.79	\$3,933.66	\$1,836.53	\$2,653.43	\$8,423.62	\$1,119.83	15.3%
	125,000	69%	\$4,351.25	\$2,199.08	\$2,556.00	\$9,106.33	\$4,351.25	\$2,199.08	\$4,422.38	\$10,972.71	\$1,866.38	20.5%
450	67,500	21%	\$4,741.38	\$2,349.87	\$1,380.24	\$8,471.49	\$4,741.38	\$2,349.87	\$2,388.08	\$9,479.33	\$1,007.84	11.9%
	135,000	42%	\$7,064.67	\$3,305.72	\$2,760.48	\$13,130.87	\$7,064.67	\$3,305.72	\$4,776.17	\$15,146.56	\$2,015.69	15.4%
	225,000	69%	\$7,816.33	\$3,958.33	\$4,600.80	\$16,375.46	\$7,816.33	\$3,958.33	\$7,960.28	\$19,734.94	\$3,359.48	20.5%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.035379 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-3
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
500	28%	40,000	60,000	\$7,520.01	\$3,588.20	\$2,044.80	\$13,153.01	\$7,520.01	\$3,588.20	\$3,537.90	\$14,048.11	\$1,493.10	11.4%
	28%	60,000	40,000	\$7,542.77	\$3,588.20	\$2,044.80	\$13,175.77	\$7,542.77	\$3,588.20	\$3,537.90	\$14,688.87	\$1,493.10	11.3%
	49%	70,000	105,000	\$7,735.04	\$3,868.12	\$3,578.40	\$15,181.56	\$7,735.04	\$3,868.12	\$6,191.33	\$17,784.49	\$2,812.83	17.2%
	49%	105,000	70,000	\$7,774.88	\$3,868.12	\$3,578.40	\$15,221.40	\$7,774.88	\$3,868.12	\$6,191.33	\$17,834.33	\$2,812.83	17.2%
	69%	100,000	150,000	\$7,950.07	\$4,148.00	\$5,112.00	\$17,210.07	\$7,950.07	\$4,148.00	\$8,844.75	\$20,942.82	\$3,732.75	21.7%
	69%	150,000	100,000	\$8,006.98	\$4,148.00	\$5,112.00	\$17,266.98	\$8,006.98	\$4,148.00	\$8,844.75	\$20,998.73	\$3,732.75	21.6%
1,000	28%	80,000	120,000	\$14,927.58	\$7,176.40	\$4,088.80	\$26,193.58	\$14,927.58	\$7,176.40	\$7,075.80	\$28,179.78	\$2,986.20	11.4%
	28%	120,000	80,000	\$14,973.11	\$7,176.40	\$4,088.80	\$26,239.11	\$14,973.11	\$7,176.40	\$7,075.80	\$28,225.31	\$2,986.20	11.4%
	49%	140,000	210,000	\$15,357.64	\$7,736.20	\$7,158.80	\$30,250.64	\$15,357.64	\$7,736.20	\$12,382.65	\$35,476.49	\$5,225.85	17.3%
	49%	210,000	140,000	\$15,437.32	\$7,736.20	\$7,158.80	\$30,330.32	\$15,437.32	\$7,736.20	\$12,382.65	\$35,556.17	\$5,225.85	17.2%
	69%	200,000	300,000	\$15,787.71	\$8,286.00	\$10,224.00	\$34,307.71	\$15,787.71	\$8,286.00	\$17,689.50	\$41,773.21	\$7,465.50	21.8%
	69%	300,000	200,000	\$15,901.53	\$8,286.00	\$10,224.00	\$34,421.53	\$15,901.53	\$8,286.00	\$17,689.50	\$41,887.03	\$7,465.50	21.7%
5,000	28%	400,000	600,000	\$74,188.00	\$35,882.00	\$20,448.00	\$130,518.00	\$74,188.00	\$35,882.00	\$35,379.00	\$145,449.00	\$14,931.00	11.4%
	28%	600,000	400,000	\$74,415.64	\$35,882.00	\$20,448.00	\$130,745.64	\$74,415.64	\$35,882.00	\$35,379.00	\$145,676.64	\$14,931.00	11.4%
	49%	700,000	1,050,000	\$76,338.32	\$38,681.00	\$35,784.00	\$150,803.32	\$76,338.32	\$38,681.00	\$61,913.25	\$176,932.57	\$28,129.25	17.3%
	49%	1,050,000	700,000	\$76,736.70	\$38,681.00	\$35,784.00	\$151,201.70	\$76,736.70	\$38,681.00	\$61,913.25	\$177,330.95	\$28,129.25	17.3%
	69%	1,000,000	1,500,000	\$78,488.65	\$41,480.00	\$51,120.00	\$171,088.65	\$78,488.65	\$41,480.00	\$68,447.50	\$208,416.15	\$37,327.50	21.8%
	69%	1,500,000	1,000,000	\$79,057.75	\$41,480.00	\$51,120.00	\$171,657.75	\$79,057.75	\$41,480.00	\$68,447.50	\$208,985.25	\$37,327.50	21.7%
10,000	28%	800,000	1,200,000	\$148,263.57	\$71,764.00	\$40,896.00	\$260,923.57	\$148,263.57	\$71,764.00	\$70,758.00	\$290,785.57	\$29,862.00	11.4%
	28%	1,200,000	800,000	\$148,718.84	\$71,764.00	\$40,896.00	\$261,378.84	\$148,718.84	\$71,764.00	\$70,758.00	\$291,240.84	\$29,862.00	11.4%
	49%	1,400,000	2,100,000	\$152,564.22	\$77,362.00	\$71,568.00	\$301,494.22	\$152,564.22	\$77,362.00	\$123,826.50	\$353,752.72	\$52,258.50	17.3%
	49%	2,100,000	1,400,000	\$153,360.95	\$77,362.00	\$71,568.00	\$302,290.95	\$153,360.95	\$77,362.00	\$123,826.50	\$354,548.45	\$52,258.50	17.3%
	69%	2,000,000	3,000,000	\$156,864.86	\$82,960.00	\$102,240.00	\$342,064.86	\$156,864.86	\$82,960.00	\$176,895.00	\$416,719.86	\$74,855.00	21.8%
	69%	3,000,000	2,000,000	\$158,003.05	\$82,960.00	\$102,240.00	\$343,203.05	\$158,003.05	\$82,960.00	\$176,895.00	\$417,858.06	\$74,855.00	21.8%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.035379 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

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**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
PRIMARY SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
500	28%	40,000	60,000	\$7,079.20	\$3,539.68	\$2,044.80	\$12,663.68	\$7,079.20	\$3,539.68	\$3,537.80	\$14,156.78	\$1,483.10	11.8%
	28%	60,000	40,000	\$7,101.96	\$3,539.68	\$2,044.80	\$12,686.44	\$7,101.96	\$3,539.68	\$3,537.90	\$14,179.54	\$1,483.10	11.8%
	56%	80,000	120,000	\$7,364.81	\$3,888.86	\$4,089.60	\$15,343.27	\$7,364.81	\$3,888.86	\$7,075.80	\$18,329.47	\$2,986.20	18.5%
	56%	120,000	80,000	\$7,410.34	\$3,888.86	\$4,089.60	\$15,388.80	\$7,410.34	\$3,888.86	\$7,075.80	\$18,375.00	\$2,986.20	19.4%
	83%	120,000	180,000	\$7,650.42	\$4,238.05	\$6,134.40	\$18,022.87	\$7,650.42	\$4,238.05	\$10,613.70	\$22,502.17	\$4,479.30	24.9%
	83%	150,000	150,000 &	\$7,684.56	\$4,238.05	\$6,134.40	\$18,057.01	\$7,684.56	\$4,238.05	\$10,613.70	\$22,536.31	\$4,479.30	24.8%
5,000	28%	400,000	600,000	\$69,713.85	\$35,396.82	\$20,448.00	\$125,558.67	\$69,713.85	\$35,396.82	\$35,379.00	\$140,489.67	\$14,931.00	11.9%
	28%	600,000	400,000	\$69,841.49	\$35,396.82	\$20,448.00	\$125,786.31	\$69,841.49	\$35,396.82	\$35,379.00	\$140,717.31	\$14,931.00	11.9%
	56%	800,000	1,200,000	\$72,569.96	\$38,888.64	\$40,896.00	\$152,354.60	\$72,569.96	\$38,888.64	\$70,758.00	\$182,218.60	\$29,862.00	19.6%
	56%	1,200,000	800,000	\$73,025.23	\$38,888.64	\$40,896.00	\$152,909.87	\$73,025.23	\$38,888.64	\$70,758.00	\$182,671.87	\$29,862.00	19.5%
	83%	1,200,000	1,800,000	\$75,426.05	\$42,380.45	\$61,344.00	\$179,150.50	\$75,426.05	\$42,380.45	\$106,137.00	\$223,843.50	\$44,783.00	25.0%
	83%	1,500,000	1,500,000 &	\$75,767.51	\$42,380.45	\$61,344.00	\$179,491.96	\$75,767.51	\$42,380.45	\$106,137.00	\$224,284.66	\$44,783.00	25.0%
10,000	28%	800,000	1,200,000	\$138,622.84	\$70,793.64	\$40,896.00	\$250,312.58	\$138,622.84	\$70,793.64	\$70,758.00	\$280,174.58	\$29,862.00	11.9%
	28%	1,200,000	800,000	\$139,078.21	\$70,793.64	\$40,896.00	\$250,767.85	\$139,078.21	\$70,793.64	\$70,758.00	\$280,628.85	\$29,862.00	11.9%
	56%	1,600,000	2,400,000	\$144,335.13	\$77,777.27	\$81,792.00	\$303,904.40	\$144,335.13	\$77,777.27	\$141,516.00	\$363,828.40	\$59,724.00	18.7%
	56%	2,400,000	1,600,000	\$145,245.69	\$77,777.27	\$81,792.00	\$304,814.86	\$145,245.69	\$77,777.27	\$141,516.00	\$364,538.86	\$59,724.00	19.6%
	83%	2,400,000	3,600,000	\$150,047.34	\$84,760.91	\$122,688.00	\$357,496.25	\$150,047.34	\$84,760.91	\$212,274.00	\$447,082.25	\$89,586.00	25.1%
	83%	3,000,000	3,000,000 &	\$150,730.25	\$84,760.91	\$122,688.00	\$358,179.16	\$150,730.25	\$84,760.91	\$212,274.00	\$447,765.16	\$89,586.00	25.0%
30,000	28%	2,400,000	3,600,000	\$414,259.11	\$212,380.81	\$122,688.00	\$749,328.02	\$414,259.11	\$212,380.81	\$212,274.00	\$898,914.02	\$89,586.00	12.0%
	28%	3,600,000	2,400,000	\$415,624.94	\$212,380.81	\$122,688.00	\$750,693.85	\$415,624.94	\$212,380.81	\$212,274.00	\$840,279.85	\$89,586.00	11.9%
	56%	4,800,000	7,200,000	\$431,395.72	\$233,331.82	\$245,376.00	\$910,103.54	\$431,395.72	\$233,331.82	\$424,548.00	\$1,089,275.54	\$179,172.00	18.7%
	56%	7,200,000	4,800,000	\$434,127.39	\$233,331.82	\$245,376.00	\$912,835.21	\$434,127.39	\$233,331.82	\$424,548.00	\$1,092,007.21	\$179,172.00	19.6%
	83%	7,200,000	10,800,000	\$448,532.32	\$254,282.73	\$368,064.00	\$1,070,876.05	\$448,532.32	\$254,282.73	\$636,822.00	\$1,339,637.05	\$288,758.00	25.1%
	83%	9,000,000	9,000,000 &	\$450,581.07	\$254,282.73	\$368,064.00	\$1,072,927.80	\$450,581.07	\$254,282.73	\$636,822.00	\$1,341,685.80	\$288,758.00	25.0%

Basic rate includes base distribution, generation and embedded transmission rates.
Reflects current and pending applicable rate riders to be effective July 1, 2022, without proposed Rider A change.
- For Rider VCR 2022, this bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
* Reflects total proposed fuel level of \$0.035379 per kWh.
** The rates used in this schedule are based on the revenue requirements as filed in each case.
& On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
TRANSMISSION SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL			
500	28%	40,000	60,000	\$6,633.80	\$3,403.68	\$2,044.80	\$12,082.28	\$6,633.80	\$3,403.68	\$3,537.90	\$13,575.38	\$1,493.10	12.4%	
	28%	60,000	40,000	\$6,656.56	\$3,403.68	\$2,044.80	\$12,105.04	\$6,656.56	\$3,403.68	\$3,537.90	\$13,598.14	\$1,493.10	12.3%	
500	56%	60,000	120,000	\$6,919.41	\$3,752.88	\$4,088.60	\$14,761.87	\$6,919.41	\$3,752.88	\$7,075.80	\$17,748.07	\$2,988.20	20.2%	
	56%	120,000	80,000	\$6,984.94	\$3,752.88	\$4,088.60	\$14,807.40	\$6,984.94	\$3,752.88	\$7,075.80	\$17,793.60	\$2,988.20	20.2%	
500	83%	120,000	180,000	\$7,205.02	\$4,102.05	\$6,134.40	\$17,441.47	\$7,205.02	\$4,102.05	\$10,613.70	\$21,920.77	\$4,479.30	25.7%	
	83%	150,000	150,000 &	\$7,239.16	\$4,102.05	\$6,134.40	\$17,475.61	\$7,239.16	\$4,102.05	\$10,613.70	\$21,954.91	\$4,479.30	25.6%	
5,000	28%	400,000	600,000	\$65,259.87	\$34,036.82	\$20,448.00	\$119,744.69	\$65,259.87	\$34,036.82	\$35,378.00	\$134,875.69	\$14,931.00	12.5%	
	28%	600,000	400,000	\$65,487.51	\$34,036.82	\$20,448.00	\$119,972.33	\$65,487.51	\$34,036.82	\$35,378.00	\$134,803.33	\$14,931.00	12.4%	
5,000	56%	800,000	1,200,000	\$68,115.98	\$37,528.64	\$40,896.00	\$146,540.62	\$68,115.98	\$37,528.64	\$70,758.00	\$176,402.62	\$29,862.00	20.4%	
	56%	1,200,000	800,000	\$68,571.25	\$37,528.64	\$40,896.00	\$146,995.89	\$68,571.25	\$37,528.64	\$70,758.00	\$176,857.89	\$29,862.00	20.3%	
5,000	83%	1,200,000	1,800,000	\$70,972.07	\$41,020.45	\$61,344.00	\$173,336.52	\$70,972.07	\$41,020.45	\$106,137.00	\$218,129.52	\$44,793.00	25.8%	
	83%	1,500,000	1,500,000 &	\$71,313.53	\$41,020.45	\$61,344.00	\$173,677.98	\$71,313.53	\$41,020.45	\$106,137.00	\$218,470.98	\$44,793.00	25.8%	
10,000	28%	800,000	1,200,000	\$130,399.97	\$68,073.64	\$40,896.00	\$239,369.61	\$130,399.97	\$68,073.64	\$70,758.00	\$289,231.61	\$29,862.00	12.5%	
	28%	1,200,000	800,000	\$130,855.24	\$68,073.64	\$40,896.00	\$239,824.88	\$130,855.24	\$68,073.64	\$70,758.00	\$289,686.88	\$29,862.00	12.5%	
10,000	56%	1,600,000	2,400,000	\$136,112.16	\$75,057.27	\$81,792.00	\$292,881.43	\$136,112.16	\$75,057.27	\$141,516.00	\$352,865.43	\$59,724.00	20.4%	
	56%	2,400,000	1,600,000	\$137,022.72	\$75,057.27	\$81,792.00	\$293,871.99	\$137,022.72	\$75,057.27	\$141,516.00	\$353,595.99	\$59,724.00	20.3%	
10,000	83%	2,400,000	3,600,000	\$141,824.37	\$82,040.91	\$122,688.00	\$346,553.28	\$141,824.37	\$82,040.91	\$212,274.00	\$436,139.28	\$89,586.00	25.9%	
	83%	3,000,000	3,000,000 &	\$142,507.28	\$82,040.91	\$122,688.00	\$347,236.19	\$142,507.28	\$82,040.91	\$212,274.00	\$436,822.19	\$89,586.00	25.8%	
30,000	28%	2,400,000	3,600,000	\$390,960.22	\$204,220.91	\$122,688.00	\$717,869.13	\$390,960.22	\$204,220.91	\$212,274.00	\$807,455.13	\$89,586.00	12.5%	
	28%	3,600,000	2,400,000	\$392,326.05	\$204,220.91	\$122,688.00	\$719,234.96	\$392,326.05	\$204,220.91	\$212,274.00	\$808,820.96	\$89,586.00	12.5%	
30,000	56%	4,800,000	7,200,000	\$408,096.83	\$225,171.82	\$245,376.00	\$878,644.65	\$408,096.83	\$225,171.82	\$424,548.00	\$1,057,816.65	\$179,172.00	20.4%	
	56%	7,200,000	4,800,000	\$410,828.50	\$225,171.82	\$245,376.00	\$881,376.32	\$410,828.50	\$225,171.82	\$424,548.00	\$1,060,548.32	\$179,172.00	20.3%	
30,000	83%	7,200,000	10,800,000	\$425,233.43	\$246,122.73	\$368,064.00	\$1,039,420.16	\$425,233.43	\$246,122.73	\$636,822.00	\$1,308,178.16	\$268,758.00	25.9%	
	83%	9,000,000	9,000,000 &	\$427,282.18	\$246,122.73	\$368,064.00	\$1,041,468.91	\$427,282.18	\$246,122.73	\$636,822.00	\$1,310,226.91	\$268,758.00	25.8%	

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 calculated based on the typical usage assumption for the monthly bill.
 * Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

16015022

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$41.60	\$30.67	\$183.01	\$110.74	\$41.60	\$53.07	\$205.41	\$22.40	12.2%
3,000	\$213.48	\$83.18	\$61.34	\$358.00	\$213.48	\$83.18	\$106.14	\$402.80	\$44.80	12.5%
5,000	\$343.07	\$138.68	\$102.24	\$583.99	\$343.07	\$138.68	\$176.90	\$658.65	\$74.66	12.8%
7,500	\$505.05	\$207.96	\$153.36	\$866.37	\$505.05	\$207.96	\$265.34	\$978.35	\$111.98	12.9%
10,000	\$667.03	\$277.24	\$204.48	\$1,148.75	\$667.03	\$277.24	\$353.79	\$1,298.06	\$149.31	13.0%
15,000	\$991.00	\$415.92	\$306.72	\$1,713.64	\$991.00	\$415.92	\$530.69	\$1,937.61	\$223.97	13.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$41.60	\$30.67	\$183.01	\$110.74	\$41.60	\$53.07	\$205.41	\$22.40	12.2%
3,000	\$213.48	\$83.18	\$61.34	\$358.00	\$213.48	\$83.18	\$106.14	\$402.80	\$44.80	12.5%
5,000	\$332.17	\$138.68	\$102.24	\$573.09	\$332.17	\$138.68	\$176.90	\$647.75	\$74.66	13.0%
7,500	\$480.53	\$207.96	\$153.36	\$841.85	\$480.53	\$207.96	\$265.34	\$953.83	\$111.98	13.3%
10,000	\$628.88	\$277.24	\$204.48	\$1,110.60	\$628.88	\$277.24	\$353.79	\$1,259.91	\$149.31	13.4%
15,000	\$925.60	\$415.92	\$306.72	\$1,648.24	\$925.60	\$415.92	\$530.69	\$1,872.21	\$223.97	13.6%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.035379 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

220510091

DOMINION ENERGY VIRGINIA
 1,000 KWH SEASONALLY WEIGHTED RESIDENTIAL BILL
 RATE SCHEDULE 1

BILL COMPONENTS		July 2022
DISTRIBUTION - BASE	\$	25.84
GENERATION - BASE	\$	35.00
TRANSMISSION	\$	16.60
FUEL	\$	35.38
DISTRIBUTION A6	\$	3.70
GENERATION A6	\$	15.08
ENVIRONMENTAL A5	\$	4.38
DSM/EE	\$	1.31
PPP	\$	0.03
BILL CREDIT	\$	(0.47)
TOTAL BILL	\$	136.94

BILL COMPONENTS	RATES	RATES	KWH		WEIGHTED
			1,000	1,000	
	SUMMER	NON-SUMMER	SUMMER	NON-SUMMER	
Basic Customer Charge	\$ 6.58	\$ 6.58	\$ 6.58	\$ 6.58	\$ 6.58
Distribution 800 KWh	\$ 0.021088	\$ 0.021088	\$ 18.87	\$ 18.87	\$ 18.87
Distribution Over 800 KWh	\$ 0.011943	\$ 0.011943	\$ 2.39	\$ 2.39	\$ 2.39
Electricity Supply Service 800 KWh	\$ 0.034933	\$ 0.034933	\$ 27.85	\$ 27.85	\$ 27.85
Electricity Supply Service Over 800 KWh	\$ 0.053137	\$ 0.026842	\$ 10.83	\$ 5.39	\$ 7.14
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 9.70	\$ 9.70	\$ 9.70
Rider A - Fuel Factor*	\$ 0.035378	\$ 0.035378	\$ 35.38	\$ 35.38	\$ 35.38
Rider B - Biomass (A6)	\$ 0.000297	\$ 0.000297	\$ 0.30	\$ 0.30	\$ 0.30
Rider BW - Brunswick County (A6)*	\$ 0.002104	\$ 0.002104	\$ 2.10	\$ 2.10	\$ 2.10
Rider C1A - (A5)*	\$ 0.000025	\$ 0.000025	\$ 0.03	\$ 0.03	\$ 0.03
Rider C2A - (A5)*	\$ 0.000036	\$ 0.000036	\$ 0.04	\$ 0.04	\$ 0.04
Rider C3A - (A5)*	\$ (0.000184)	\$ (0.000184)	\$ (0.18)	\$ (0.18)	\$ (0.18)
Rider C4A - (A5)*	\$ 0.001417	\$ 0.001417	\$ 1.42	\$ 1.42	\$ 1.42
Rider GV - Greensville (A6)	\$ 0.002749	\$ 0.002749	\$ 2.75	\$ 2.75	\$ 2.75
Rider R - Bear Garden (A6)	\$ 0.001142	\$ 0.001142	\$ 1.14	\$ 1.14	\$ 1.14
Rider S - VCHEC (A6)	\$ 0.003702	\$ 0.003702	\$ 3.70	\$ 3.70	\$ 3.70
Rider T1 - Transmission (A4)*	\$ 0.006898	\$ 0.006898	\$ 6.90	\$ 6.90	\$ 6.90
Rider U - Strategic Underground Program (A6)	\$ 0.002502	\$ 0.002502	\$ 2.50	\$ 2.50	\$ 2.50
Rider US-2 - 2016 Solar Projects (A6)*	\$ 0.000170	\$ 0.000170	\$ 0.17	\$ 0.17	\$ 0.17
Rider US-3 - 2018 Solar Projects (A6)*	\$ 0.000858	\$ 0.000858	\$ 0.86	\$ 0.86	\$ 0.86
Rider W - Warren County (A6)	\$ 0.002338	\$ 0.002338	\$ 2.34	\$ 2.34	\$ 2.34
Rider E - Environmental Projects (A5)*	\$ 0.001251	\$ 0.001251	\$ 1.25	\$ 1.25	\$ 1.25
Rider US-4 - Solar Projects (A6)*	\$ 0.000299	\$ 0.000299	\$ 0.30	\$ 0.30	\$ 0.30
Rider RGGI - (A5)**	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RPS - (A5)*	\$ 0.000182	\$ 0.000182	\$ 0.18	\$ 0.18	\$ 0.18
Rider CE - (A6)	\$ 0.001316	\$ 0.001316	\$ 1.32	\$ 1.32	\$ 1.32
Rider CCR - Closure of Coal Combustion Residual Units (A5)*	\$ 0.002845	\$ 0.002845	\$ 2.85	\$ 2.85	\$ 2.85
Rider PPP - Percentage of Income Payment Plan ()	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider GT - Grid Transformation (A6)*	\$ 0.001169	\$ 0.001169	\$ 1.17	\$ 1.17	\$ 1.17
Rider SNA - Surry/NA Nuclear Life Extension Program (A6)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider OSW - Coastal Virginia Offshore Wind (A6)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider PPA - Power Purchase Agreements (A5)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RBB - Rural Broadband Pilot Projects (A6)*	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider VCR 2022 - Voluntary Credit Rider***	\$ (0.000107)	\$ (0.000107)	\$ (0.47)	\$ (0.47)	\$ (0.47)
			\$ 140.43	\$ 135.18	\$ 136.94
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 581.72	\$ 1,081.52	
AVG				\$ 136.94	

*Pending SCC Approval
 **Proposed to be Withdrawn Effective July 1, 2022
 ***Based on a residential customer who used 1,000 KWh per month from 2017 through 2020.

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
500	\$39.44	\$15.45	\$10.22	\$65.11	\$39.44	\$15.45	\$18.84	\$73.73	\$8.62	13.2%
750	\$55.87	\$23.19	\$15.34	\$94.40	\$55.87	\$23.19	\$28.26	\$107.32	\$12.92	13.7%
1,000	\$74.12	\$30.93	\$20.45	\$125.50	\$74.12	\$30.93	\$37.68	\$142.73	\$17.23	13.7%
1,500	\$111.51	\$46.36	\$30.67	\$188.54	\$111.51	\$46.36	\$56.51	\$214.38	\$25.84	13.7%
2,000	\$148.89	\$61.79	\$40.90	\$251.58	\$148.89	\$61.79	\$75.35	\$288.03	\$34.45	13.7%
2,500	\$186.28	\$77.29	\$51.12	\$314.69	\$186.28	\$77.29	\$94.19	\$357.76	\$43.07	13.7%
3,000	\$223.67	\$92.74	\$61.34	\$377.75	\$223.67	\$92.74	\$113.03	\$429.44	\$51.69	13.7%
5,000	\$373.24	\$154.58	\$102.24	\$630.06	\$373.24	\$154.58	\$188.38	\$716.20	\$88.14	13.7%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
500	\$39.44	\$15.45	\$10.22	\$65.11	\$39.44	\$15.45	\$18.84	\$73.73	\$8.62	13.2%
750	\$55.87	\$23.19	\$15.34	\$94.40	\$55.87	\$23.19	\$28.26	\$107.32	\$12.92	13.7%
1,000	\$68.88	\$30.93	\$20.45	\$120.26	\$68.88	\$30.93	\$37.68	\$137.49	\$17.23	14.3%
1,500	\$93.17	\$46.36	\$30.67	\$170.20	\$93.17	\$46.36	\$56.51	\$196.04	\$25.84	15.2%
2,000	\$117.46	\$61.79	\$40.90	\$220.15	\$117.46	\$61.79	\$75.35	\$254.60	\$34.45	15.6%
2,500	\$141.75	\$77.29	\$51.12	\$270.16	\$141.75	\$77.29	\$94.19	\$313.23	\$43.07	15.9%
3,000	\$166.04	\$92.74	\$61.34	\$320.12	\$166.04	\$92.74	\$113.03	\$371.81	\$51.69	16.1%
5,000	\$263.22	\$154.58	\$102.24	\$520.04	\$263.22	\$154.58	\$188.38	\$606.18	\$86.14	16.6%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.037676 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

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VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
5	500	1	14%	\$39.19	\$11.83	\$10.22	\$61.24	\$39.19	\$11.83	\$18.84	\$68.86	\$8.62	14.1%
		3	14%	\$42.95	\$11.83	\$10.22	\$65.00	\$42.95	\$11.83	\$18.84	\$73.62	\$8.62	13.3%
	1,000	1	28%	\$67.59	\$23.65	\$20.45	\$111.69	\$67.59	\$23.65	\$37.68	\$128.92	\$17.23	15.4%
		3	28%	\$71.35	\$23.65	\$20.45	\$115.45	\$71.35	\$23.65	\$37.68	\$132.68	\$17.23	14.8%
	1,500	1	42%	\$96.48	\$35.45	\$30.87	\$162.60	\$96.48	\$35.45	\$56.51	\$188.44	\$25.84	15.9%
		3	42%	\$100.24	\$35.45	\$30.87	\$166.36	\$100.24	\$35.45	\$56.51	\$192.20	\$25.84	15.5%
2,000	1	56%	\$127.30	\$47.27	\$40.90	\$215.47	\$127.30	\$47.27	\$75.35	\$249.92	\$34.45	16.0%	
	3	56%	\$131.06	\$47.27	\$40.90	\$219.23	\$131.06	\$47.27	\$75.35	\$253.68	\$34.45	15.7%	
15	1,500	1	14%	\$96.48	\$35.45	\$30.87	\$162.60	\$96.48	\$35.45	\$56.51	\$188.44	\$25.84	15.9%
		3	14%	\$100.24	\$35.45	\$30.87	\$166.36	\$100.24	\$35.45	\$56.51	\$192.20	\$25.84	15.5%
	3,000	1	28%	\$188.93	\$70.93	\$61.34	\$321.20	\$188.93	\$70.93	\$113.03	\$372.89	\$51.69	16.1%
		3	28%	\$192.69	\$70.93	\$61.34	\$324.96	\$192.69	\$70.93	\$113.03	\$376.65	\$51.69	15.9%
	4,500	1	42%	\$281.37	\$106.38	\$92.02	\$479.77	\$281.37	\$106.38	\$169.54	\$557.29	\$77.52	16.2%
		3	42%	\$285.13	\$106.38	\$92.02	\$483.53	\$285.13	\$106.38	\$169.54	\$561.05	\$77.52	16.0%
6,000	1	56%	\$373.82	\$141.82	\$122.69	\$638.33	\$373.82	\$141.82	\$226.06	\$741.70	\$103.37	16.2%	
	3	56%	\$377.58	\$141.82	\$122.69	\$642.09	\$377.58	\$141.82	\$226.06	\$745.46	\$103.37	16.1%	
25	2,500	1	14%	\$158.11	\$59.14	\$51.12	\$268.37	\$158.11	\$59.14	\$94.19	\$311.44	\$43.07	16.0%
		3	14%	\$161.87	\$59.14	\$51.12	\$272.13	\$161.87	\$59.14	\$94.19	\$315.20	\$43.07	15.8%
	5,000	1	28%	\$312.19	\$118.24	\$102.24	\$532.67	\$312.19	\$118.24	\$188.38	\$618.81	\$86.14	16.2%
		3	28%	\$315.95	\$118.24	\$102.24	\$536.43	\$315.95	\$118.24	\$188.38	\$622.57	\$86.14	16.1%
	7,500	1	42%	\$466.28	\$177.29	\$153.36	\$796.91	\$466.28	\$177.29	\$282.57	\$826.12	\$129.21	16.2%
		3	42%	\$470.02	\$177.29	\$153.36	\$800.67	\$470.02	\$177.29	\$282.57	\$829.88	\$129.21	16.1%
10,000	1	56%	\$620.34	\$236.37	\$204.48	\$1,061.19	\$620.34	\$236.37	\$376.76	\$1,233.47	\$172.28	16.2%	
	3	56%	\$624.10	\$236.37	\$204.48	\$1,064.95	\$624.10	\$236.37	\$376.76	\$1,237.23	\$172.28	16.2%	

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.037676 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
5	500	1	14%	\$39.19	\$11.83	\$10.22	\$61.24	\$39.19	\$11.83	\$18.84	\$69.86	\$8.62	14.1%
		3	14%	\$42.85	\$11.83	\$10.22	\$65.00	\$42.95	\$11.83	\$18.84	\$73.62	\$8.62	13.3%
	1,000	1	28%	\$67.59	\$23.65	\$20.45	\$111.69	\$67.59	\$23.65	\$37.68	\$128.92	\$17.23	15.4%
		3	28%	\$71.35	\$23.65	\$20.45	\$115.45	\$71.35	\$23.65	\$37.68	\$132.68	\$17.23	14.9%
	1,500	1	42%	\$94.11	\$35.45	\$30.67	\$160.23	\$94.11	\$35.45	\$56.51	\$186.07	\$25.84	16.1%
		3	42%	\$97.87	\$35.45	\$30.67	\$163.99	\$97.87	\$35.45	\$56.51	\$189.83	\$25.84	15.8%
	2,000	1	56%	\$113.09	\$47.27	\$40.90	\$201.26	\$113.09	\$47.27	\$75.35	\$235.71	\$34.45	17.1%
		3	56%	\$116.85	\$47.27	\$40.90	\$205.02	\$116.85	\$47.27	\$75.35	\$239.47	\$34.45	16.8%
15	1,500	1	14%	\$94.11	\$35.45	\$30.67	\$160.23	\$94.11	\$35.45	\$56.51	\$186.07	\$25.84	16.1%
		3	14%	\$97.87	\$35.45	\$30.67	\$163.99	\$97.87	\$35.45	\$56.51	\$189.83	\$25.84	15.8%
	3,000	1	28%	\$151.06	\$70.93	\$61.34	\$283.33	\$151.06	\$70.93	\$113.03	\$335.02	\$51.69	18.2%
		3	28%	\$154.82	\$70.93	\$61.34	\$287.09	\$154.82	\$70.93	\$113.03	\$338.78	\$51.69	18.0%
	4,500	1	42%	\$208.00	\$106.38	\$92.02	\$406.40	\$208.00	\$106.38	\$189.54	\$483.92	\$77.52	19.1%
		3	42%	\$211.76	\$106.38	\$92.02	\$410.16	\$211.76	\$106.38	\$189.54	\$487.68	\$77.52	18.9%
	6,000	1	56%	\$264.94	\$141.82	\$122.69	\$529.45	\$264.94	\$141.82	\$226.06	\$632.82	\$103.37	19.5%
		3	56%	\$268.70	\$141.82	\$122.69	\$533.21	\$268.70	\$141.82	\$226.06	\$636.58	\$103.37	19.4%
25	2,500	1	14%	\$132.08	\$59.14	\$51.12	\$242.34	\$132.08	\$59.14	\$94.19	\$285.41	\$43.07	17.8%
		3	14%	\$135.84	\$59.14	\$51.12	\$246.10	\$135.84	\$59.14	\$94.19	\$289.17	\$43.07	17.5%
	5,000	1	28%	\$228.98	\$118.24	\$102.24	\$447.46	\$228.98	\$118.24	\$188.38	\$533.60	\$86.14	19.3%
		3	28%	\$230.74	\$118.24	\$102.24	\$451.22	\$230.74	\$118.24	\$188.38	\$537.36	\$86.14	19.1%
	7,500	1	42%	\$321.88	\$177.29	\$153.36	\$652.53	\$321.88	\$177.29	\$282.57	\$781.74	\$129.21	19.8%
		3	42%	\$325.64	\$177.29	\$153.36	\$656.29	\$325.64	\$177.29	\$282.57	\$785.50	\$129.21	19.7%
	10,000	1	56%	\$416.78	\$236.37	\$204.48	\$857.63	\$416.78	\$236.37	\$376.76	\$1,029.91	\$172.28	20.1%
		3	56%	\$420.54	\$236.37	\$204.48	\$861.39	\$420.54	\$236.37	\$376.76	\$1,033.67	\$172.28	20.0%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.037676 per kWh.

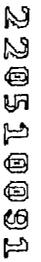
** The rates used in this schedule are based on the revenue requirements as filed in each case.

**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2**

SUMMER MONTHS

BILL KW	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
	LOAD FACTOR	APPLICABLE		FUEL	BASIC RATE #	APPLICABLE		FUEL*				
		KWH	NON-FUEL RIDERS##			NON-FUEL RIDERS##	NON-FUEL RIDERS##					
30	4,500	21%	\$364.21	\$156.66	\$92.02	\$612.89	\$364.21	\$156.66	\$169.54	\$690.41	\$77.52	12.6%
	9,000	42%	\$528.87	\$220.38	\$184.03	\$933.28	\$528.87	\$220.38	\$339.08	\$1,088.33	\$155.05	16.6%
	15,000	69%	\$578.98	\$263.90	\$306.72	\$1,149.60	\$578.98	\$263.90	\$565.14	\$1,408.02	\$258.42	22.5%
50	7,500	21%	\$593.75	\$261.12	\$153.36	\$1,008.23	\$593.75	\$261.12	\$282.57	\$1,137.44	\$129.21	12.8%
	15,000	42%	\$868.20	\$367.34	\$306.72	\$1,542.26	\$868.20	\$367.34	\$565.14	\$1,800.68	\$258.42	16.8%
	25,000	69%	\$951.72	\$439.82	\$511.20	\$1,902.74	\$951.72	\$439.82	\$941.90	\$2,333.44	\$430.70	22.6%
100	15,000	21%	\$1,167.62	\$522.24	\$306.72	\$1,996.58	\$1,167.62	\$522.24	\$565.14	\$2,255.00	\$258.42	12.9%
	30,000	42%	\$1,716.50	\$734.60	\$613.44	\$3,064.54	\$1,716.50	\$734.60	\$1,130.28	\$3,581.38	\$516.84	16.9%
	50,000	69%	\$1,883.54	\$879.63	\$1,022.40	\$3,785.57	\$1,883.54	\$879.63	\$1,883.80	\$4,646.97	\$861.40	22.8%
150	22,500	21%	\$1,741.48	\$783.31	\$460.08	\$2,984.87	\$1,741.48	\$783.31	\$847.71	\$3,372.50	\$387.63	13.0%
	45,000	42%	\$2,564.80	\$1,101.93	\$920.16	\$4,586.89	\$2,564.80	\$1,101.93	\$1,695.42	\$5,362.15	\$775.26	16.9%
	75,000	69%	\$2,815.35	\$1,319.45	\$1,533.60	\$5,668.40	\$2,815.35	\$1,319.45	\$2,825.70	\$6,960.50	\$1,292.10	22.8%
250	37,500	21%	\$2,889.20	\$1,305.50	\$766.80	\$4,961.50	\$2,889.20	\$1,305.50	\$1,412.85	\$5,607.55	\$646.05	13.0%
	75,000	42%	\$4,261.41	\$1,836.53	\$1,533.60	\$7,631.54	\$4,261.41	\$1,836.53	\$2,825.70	\$8,923.64	\$1,292.10	16.9%
	125,000	69%	\$4,679.00	\$2,199.08	\$2,556.00	\$9,434.08	\$4,679.00	\$2,199.08	\$4,709.50	\$11,587.58	\$2,153.50	22.8%
450	67,500	21%	\$5,184.65	\$2,349.87	\$1,380.24	\$8,914.76	\$5,184.65	\$2,349.87	\$2,543.13	\$10,077.65	\$1,162.89	13.0%
	135,000	42%	\$7,654.62	\$3,305.72	\$2,760.48	\$13,720.62	\$7,654.62	\$3,305.72	\$5,086.26	\$16,046.60	\$2,325.78	17.0%
	225,000	69%	\$8,406.28	\$3,958.33	\$4,600.80	\$16,965.41	\$8,406.28	\$3,958.33	\$8,477.10	\$20,841.71	\$3,876.30	22.8%

Basic rate includes base distribution, generation and embedded transmission rates.
Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
* Reflects total proposed fuel level of \$0.037676 per kWh.
** The rates used in this schedule are based on the revenue requirements as filed in each case.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2**

BASE MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
30	4,500	21%	\$334.66	\$156.66	\$92.02	\$583.34	\$334.66	\$156.66	\$169.54	\$660.86	\$77.52	13.3%
	9,000	42%	\$489.54	\$220.38	\$184.03	\$893.95	\$489.54	\$220.38	\$339.08	\$1,049.00	\$155.05	17.3%
	15,000	69%	\$539.65	\$263.90	\$306.72	\$1,110.27	\$539.65	\$263.90	\$565.14	\$1,368.69	\$258.42	23.3%
50	7,500	21%	\$544.50	\$261.12	\$153.36	\$958.98	\$544.50	\$261.12	\$282.57	\$1,088.19	\$129.21	13.5%
	15,000	42%	\$802.65	\$367.34	\$306.72	\$1,476.71	\$802.65	\$367.34	\$565.14	\$1,735.13	\$258.42	17.5%
	25,000	69%	\$886.17	\$439.82	\$511.20	\$1,837.19	\$886.17	\$439.82	\$941.90	\$2,267.89	\$430.70	23.4%
100	15,000	21%	\$1,069.11	\$522.24	\$306.72	\$1,898.07	\$1,069.11	\$522.24	\$565.14	\$2,156.49	\$258.42	13.6%
	30,000	42%	\$1,585.40	\$734.60	\$613.44	\$2,933.44	\$1,585.40	\$734.60	\$1,130.28	\$3,450.28	\$516.84	17.6%
	50,000	69%	\$1,752.44	\$879.63	\$1,022.40	\$3,654.47	\$1,752.44	\$879.63	\$1,883.80	\$4,515.87	\$861.40	23.6%
150	22,500	21%	\$1,593.72	\$783.31	\$460.08	\$2,837.11	\$1,593.72	\$783.31	\$847.71	\$3,224.74	\$387.63	13.7%
	45,000	42%	\$2,368.15	\$1,101.93	\$920.16	\$4,390.24	\$2,368.15	\$1,101.93	\$1,695.42	\$5,165.50	\$775.26	17.7%
	75,000	69%	\$2,618.70	\$1,319.45	\$1,533.60	\$5,471.75	\$2,618.70	\$1,319.45	\$2,825.70	\$6,763.85	\$1,292.10	23.6%
250	37,500	21%	\$2,642.94	\$1,305.50	\$766.80	\$4,715.24	\$2,642.94	\$1,305.50	\$1,412.85	\$5,361.29	\$646.05	13.7%
	75,000	42%	\$3,933.66	\$1,836.53	\$1,533.60	\$7,303.79	\$3,933.66	\$1,836.53	\$2,825.70	\$8,595.89	\$1,292.10	17.7%
	125,000	69%	\$4,351.25	\$2,199.08	\$2,556.00	\$9,106.33	\$4,351.25	\$2,199.08	\$4,709.50	\$11,259.83	\$2,153.50	23.6%
450	67,500	21%	\$4,741.38	\$2,349.87	\$1,360.24	\$8,471.49	\$4,741.38	\$2,349.87	\$2,543.13	\$9,634.38	\$1,162.89	13.7%
	135,000	42%	\$7,064.67	\$3,305.72	\$2,760.48	\$13,130.87	\$7,064.67	\$3,305.72	\$5,086.26	\$15,456.65	\$2,325.78	17.7%
	225,000	69%	\$7,816.33	\$3,958.33	\$4,600.80	\$16,375.46	\$7,816.33	\$3,958.33	\$8,477.10	\$20,251.76	\$3,876.30	23.7%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.037676 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

16015022

**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-3
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL				
500	28%	40,000	60,000	\$7,520.01	\$3,588.20	\$2,044.80	\$13,153.01	\$7,520.01	\$3,588.20	\$3,767.60	\$14,875.81	\$1,722.80	13.1%		
	28%	60,000	40,000	\$7,542.77	\$3,588.20	\$2,044.80	\$13,175.77	\$7,542.77	\$3,588.20	\$3,767.60	\$14,898.57	\$1,722.80	13.1%		
	49%	70,000	105,000	\$7,735.04	\$3,868.12	\$3,578.40	\$15,181.56	\$7,735.04	\$3,868.12	\$6,593.30	\$18,186.46	\$3,014.80	18.9%		
	49%	105,000	70,000	\$7,774.88	\$3,868.12	\$3,578.40	\$15,221.40	\$7,774.88	\$3,868.12	\$6,593.30	\$18,236.30	\$3,014.80	18.9%		
	69%	100,000	150,000	\$7,850.07	\$4,148.00	\$5,112.00	\$17,210.07	\$7,850.07	\$4,148.00	\$9,419.00	\$21,517.07	\$4,307.00	25.0%		
	69%	150,000	100,000	\$8,006.98	\$4,148.00	\$5,112.00	\$17,266.98	\$8,006.98	\$4,148.00	\$9,419.00	\$21,573.98	\$4,307.00	24.9%		
1,000	28%	80,000	120,000	\$14,927.58	\$7,176.40	\$4,089.60	\$26,193.58	\$14,927.58	\$7,176.40	\$7,535.20	\$29,639.18	\$3,445.60	13.2%		
	28%	120,000	80,000	\$14,973.11	\$7,176.40	\$4,089.60	\$26,239.11	\$14,973.11	\$7,176.40	\$7,535.20	\$29,684.71	\$3,445.60	13.1%		
	49%	140,000	210,000	\$15,357.64	\$7,736.20	\$7,156.80	\$30,250.64	\$15,357.64	\$7,736.20	\$13,186.60	\$36,280.44	\$6,029.80	19.9%		
	49%	210,000	140,000	\$15,437.32	\$7,736.20	\$7,156.80	\$30,350.32	\$15,437.32	\$7,736.20	\$13,186.60	\$36,350.12	\$6,029.80	19.9%		
	69%	200,000	300,000	\$15,787.71	\$8,296.00	\$10,224.00	\$34,307.71	\$15,787.71	\$8,296.00	\$18,838.00	\$42,921.71	\$8,614.00	25.1%		
	69%	300,000	200,000	\$15,901.53	\$8,296.00	\$10,224.00	\$34,421.53	\$15,901.53	\$8,296.00	\$18,838.00	\$43,035.53	\$8,614.00	25.0%		
5,000	28%	400,000	600,000	\$74,188.00	\$35,882.00	\$20,448.00	\$130,518.00	\$74,188.00	\$35,882.00	\$37,676.00	\$147,748.00	\$17,228.00	13.2%		
	28%	600,000	400,000	\$74,415.64	\$35,882.00	\$20,448.00	\$130,745.64	\$74,415.64	\$35,882.00	\$37,676.00	\$147,973.64	\$17,228.00	13.2%		
	49%	700,000	1,050,000	\$76,338.32	\$38,681.00	\$35,784.00	\$150,803.32	\$76,338.32	\$38,681.00	\$65,833.00	\$180,952.32	\$30,149.00	20.0%		
	49%	1,050,000	700,000	\$76,736.70	\$38,681.00	\$35,784.00	\$151,201.70	\$76,736.70	\$38,681.00	\$65,833.00	\$181,350.70	\$30,149.00	19.9%		
	69%	1,000,000	1,500,000	\$78,488.65	\$41,480.00	\$51,120.00	\$171,088.65	\$78,488.65	\$41,480.00	\$94,180.00	\$214,158.65	\$43,070.00	25.2%		
	69%	1,500,000	1,000,000	\$79,057.75	\$41,480.00	\$51,120.00	\$171,657.75	\$79,057.75	\$41,480.00	\$94,180.00	\$214,727.75	\$43,070.00	25.1%		
10,000	28%	800,000	1,200,000	\$148,263.57	\$71,764.00	\$40,896.00	\$260,923.57	\$148,263.57	\$71,764.00	\$75,352.00	\$295,379.57	\$34,456.00	13.2%		
	28%	1,200,000	800,000	\$148,718.84	\$71,764.00	\$40,896.00	\$261,378.84	\$148,718.84	\$71,764.00	\$75,352.00	\$295,834.84	\$34,456.00	13.2%		
	49%	1,400,000	2,100,000	\$152,564.22	\$77,362.00	\$71,568.00	\$301,494.22	\$152,564.22	\$77,362.00	\$131,866.00	\$361,792.22	\$60,288.00	20.0%		
	49%	2,100,000	1,400,000	\$153,360.95	\$77,362.00	\$71,568.00	\$302,290.95	\$153,360.95	\$77,362.00	\$131,866.00	\$362,588.95	\$60,288.00	19.9%		
	69%	2,000,000	3,000,000	\$156,864.86	\$82,960.00	\$102,240.00	\$342,064.86	\$156,864.86	\$82,960.00	\$188,380.00	\$428,204.86	\$86,140.00	25.2%		
	69%	3,000,000	2,000,000	\$158,003.06	\$82,960.00	\$102,240.00	\$343,203.06	\$158,003.06	\$82,960.00	\$188,380.00	\$429,343.06	\$86,140.00	25.1%		

* Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 ### For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 * Reflects total proposed fuel level of \$0.037676 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

160015022

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
PRIMARY SERVICE

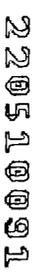
BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
500	28%	40,000	60,000	\$7,078.20	\$3,539.68	\$2,044.80	\$12,663.68	\$7,078.20	\$3,539.68	\$3,787.60	\$14,386.48	\$1,722.80	13.6%
	28%	80,000	40,000	\$7,101.96	\$3,539.68	\$2,044.80	\$12,686.44	\$7,101.96	\$3,539.68	\$3,787.60	\$14,409.24	\$1,722.80	13.6%
	56%	80,000	120,000	\$7,384.81	\$3,888.86	\$4,089.60	\$15,343.27	\$7,384.81	\$3,888.86	\$7,535.20	\$18,768.87	\$3,445.60	22.9%
	56%	120,000	80,000	\$7,410.34	\$3,888.86	\$4,089.60	\$15,368.80	\$7,410.34	\$3,888.86	\$7,535.20	\$18,834.40	\$3,445.60	22.4%
	83%	120,000	180,000	\$7,850.42	\$4,238.05	\$6,134.40	\$18,022.87	\$7,850.42	\$4,238.05	\$11,302.80	\$23,191.27	\$5,168.40	28.7%
	83%	150,000	150,000	\$7,884.56	\$4,238.05	\$6,134.40	\$18,057.01	\$7,884.56	\$4,238.05	\$11,302.80	\$23,225.41	\$5,168.40	28.6%
5,000	28%	400,000	600,000	\$89,713.85	\$35,396.82	\$20,448.00	\$125,558.67	\$89,713.85	\$35,396.82	\$37,676.00	\$142,786.67	\$17,228.00	13.7%
	28%	600,000	400,000	\$89,941.49	\$35,396.82	\$20,448.00	\$125,786.31	\$89,941.49	\$35,396.82	\$37,676.00	\$143,014.31	\$17,228.00	13.7%
	56%	800,000	1,200,000	\$72,569.96	\$38,888.64	\$40,896.00	\$152,354.60	\$72,569.96	\$38,888.64	\$75,352.00	\$186,810.60	\$34,456.00	22.6%
	56%	1,200,000	800,000	\$73,025.23	\$38,888.64	\$40,896.00	\$152,809.87	\$73,025.23	\$38,888.64	\$75,352.00	\$187,265.87	\$34,456.00	22.5%
	83%	1,200,000	1,800,000	\$75,426.05	\$42,380.45	\$61,344.00	\$179,150.50	\$75,426.05	\$42,380.45	\$113,028.00	\$230,834.50	\$51,684.00	28.8%
	83%	1,500,000	1,500,000	\$75,767.51	\$42,380.45	\$61,344.00	\$179,491.96	\$75,767.51	\$42,380.45	\$113,028.00	\$231,175.96	\$51,684.00	28.6%
10,000	28%	800,000	1,200,000	\$138,622.94	\$70,783.84	\$40,896.00	\$250,312.58	\$138,622.94	\$70,783.84	\$75,352.00	\$284,768.58	\$34,456.00	13.8%
	28%	1,200,000	800,000	\$139,078.21	\$70,783.84	\$40,896.00	\$250,767.85	\$139,078.21	\$70,783.84	\$75,352.00	\$285,223.85	\$34,456.00	13.7%
	56%	1,600,000	2,400,000	\$144,335.13	\$77,777.27	\$81,792.00	\$303,804.40	\$144,335.13	\$77,777.27	\$150,704.00	\$372,816.40	\$68,912.00	22.7%
	56%	2,400,000	1,600,000	\$145,245.69	\$77,777.27	\$81,792.00	\$304,814.96	\$145,245.69	\$77,777.27	\$150,704.00	\$373,726.96	\$68,912.00	22.6%
	83%	2,400,000	3,600,000	\$150,047.34	\$84,760.91	\$122,688.00	\$357,496.25	\$150,047.34	\$84,760.91	\$226,056.00	\$460,864.25	\$103,368.00	28.9%
	83%	3,000,000	3,000,000	\$150,730.25	\$84,760.91	\$122,688.00	\$358,179.16	\$150,730.25	\$84,760.91	\$226,056.00	\$461,547.16	\$103,368.00	28.9%
30,000	28%	2,400,000	3,600,000	\$414,259.11	\$212,380.91	\$122,688.00	\$749,328.02	\$414,259.11	\$212,380.91	\$226,056.00	\$852,696.02	\$103,368.00	13.8%
	28%	3,600,000	2,400,000	\$415,624.94	\$212,380.91	\$122,688.00	\$750,893.85	\$415,624.94	\$212,380.91	\$226,056.00	\$854,051.85	\$103,368.00	13.8%
	56%	4,800,000	7,200,000	\$431,395.72	\$233,331.82	\$245,376.00	\$910,103.54	\$431,395.72	\$233,331.82	\$452,112.00	\$1,116,839.54	\$206,736.00	22.7%
	56%	7,200,000	4,800,000	\$434,127.39	\$233,331.82	\$245,376.00	\$912,835.21	\$434,127.39	\$233,331.82	\$452,112.00	\$1,119,571.21	\$206,736.00	22.6%
	83%	7,200,000	10,800,000	\$448,532.32	\$254,282.73	\$368,064.00	\$1,070,879.05	\$448,532.32	\$254,282.73	\$678,168.00	\$1,380,983.05	\$310,104.00	28.0%
	83%	9,000,000	9,000,000	\$450,581.07	\$254,282.73	\$368,064.00	\$1,072,927.80	\$450,581.07	\$254,282.73	\$678,168.00	\$1,383,031.80	\$310,104.00	28.6%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.037676 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
TRANSMISSION SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL			
500	28%	40,000	60,000	\$9,633.80	\$3,403.68	\$2,044.80	\$12,082.28	\$6,633.80	\$3,403.68	\$3,787.60	\$13,805.08	\$1,722.80	14.3%	
	28%	60,000	40,000	\$6,656.56	\$3,403.68	\$2,044.80	\$12,105.04	\$6,656.56	\$3,403.68	\$3,787.60	\$13,827.84	\$1,722.80	14.2%	
	56%	80,000	120,000	\$6,919.41	\$3,752.86	\$4,089.60	\$14,761.87	\$6,919.41	\$3,752.86	\$7,535.20	\$18,207.47	\$3,445.60	23.3%	
	56%	120,000	80,000	\$6,984.94	\$3,752.86	\$4,089.60	\$14,807.40	\$6,984.94	\$3,752.86	\$7,535.20	\$18,253.00	\$3,445.60	23.3%	
	83%	120,000	180,000	\$7,205.02	\$4,102.05	\$6,134.40	\$17,441.47	\$7,205.02	\$4,102.05	\$11,302.80	\$22,609.87	\$5,168.40	28.6%	
	83%	150,000	150,000	\$7,239.16	\$4,102.05	\$6,134.40	\$17,475.61	\$7,239.16	\$4,102.05	\$11,302.80	\$22,644.01	\$5,168.40	28.6%	
5,000	28%	400,000	600,000	\$65,259.87	\$34,036.82	\$20,448.00	\$119,744.69	\$65,259.87	\$34,036.82	\$37,676.00	\$136,872.69	\$17,228.00	14.4%	
	28%	600,000	400,000	\$65,487.51	\$34,036.82	\$20,448.00	\$119,972.33	\$65,487.51	\$34,036.82	\$37,676.00	\$137,200.33	\$17,228.00	14.4%	
	56%	800,000	1,200,000	\$68,115.98	\$37,528.64	\$40,896.00	\$146,540.62	\$68,115.98	\$37,528.64	\$75,352.00	\$180,996.62	\$34,456.00	23.5%	
	56%	1,200,000	800,000	\$68,571.25	\$37,528.64	\$40,896.00	\$146,985.89	\$68,571.25	\$37,528.64	\$75,352.00	\$181,451.89	\$34,456.00	23.4%	
	83%	1,200,000	1,800,000	\$70,972.07	\$41,020.45	\$61,344.00	\$173,336.52	\$70,972.07	\$41,020.45	\$113,028.00	\$225,020.52	\$51,684.00	28.8%	
	83%	1,500,000	1,500,000	\$71,313.53	\$41,020.45	\$61,344.00	\$173,677.98	\$71,313.53	\$41,020.45	\$113,028.00	\$225,361.98	\$51,684.00	28.8%	
10,000	28%	800,000	1,200,000	\$130,399.97	\$68,073.64	\$40,896.00	\$239,369.61	\$130,399.97	\$68,073.64	\$75,352.00	\$273,825.61	\$34,456.00	14.4%	
	28%	1,200,000	800,000	\$130,855.24	\$68,073.64	\$40,896.00	\$239,824.88	\$130,855.24	\$68,073.64	\$75,352.00	\$274,280.88	\$34,456.00	14.4%	
	56%	1,600,000	2,400,000	\$136,112.16	\$75,057.27	\$81,792.00	\$292,961.43	\$136,112.16	\$75,057.27	\$150,704.00	\$361,673.43	\$68,912.00	23.5%	
	56%	2,400,000	1,600,000	\$137,022.72	\$75,057.27	\$81,792.00	\$293,871.99	\$137,022.72	\$75,057.27	\$150,704.00	\$362,573.99	\$68,912.00	23.4%	
	83%	2,400,000	3,600,000	\$141,824.37	\$82,040.91	\$122,688.00	\$346,553.28	\$141,824.37	\$82,040.91	\$226,066.00	\$449,821.28	\$103,368.00	28.8%	
	83%	3,000,000	3,000,000	\$142,507.28	\$82,040.91	\$122,688.00	\$347,236.19	\$142,507.28	\$82,040.91	\$226,066.00	\$450,604.19	\$103,368.00	28.8%	
30,000	28%	2,400,000	3,600,000	\$390,960.22	\$204,220.91	\$122,688.00	\$717,869.13	\$390,960.22	\$204,220.91	\$226,066.00	\$821,237.13	\$103,368.00	14.4%	
	28%	3,600,000	2,400,000	\$392,326.05	\$204,220.91	\$122,688.00	\$719,234.96	\$392,326.05	\$204,220.91	\$226,066.00	\$822,602.96	\$103,368.00	14.4%	
	56%	4,800,000	7,200,000	\$408,096.83	\$225,171.82	\$245,376.00	\$878,644.65	\$408,096.83	\$225,171.82	\$452,112.00	\$1,085,380.65	\$206,736.00	23.5%	
	56%	7,200,000	4,800,000	\$410,828.50	\$225,171.82	\$245,376.00	\$881,376.32	\$410,828.50	\$225,171.82	\$452,112.00	\$1,088,112.32	\$206,736.00	23.5%	
	83%	7,200,000	10,800,000	\$425,233.43	\$246,122.73	\$368,064.00	\$1,039,420.16	\$425,233.43	\$246,122.73	\$678,168.00	\$1,349,824.16	\$310,104.00	29.8%	
	83%	9,000,000	9,000,000	\$427,282.18	\$246,122.73	\$368,064.00	\$1,041,468.91	\$427,282.18	\$246,122.73	\$678,168.00	\$1,351,572.91	\$310,104.00	29.8%	

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 ### For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 #### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 * Reflects total proposed fuel level of \$0.037676 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.



20220517

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$41.60	\$30.67	\$183.01	\$110.74	\$41.60	\$56.51	\$208.85	\$25.84	14.1%
3,000	\$213.48	\$83.18	\$61.34	\$358.00	\$213.48	\$83.18	\$113.03	\$409.69	\$51.69	14.4%
5,000	\$343.07	\$138.68	\$102.24	\$583.99	\$343.07	\$138.68	\$188.38	\$670.13	\$86.14	14.8%
7,500	\$505.05	\$207.96	\$153.36	\$866.37	\$505.05	\$207.96	\$282.57	\$995.58	\$129.21	14.9%
10,000	\$667.03	\$277.24	\$204.48	\$1,148.75	\$667.03	\$277.24	\$376.76	\$1,321.03	\$172.28	15.0%
15,000	\$991.00	\$415.92	\$306.72	\$1,713.64	\$991.00	\$415.92	\$565.14	\$1,972.06	\$258.42	15.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$41.60	\$30.67	\$183.01	\$110.74	\$41.60	\$56.51	\$208.85	\$25.84	14.1%
3,000	\$213.48	\$83.18	\$61.34	\$358.00	\$213.48	\$83.18	\$113.03	\$409.69	\$51.69	14.4%
5,000	\$332.17	\$138.68	\$102.24	\$573.09	\$332.17	\$138.68	\$188.38	\$659.23	\$86.14	15.0%
7,500	\$480.53	\$207.96	\$153.36	\$841.85	\$480.53	\$207.96	\$282.57	\$971.06	\$129.21	15.3%
10,000	\$628.88	\$277.24	\$204.48	\$1,110.60	\$628.88	\$277.24	\$376.76	\$1,282.88	\$172.28	15.5%
15,000	\$925.60	\$415.92	\$306.72	\$1,648.24	\$925.60	\$415.92	\$565.14	\$1,906.66	\$258.42	15.7%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.037676 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

DOMINION ENERGY VIRGINIA
1,000 KWH SEASONALLY WEIGHTED RESIDENTIAL BILL
RATE SCHEDULE 1

BILL COMPONENTS		July 2022
DISTRIBUTION - BASE	\$	26.84
GENERATION - BASE	\$	35.06
TRANSMISSION	\$	16.80
FUEL	\$	37.88
DISTRIBUTION A8	\$	3.70
GENERATION A8	\$	15.08
ENVIRONMENTAL A5	\$	4.38
DSM/EE	\$	1.31
PIPP	\$	0.03
BILL CREDIT	\$	(0.47)
TOTAL BILL	\$	139.24

BILL COMPONENTS	RATES	RATES	KWH		WEIGHTED
			1,000	1,000	
	SUMMER	NON-SUMMER	SUMMER	NON-SUMMER	
Basic Customer Charge	\$6.58	\$6.58	\$ 6.58	\$ 6.58	\$ 6.58
Distribution 800 KWh	\$ 0.021088	\$ 0.021088	\$ 16.87	\$ 16.87	\$ 16.87
Distribution Over 800 KWh	\$ 0.011943	\$ 0.011943	\$ 2.38	\$ 2.38	\$ 2.38
Electricity Supply Service 800 KWh	\$ 0.034933	\$ 0.034933	\$ 27.85	\$ 27.85	\$ 27.85
Electricity Supply Service Over 800 KWh	\$ 0.053137	\$ 0.028942	\$ 10.63	\$ 8.39	\$ 7.14
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 9.70	\$ 9.70	\$ 9.70
Rider A - Fuel Factor*	\$ 0.037676	\$ 0.037676	\$ 37.88	\$ 37.88	\$ 37.88
Rider B - Biomass (A8)	\$ 0.000297	\$ 0.000297	\$ 0.30	\$ 0.30	\$ 0.30
Rider BW - Brunswick County (A6)*	\$ 0.002104	\$ 0.002104	\$ 2.10	\$ 2.10	\$ 2.10
Rider C1A - (A5)*	\$ 0.000025	\$ 0.000025	\$ 0.03	\$ 0.03	\$ 0.03
Rider C2A - (A5)*	\$ 0.000038	\$ 0.000038	\$ 0.04	\$ 0.04	\$ 0.04
Rider C3A - (A5)*	\$ (0.000184)	\$ (0.000184)	\$ (0.18)	\$ (0.18)	\$ (0.18)
Rider C4A - (A5)*	\$ 0.001417	\$ 0.001417	\$ 1.42	\$ 1.42	\$ 1.42
Rider GV - Greensville (A6)	\$ 0.002749	\$ 0.002749	\$ 2.75	\$ 2.75	\$ 2.75
Rider R - Bear Garden (A6)	\$ 0.001142	\$ 0.001142	\$ 1.14	\$ 1.14	\$ 1.14
Rider S - VACHEC (A6)	\$ 0.003702	\$ 0.003702	\$ 3.70	\$ 3.70	\$ 3.70
Rider T1 - Transmission (A4)*	\$ 0.006898	\$ 0.006898	\$ 6.90	\$ 6.90	\$ 6.90
Rider U - Strategic Underground Program (A8)	\$ 0.002502	\$ 0.002502	\$ 2.50	\$ 2.50	\$ 2.50
Rider US-2 - 2016 Solar Projects (A6)*	\$ 0.000170	\$ 0.000170	\$ 0.17	\$ 0.17	\$ 0.17
Rider US-3 - 2018 Solar Projects (A6)*	\$ 0.000959	\$ 0.000959	\$ 0.98	\$ 0.98	\$ 0.98
Rider W - Warren County (A6)	\$ 0.002338	\$ 0.002338	\$ 2.34	\$ 2.34	\$ 2.34
Rider E - Environmental Projects (A5)*	\$ 0.001251	\$ 0.001251	\$ 1.25	\$ 1.25	\$ 1.25
Rider US-4 - Solar Projects (A6)*	\$ 0.000289	\$ 0.000289	\$ 0.30	\$ 0.30	\$ 0.30
Rider RCGI - (A6)**	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RPS - (A5)*	\$ 0.000182	\$ 0.000182	\$ 0.18	\$ 0.18	\$ 0.18
Rider CE - (A6)	\$ 0.001316	\$ 0.001316	\$ 1.32	\$ 1.32	\$ 1.32
Rider CCR - Closure of Coal Combustion Residual Units (A5)*	\$ 0.002945	\$ 0.002945	\$ 2.95	\$ 2.95	\$ 2.95
Rider PIPP - Percentage of Income Payment Plan (I)	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider GT - Grid Transformation (A6)*	\$ 0.001169	\$ 0.001169	\$ 1.17	\$ 1.17	\$ 1.17
Rider SNA - Surry/VA Nuclear Life Extension Program (A8)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider OSW - Coastal Virginia Offshore Wind (A6)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider PPA - Power Purchase Agreements (A5)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RBB - Rural Broadband Pilot Projects (A6)*	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider VCR 2022 - Voluntary Credit Rider***	\$ (0.000107)	\$ (0.000107)	\$ (0.47)	\$ (0.47)	\$ (0.47)
			\$ 142.73	\$ 137.49	\$ 139.24
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 670.92	\$ 1,099.92	
AVG				\$ 139.24	

*Pending SCC Approval

**Proposed to be Withdrawn Effective July 1, 2022

***Based on a residential customer who used 1,000 KWh per month from 2017 through 2020.

220510091

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
500	\$39.44	\$15.45	\$10.22	\$65.11	\$39.44	\$15.45	\$22.28	\$77.17	\$12.06	18.5%
750	\$55.87	\$23.19	\$15.34	\$94.40	\$55.87	\$23.19	\$33.43	\$112.49	\$18.09	19.2%
1,000	\$74.12	\$30.93	\$20.45	\$125.50	\$74.12	\$30.93	\$44.57	\$149.62	\$24.12	19.2%
1,500	\$111.51	\$46.36	\$30.67	\$188.54	\$111.51	\$46.36	\$66.85	\$224.72	\$36.18	19.2%
2,000	\$148.89	\$61.79	\$40.90	\$251.58	\$148.89	\$61.79	\$89.14	\$299.82	\$48.24	19.2%
2,500	\$186.28	\$77.29	\$51.12	\$314.69	\$186.28	\$77.29	\$111.42	\$374.99	\$60.30	19.2%
3,000	\$223.67	\$92.74	\$61.34	\$377.75	\$223.67	\$92.74	\$133.70	\$450.11	\$72.36	19.2%
5,000	\$373.24	\$154.58	\$102.24	\$630.06	\$373.24	\$154.58	\$222.84	\$750.66	\$120.80	19.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
500	\$39.44	\$15.45	\$10.22	\$65.11	\$39.44	\$15.45	\$22.28	\$77.17	\$12.06	18.5%
750	\$55.87	\$23.19	\$15.34	\$94.40	\$55.87	\$23.19	\$33.43	\$112.49	\$18.09	19.2%
1,000	\$68.88	\$30.93	\$20.45	\$120.26	\$68.88	\$30.93	\$44.57	\$144.38	\$24.12	20.1%
1,500	\$93.17	\$46.36	\$30.67	\$170.20	\$93.17	\$46.36	\$66.85	\$206.38	\$36.18	21.3%
2,000	\$117.46	\$61.79	\$40.90	\$220.15	\$117.46	\$61.79	\$89.14	\$268.39	\$48.24	21.9%
2,500	\$141.75	\$77.29	\$51.12	\$270.16	\$141.75	\$77.29	\$111.42	\$330.48	\$60.30	22.3%
3,000	\$166.04	\$92.74	\$61.34	\$320.12	\$166.04	\$92.74	\$133.70	\$392.48	\$72.36	22.6%
5,000	\$263.22	\$154.58	\$102.24	\$520.04	\$263.22	\$154.58	\$222.84	\$640.64	\$120.80	23.2%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.044568 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

22051001

VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
5	500	1	14%	\$39.19	\$11.83	\$10.22	\$61.24	\$39.19	\$11.83	\$22.28	\$73.30	\$12.08	18.7%
	500	3	14%	\$42.95	\$11.83	\$10.22	\$65.00	\$42.95	\$11.83	\$22.28	\$77.06	\$12.08	18.6%
	1,000	1	28%	\$67.59	\$23.65	\$20.45	\$111.69	\$67.59	\$23.65	\$44.57	\$135.81	\$24.12	21.6%
	1,000	3	28%	\$71.35	\$23.65	\$20.45	\$115.45	\$71.35	\$23.65	\$44.57	\$139.57	\$24.12	20.9%
	1,500	1	42%	\$96.48	\$35.45	\$30.67	\$162.60	\$96.48	\$35.45	\$66.85	\$198.78	\$36.18	22.3%
	1,500	3	42%	\$100.24	\$35.45	\$30.67	\$166.36	\$100.24	\$35.45	\$66.85	\$202.54	\$36.18	21.7%
	2,000	1	56%	\$127.30	\$47.27	\$40.90	\$215.47	\$127.30	\$47.27	\$89.14	\$263.71	\$48.24	22.4%
	2,000	3	56%	\$131.06	\$47.27	\$40.90	\$219.23	\$131.06	\$47.27	\$89.14	\$267.47	\$48.24	22.0%
15	1,500	1	14%	\$96.48	\$35.45	\$30.67	\$162.60	\$96.48	\$35.45	\$66.85	\$198.78	\$36.18	22.3%
	1,500	3	14%	\$100.24	\$35.45	\$30.67	\$166.36	\$100.24	\$35.45	\$66.85	\$202.54	\$36.18	21.7%
	3,000	1	28%	\$188.93	\$70.93	\$61.34	\$321.20	\$188.93	\$70.93	\$133.70	\$393.56	\$72.36	22.5%
	3,000	3	28%	\$192.69	\$70.93	\$61.34	\$324.96	\$192.69	\$70.93	\$133.70	\$397.32	\$72.36	22.3%
	4,500	1	42%	\$281.37	\$106.38	\$92.02	\$479.77	\$281.37	\$106.38	\$200.56	\$568.31	\$108.54	22.6%
	4,500	3	42%	\$285.13	\$106.38	\$92.02	\$483.53	\$285.13	\$106.38	\$200.56	\$592.07	\$108.54	22.4%
	6,000	1	56%	\$373.82	\$141.82	\$122.69	\$638.33	\$373.82	\$141.82	\$267.41	\$783.05	\$144.72	22.7%
	6,000	3	56%	\$377.58	\$141.82	\$122.69	\$642.09	\$377.58	\$141.82	\$267.41	\$786.81	\$144.72	22.5%
25	2,500	1	14%	\$158.11	\$59.14	\$51.12	\$268.37	\$158.11	\$59.14	\$111.42	\$328.67	\$80.30	22.5%
	2,500	3	14%	\$161.87	\$59.14	\$51.12	\$272.13	\$161.87	\$59.14	\$111.42	\$332.43	\$80.30	22.2%
	5,000	1	28%	\$312.19	\$118.24	\$102.24	\$532.67	\$312.19	\$118.24	\$222.84	\$653.27	\$120.60	22.6%
	5,000	3	28%	\$315.95	\$118.24	\$102.24	\$536.43	\$315.95	\$118.24	\$222.84	\$657.03	\$120.60	22.5%
	7,500	1	42%	\$466.26	\$177.29	\$153.36	\$796.91	\$466.26	\$177.29	\$334.26	\$977.81	\$180.90	22.7%
	7,500	3	42%	\$470.02	\$177.29	\$153.36	\$800.67	\$470.02	\$177.29	\$334.26	\$981.57	\$180.90	22.6%
	10,000	1	56%	\$620.34	\$236.37	\$204.48	\$1,061.19	\$620.34	\$236.37	\$445.68	\$1,302.39	\$241.20	22.7%
	10,000	3	56%	\$624.10	\$236.37	\$204.48	\$1,064.95	\$624.10	\$236.37	\$445.68	\$1,306.15	\$241.20	22.6%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.044568 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.

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VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				APPLICABLE				APPLICABLE					
				BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
5	500	1	14%	\$39.19	\$11.83	\$10.22	\$61.24	\$39.19	\$11.83	\$22.28	\$73.30	\$12.06	19.7%
		3	14%	\$42.95	\$11.83	\$10.22	\$65.00	\$42.95	\$11.83	\$22.28	\$77.06	\$12.06	18.6%
	1,000	1	28%	\$67.59	\$23.65	\$20.45	\$111.69	\$67.59	\$23.65	\$44.57	\$135.81	\$24.12	21.6%
		3	28%	\$71.35	\$23.65	\$20.45	\$115.45	\$71.35	\$23.65	\$44.57	\$139.57	\$24.12	20.9%
	1,500	1	42%	\$94.11	\$35.45	\$30.67	\$160.23	\$94.11	\$35.45	\$66.85	\$196.41	\$36.18	22.6%
		3	42%	\$97.87	\$35.45	\$30.67	\$163.99	\$97.87	\$35.45	\$66.85	\$200.17	\$36.18	22.1%
	2,000	1	56%	\$113.09	\$47.27	\$40.90	\$201.26	\$113.09	\$47.27	\$89.14	\$249.50	\$48.24	24.0%
		3	56%	\$116.85	\$47.27	\$40.90	\$205.02	\$116.85	\$47.27	\$89.14	\$253.26	\$48.24	23.5%
15	1,500	1	14%	\$94.11	\$35.45	\$30.67	\$160.23	\$94.11	\$35.45	\$66.85	\$196.41	\$36.18	22.6%
		3	14%	\$97.87	\$35.45	\$30.67	\$163.99	\$97.87	\$35.45	\$66.85	\$200.17	\$36.18	22.1%
	3,000	1	28%	\$151.06	\$70.93	\$61.34	\$283.33	\$151.06	\$70.93	\$133.70	\$355.89	\$72.36	25.5%
		3	28%	\$154.82	\$70.93	\$61.34	\$287.09	\$154.82	\$70.93	\$133.70	\$359.45	\$72.36	25.2%
	4,500	1	42%	\$208.00	\$106.38	\$92.02	\$406.40	\$208.00	\$106.38	\$200.56	\$514.84	\$108.54	26.7%
		3	42%	\$211.76	\$106.38	\$92.02	\$410.16	\$211.76	\$106.38	\$200.56	\$518.70	\$108.54	26.5%
	6,000	1	56%	\$264.94	\$141.82	\$122.69	\$528.45	\$264.94	\$141.82	\$267.41	\$674.17	\$144.72	27.3%
		3	56%	\$268.70	\$141.82	\$122.69	\$533.21	\$268.70	\$141.82	\$267.41	\$677.83	\$144.72	27.1%
25	2,500	1	14%	\$132.08	\$59.14	\$51.12	\$242.34	\$132.08	\$59.14	\$111.42	\$302.64	\$60.30	24.9%
		3	14%	\$135.84	\$59.14	\$51.12	\$246.10	\$135.84	\$59.14	\$111.42	\$306.40	\$60.30	24.5%
	5,000	1	28%	\$226.98	\$118.24	\$102.24	\$447.46	\$226.98	\$118.24	\$222.84	\$568.06	\$120.60	27.0%
		3	28%	\$230.74	\$118.24	\$102.24	\$451.22	\$230.74	\$118.24	\$222.84	\$571.82	\$120.60	26.7%
	7,500	1	42%	\$321.88	\$177.29	\$153.36	\$652.53	\$321.88	\$177.29	\$334.26	\$833.43	\$180.90	27.7%
		3	42%	\$325.64	\$177.29	\$153.36	\$656.29	\$325.64	\$177.29	\$334.26	\$837.19	\$180.90	27.6%
	10,000	1	56%	\$416.78	\$236.37	\$204.48	\$857.63	\$416.78	\$236.37	\$445.68	\$1,098.83	\$241.20	28.1%
		3	56%	\$420.54	\$236.37	\$204.48	\$861.39	\$420.54	\$236.37	\$445.68	\$1,102.59	\$241.20	28.0%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.044568 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2

SUMMER MONTHS

BILL KW	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE	
	KWH	LOAD FACTOR	APPLICABLE		BASIC RATE #	TOTAL BILL	APPLICABLE						FUEL*
			NON-FUEL RIDERS##	FUEL			NON-FUEL RIDERS##	FUEL*					
30	4,500	21%	\$364.21	\$156.66	\$92.02	\$612.89	\$364.21	\$156.66	\$200.56	\$721.43	\$108.54	17.7%	
	9,000	42%	\$528.87	\$220.38	\$184.03	\$933.28	\$528.87	\$220.38	\$401.11	\$1,150.36	\$217.08	23.3%	
	15,000	69%	\$578.98	\$263.90	\$306.72	\$1,149.60	\$578.98	\$263.90	\$668.52	\$1,511.40	\$361.80	31.5%	
50	7,500	21%	\$593.75	\$261.12	\$153.36	\$1,008.23	\$593.75	\$261.12	\$334.26	\$1,189.13	\$180.90	17.9%	
	15,000	42%	\$868.20	\$367.34	\$306.72	\$1,542.26	\$868.20	\$367.34	\$668.52	\$1,904.06	\$361.80	23.5%	
	25,000	69%	\$951.72	\$439.82	\$511.20	\$1,902.74	\$951.72	\$439.82	\$1,114.20	\$2,505.74	\$603.00	31.7%	
100	15,000	21%	\$1,167.62	\$522.24	\$306.72	\$1,996.58	\$1,167.62	\$522.24	\$668.52	\$2,358.38	\$361.80	18.1%	
	30,000	42%	\$1,716.50	\$734.60	\$613.44	\$3,064.54	\$1,716.50	\$734.60	\$1,337.04	\$3,788.14	\$723.60	23.6%	
	50,000	69%	\$1,883.54	\$879.63	\$1,022.40	\$3,785.57	\$1,883.54	\$879.63	\$2,228.40	\$4,991.57	\$1,206.00	31.9%	
150	22,500	21%	\$1,741.48	\$783.31	\$460.08	\$2,984.87	\$1,741.48	\$783.31	\$1,002.78	\$3,527.57	\$542.70	18.2%	
	45,000	42%	\$2,564.80	\$1,101.93	\$920.16	\$4,586.89	\$2,564.80	\$1,101.93	\$2,005.56	\$5,672.29	\$1,085.40	23.7%	
	75,000	69%	\$2,815.35	\$1,319.45	\$1,533.60	\$5,668.40	\$2,815.35	\$1,319.45	\$3,342.60	\$7,477.40	\$1,809.00	31.9%	
250	37,500	21%	\$2,889.20	\$1,305.50	\$766.80	\$4,961.50	\$2,889.20	\$1,305.50	\$1,671.30	\$5,866.00	\$904.50	18.2%	
	75,000	42%	\$4,261.41	\$1,836.53	\$1,533.60	\$7,631.54	\$4,261.41	\$1,836.53	\$3,342.60	\$9,440.54	\$1,809.00	23.7%	
	125,000	69%	\$4,679.00	\$2,199.08	\$2,556.00	\$9,434.08	\$4,679.00	\$2,199.08	\$5,571.00	\$12,449.08	\$3,015.00	32.0%	
450	67,500	21%	\$5,184.65	\$2,349.87	\$1,380.24	\$8,914.76	\$5,184.65	\$2,349.87	\$3,008.34	\$10,542.86	\$1,628.10	18.3%	
	135,000	42%	\$7,654.62	\$3,305.72	\$2,760.48	\$13,720.82	\$7,654.62	\$3,305.72	\$6,016.68	\$16,977.02	\$3,256.20	23.7%	
	225,000	69%	\$8,406.28	\$3,958.33	\$4,600.80	\$16,965.41	\$8,406.28	\$3,958.33	\$10,027.80	\$22,392.41	\$5,427.00	32.0%	

- Basic rate includes base distribution, generation and embedded transmission rates.
 ## - Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 ### - Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 #### - Reflects total proposed fuel level of \$0.044568 per kWh.
 * - Reflects total proposed fuel level of \$0.044568 per kWh.
 ** - The rates used in this schedule are based on the revenue requirements as filed in each case.

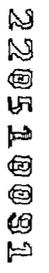


**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2**

BASE MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*	TOTAL BILL				
30	4,500	21%	\$334.66	\$156.66	\$92.02	\$583.34	\$334.66	\$156.66	\$200.56	\$691.88	\$108.54	18.6%		
	9,000	42%	\$489.54	\$220.38	\$184.03	\$893.95	\$489.54	\$220.38	\$401.11	\$1,111.03	\$217.08	24.3%		
	15,000	69%	\$539.65	\$263.90	\$306.72	\$1,110.27	\$539.65	\$263.90	\$668.52	\$1,472.07	\$361.80	32.6%		
50	7,500	21%	\$544.50	\$261.12	\$153.36	\$958.98	\$544.50	\$261.12	\$334.26	\$1,139.88	\$180.90	18.9%		
	15,000	42%	\$802.65	\$367.34	\$306.72	\$1,476.71	\$802.65	\$367.34	\$668.52	\$1,838.51	\$361.80	24.5%		
	25,000	69%	\$886.17	\$439.82	\$511.20	\$1,837.19	\$886.17	\$439.82	\$1,114.20	\$2,440.19	\$603.00	32.8%		
100	15,000	21%	\$1,069.11	\$522.24	\$306.72	\$1,898.07	\$1,069.11	\$522.24	\$668.52	\$2,259.87	\$361.80	19.1%		
	30,000	42%	\$1,585.40	\$734.60	\$613.44	\$2,933.44	\$1,585.40	\$734.60	\$1,337.04	\$3,657.04	\$723.60	24.7%		
	50,000	69%	\$1,752.44	\$879.63	\$1,022.40	\$3,654.47	\$1,752.44	\$879.63	\$2,228.40	\$4,860.47	\$1,206.00	33.0%		
150	22,500	21%	\$1,593.72	\$783.31	\$460.08	\$2,837.11	\$1,593.72	\$783.31	\$1,002.78	\$3,379.81	\$542.70	19.1%		
	45,000	42%	\$2,368.15	\$1,101.93	\$920.16	\$4,390.24	\$2,368.15	\$1,101.93	\$2,005.56	\$5,475.64	\$1,085.40	24.7%		
	75,000	69%	\$2,618.70	\$1,319.45	\$1,533.60	\$5,471.75	\$2,618.70	\$1,319.45	\$3,342.60	\$7,280.75	\$1,809.00	33.1%		
250	37,500	21%	\$2,642.94	\$1,305.50	\$766.80	\$4,715.24	\$2,642.94	\$1,305.50	\$1,671.30	\$5,619.74	\$904.50	19.2%		
	75,000	42%	\$3,933.66	\$1,836.53	\$1,533.60	\$7,303.79	\$3,933.66	\$1,836.53	\$3,342.60	\$9,112.79	\$1,809.00	24.8%		
	125,000	69%	\$4,351.25	\$2,199.08	\$2,556.00	\$9,106.33	\$4,351.25	\$2,199.08	\$5,571.00	\$12,121.33	\$3,015.00	33.1%		
450	67,500	21%	\$4,741.38	\$2,349.87	\$1,380.24	\$8,471.49	\$4,741.38	\$2,349.87	\$3,008.34	\$10,099.59	\$1,628.10	19.2%		
	135,000	42%	\$7,064.67	\$3,305.72	\$2,760.48	\$13,130.87	\$7,064.67	\$3,305.72	\$6,016.68	\$16,387.07	\$3,256.20	24.8%		
	225,000	69%	\$7,816.33	\$3,958.33	\$4,600.80	\$16,375.46	\$7,816.33	\$3,958.33	\$10,027.80	\$21,802.46	\$5,427.00	33.1%		

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.044568 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-3
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL		
500	28%	40,000	60,000	\$7,520.01	\$3,588.20	\$2,044.80	\$13,153.01	\$7,520.01	\$3,588.20	\$4,456.80	\$15,565.01	\$2,412.00	18.3%
	28%	60,000	40,000	\$7,542.77	\$3,588.20	\$2,044.80	\$13,175.77	\$7,542.77	\$3,588.20	\$4,456.80	\$15,587.77	\$2,412.00	18.3%
	49%	70,000	105,000	\$7,735.04	\$3,868.12	\$3,578.40	\$15,181.56	\$7,735.04	\$3,868.12	\$7,799.40	\$18,402.56	\$4,221.00	27.8%
	49%	105,000	70,000	\$7,774.88	\$3,868.12	\$3,578.40	\$15,221.40	\$7,774.88	\$3,868.12	\$7,799.40	\$18,442.40	\$4,221.00	27.7%
	69%	100,000	150,000	\$7,950.07	\$4,148.00	\$5,112.00	\$17,210.07	\$7,950.07	\$4,148.00	\$11,142.00	\$25,240.07	\$6,030.00	35.0%
	69%	150,000	100,000	\$8,006.88	\$4,148.00	\$5,112.00	\$17,266.88	\$8,006.88	\$4,148.00	\$11,142.00	\$23,296.88	\$6,030.00	34.9%
1,000	28%	80,000	120,000	\$14,927.58	\$7,176.40	\$4,088.60	\$26,193.58	\$14,927.58	\$7,176.40	\$8,913.60	\$31,017.58	\$4,824.00	18.4%
	28%	120,000	80,000	\$14,973.11	\$7,176.40	\$4,088.60	\$26,239.11	\$14,973.11	\$7,176.40	\$8,913.60	\$31,063.11	\$4,824.00	18.4%
	49%	140,000	210,000	\$15,357.64	\$7,736.20	\$7,156.80	\$30,250.64	\$15,357.64	\$7,736.20	\$15,598.80	\$38,692.64	\$8,442.00	27.9%
	49%	210,000	140,000	\$15,437.32	\$7,736.20	\$7,156.80	\$30,330.32	\$15,437.32	\$7,736.20	\$15,598.80	\$38,772.32	\$8,442.00	27.9%
	69%	200,000	300,000	\$15,787.71	\$8,296.00	\$10,224.00	\$34,307.71	\$15,787.71	\$8,296.00	\$22,264.00	\$46,367.71	\$12,060.00	35.2%
	69%	300,000	200,000	\$15,901.53	\$8,296.00	\$10,224.00	\$34,421.53	\$15,901.53	\$8,296.00	\$22,264.00	\$46,481.53	\$12,060.00	35.0%
5,000	28%	400,000	600,000	\$74,188.00	\$35,882.00	\$20,448.00	\$130,518.00	\$74,188.00	\$35,882.00	\$44,568.00	\$154,638.00	\$24,120.00	18.5%
	28%	600,000	400,000	\$74,415.64	\$35,882.00	\$20,448.00	\$130,745.64	\$74,415.64	\$35,882.00	\$44,568.00	\$154,865.64	\$24,120.00	18.4%
	49%	700,000	1,050,000	\$78,338.32	\$38,681.00	\$35,784.00	\$150,803.32	\$78,338.32	\$38,681.00	\$77,994.00	\$193,013.32	\$42,210.00	28.0%
	49%	1,050,000	700,000	\$78,736.70	\$38,681.00	\$35,784.00	\$151,201.70	\$78,736.70	\$38,681.00	\$77,994.00	\$193,411.70	\$42,210.00	27.9%
	69%	1,000,000	1,500,000	\$78,488.65	\$41,480.00	\$51,120.00	\$171,088.65	\$78,488.65	\$41,480.00	\$111,420.00	\$231,388.65	\$60,300.00	35.2%
	69%	1,500,000	1,000,000	\$79,057.75	\$41,480.00	\$51,120.00	\$171,657.75	\$79,057.75	\$41,480.00	\$111,420.00	\$231,957.75	\$60,300.00	35.1%
10,000	28%	800,000	1,200,000	\$148,263.57	\$71,764.00	\$40,896.00	\$260,923.57	\$148,263.57	\$71,764.00	\$89,136.00	\$309,163.57	\$48,240.00	18.5%
	28%	1,200,000	800,000	\$148,718.84	\$71,764.00	\$40,896.00	\$261,378.84	\$148,718.84	\$71,764.00	\$89,136.00	\$309,618.84	\$48,240.00	18.5%
	49%	1,400,000	2,100,000	\$152,564.22	\$77,362.00	\$71,568.00	\$301,494.22	\$152,564.22	\$77,362.00	\$155,988.00	\$385,914.22	\$94,420.00	28.0%
	49%	2,100,000	1,400,000	\$153,360.95	\$77,362.00	\$71,568.00	\$302,290.95	\$153,360.95	\$77,362.00	\$155,988.00	\$386,710.95	\$94,420.00	27.9%
	69%	2,000,000	3,000,000	\$156,854.86	\$82,960.00	\$102,240.00	\$342,054.86	\$156,854.86	\$82,960.00	\$222,840.00	\$462,664.86	\$120,800.00	35.3%
	69%	3,000,000	2,000,000	\$158,003.06	\$82,960.00	\$102,240.00	\$343,203.06	\$158,003.06	\$82,960.00	\$222,840.00	\$463,803.06	\$120,800.00	35.1%

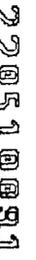
Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 ### For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 #### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 * For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 ** Reflects total proposed fuel level of \$0.044568 per kWh.
 *** The rates used in this schedule are based on the revenue requirements as filed in each case.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
PRIMARY SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022			TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				APPLICABLE BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	APPLICABLE BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*			
500	28%	40,000	80,000	\$7,079.20	\$3,539.88	\$2,044.80	\$7,079.20	\$3,539.88	\$4,456.80	\$15,075.68	\$2,412.00	18.0%
	28%	60,000	40,000	\$7,101.96	\$3,539.88	\$2,044.80	\$7,101.96	\$3,539.88	\$4,456.80	\$15,098.44	\$2,412.00	18.0%
	56%	80,000	120,000	\$7,364.81	\$3,888.88	\$4,089.60	\$7,364.81	\$3,888.88	\$8,913.60	\$20,187.27	\$4,824.00	31.4%
5,000	28%	400,000	800,000	\$7,079.20	\$3,539.88	\$2,044.80	\$7,079.20	\$3,539.88	\$4,456.80	\$149,908.31	\$24,120.00	19.2%
	28%	60,000	400,000	\$7,101.96	\$3,539.88	\$2,044.80	\$7,101.96	\$3,539.88	\$4,456.80	\$149,908.31	\$24,120.00	19.2%
	56%	800,000	1,200,000	\$7,364.81	\$3,888.88	\$4,089.60	\$7,364.81	\$3,888.88	\$8,913.60	\$201,048.87	\$48,240.00	31.7%
10,000	28%	400,000	800,000	\$69,713.85	\$35,396.82	\$20,448.00	\$69,713.85	\$35,396.82	\$44,568.00	\$251,510.50	\$72,360.00	40.4%
	28%	600,000	400,000	\$69,941.49	\$35,396.82	\$20,448.00	\$69,941.49	\$35,396.82	\$44,568.00	\$251,510.50	\$72,360.00	40.3%
	56%	800,000	1,200,000	\$72,569.98	\$38,888.64	\$40,896.00	\$72,569.98	\$38,888.64	\$89,136.00	\$298,552.58	\$48,240.00	19.3%
30,000	28%	2,400,000	3,600,000	\$150,047.34	\$84,760.91	\$122,688.00	\$150,047.34	\$84,760.91	\$267,408.00	\$502,216.25	\$144,720.00	40.5%
	28%	3,600,000	2,400,000	\$150,730.25	\$84,760.91	\$122,688.00	\$150,730.25	\$84,760.91	\$267,408.00	\$502,216.25	\$144,720.00	40.5%
	56%	4,800,000	7,200,000	\$144,335.13	\$77,777.27	\$81,792.00	\$144,335.13	\$77,777.27	\$178,272.00	\$401,294.96	\$86,480.00	31.7%
30,000	28%	2,400,000	3,600,000	\$414,259.11	\$212,380.91	\$122,688.00	\$414,259.11	\$212,380.91	\$267,408.00	\$884,048.02	\$144,720.00	19.3%
	28%	3,600,000	2,400,000	\$415,624.94	\$212,380.91	\$122,688.00	\$415,624.94	\$212,380.91	\$267,408.00	\$885,413.85	\$144,720.00	19.3%
	56%	4,800,000	7,200,000	\$431,395.72	\$233,331.82	\$245,376.00	\$431,395.72	\$233,331.82	\$534,816.00	\$1,199,543.54	\$289,440.00	31.8%
30,000	28%	2,400,000	3,600,000	\$434,127.39	\$233,331.82	\$245,376.00	\$434,127.39	\$233,331.82	\$534,816.00	\$1,202,275.21	\$289,440.00	31.7%
	28%	3,600,000	2,400,000	\$448,532.32	\$254,282.73	\$368,064.00	\$448,532.32	\$254,282.73	\$602,224.00	\$1,505,039.05	\$434,160.00	40.5%
	56%	4,800,000	7,200,000	\$450,591.07	\$254,282.73	\$368,064.00	\$450,591.07	\$254,282.73	\$602,224.00	\$1,507,087.80	\$434,160.00	40.5%

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.044568 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
TRANSMISSION SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL			
500	28%	40,000	60,000	\$6,633.80	\$3,403.68	\$2,044.80	\$12,082.28	\$6,633.80	\$3,403.68	\$4,456.80	\$14,494.28	\$2,412.00	20.0%	
	28%	60,000	40,000	\$6,656.56	\$3,403.68	\$2,044.80	\$12,105.04	\$6,656.56	\$3,403.68	\$4,456.80	\$14,517.04	\$2,412.00	19.9%	
	56%	80,000	120,000	\$6,919.41	\$3,752.86	\$4,089.60	\$14,761.87	\$6,919.41	\$3,752.86	\$8,913.60	\$19,585.87	\$4,824.00	32.7%	
	56%	120,000	80,000	\$6,964.94	\$3,752.86	\$4,089.60	\$14,807.40	\$6,964.94	\$3,752.86	\$8,913.60	\$19,631.40	\$4,824.00	32.6%	
	83%	120,000	180,000	\$7,205.02	\$4,102.05	\$6,134.40	\$17,441.47	\$7,205.02	\$4,102.05	\$13,370.40	\$24,677.47	\$7,236.00	41.5%	
	83%	150,000	150,000 &	\$7,239.16	\$4,102.05	\$6,134.40	\$17,475.61	\$7,239.16	\$4,102.05	\$13,370.40	\$24,711.61	\$7,236.00	41.4%	
5,000	28%	400,000	600,000	\$65,259.87	\$34,036.82	\$20,448.00	\$119,744.69	\$65,259.87	\$34,036.82	\$44,568.00	\$143,864.69	\$24,120.00	20.1%	
	28%	600,000	400,000	\$65,487.51	\$34,036.82	\$20,448.00	\$119,872.33	\$65,487.51	\$34,036.82	\$44,568.00	\$144,092.33	\$24,120.00	20.1%	
	56%	800,000	1,200,000	\$68,115.98	\$37,528.64	\$40,896.00	\$146,540.62	\$68,115.98	\$37,528.64	\$89,136.00	\$194,750.62	\$48,240.00	32.9%	
	56%	1,200,000	800,000	\$68,571.25	\$37,528.64	\$40,896.00	\$146,995.89	\$68,571.25	\$37,528.64	\$89,136.00	\$195,235.89	\$48,240.00	32.8%	
	83%	1,200,000	1,800,000	\$70,872.07	\$41,020.45	\$61,344.00	\$173,336.52	\$70,872.07	\$41,020.45	\$133,704.00	\$245,696.52	\$72,360.00	41.7%	
	83%	1,500,000	1,500,000 &	\$71,313.53	\$41,020.45	\$61,344.00	\$173,677.98	\$71,313.53	\$41,020.45	\$133,704.00	\$246,037.98	\$72,360.00	41.7%	
10,000	28%	800,000	1,200,000	\$130,399.97	\$68,073.64	\$40,896.00	\$239,369.61	\$130,399.97	\$68,073.64	\$89,136.00	\$287,609.61	\$48,240.00	20.2%	
	28%	1,200,000	800,000	\$130,855.24	\$68,073.64	\$40,896.00	\$239,824.88	\$130,855.24	\$68,073.64	\$89,136.00	\$288,064.88	\$48,240.00	20.1%	
	56%	1,600,000	2,400,000	\$136,112.16	\$75,057.27	\$81,792.00	\$282,861.43	\$136,112.16	\$75,057.27	\$178,272.00	\$389,441.43	\$96,480.00	32.9%	
	56%	2,400,000	1,600,000	\$137,022.72	\$75,057.27	\$81,792.00	\$283,871.89	\$137,022.72	\$75,057.27	\$178,272.00	\$390,361.89	\$96,480.00	32.8%	
	83%	2,400,000	3,600,000	\$141,824.37	\$82,040.91	\$122,898.00	\$346,553.28	\$141,824.37	\$82,040.91	\$287,408.00	\$481,273.28	\$144,720.00	41.8%	
	83%	3,000,000	3,000,000 &	\$142,507.28	\$82,040.91	\$122,898.00	\$347,236.19	\$142,507.28	\$82,040.91	\$287,408.00	\$481,956.19	\$144,720.00	41.7%	
30,000	28%	2,400,000	3,600,000	\$390,960.22	\$204,220.91	\$122,898.00	\$717,869.13	\$390,960.22	\$204,220.91	\$287,408.00	\$862,599.13	\$144,720.00	20.2%	
	28%	3,600,000	2,400,000	\$392,326.05	\$204,220.91	\$122,898.00	\$718,234.96	\$392,326.05	\$204,220.91	\$287,408.00	\$863,954.96	\$144,720.00	20.1%	
	56%	4,800,000	7,200,000	\$408,096.83	\$225,171.82	\$245,376.00	\$878,644.65	\$408,096.83	\$225,171.82	\$534,816.00	\$1,168,084.65	\$289,440.00	32.9%	
	56%	7,200,000	4,800,000	\$410,828.50	\$225,171.82	\$245,376.00	\$881,376.32	\$410,828.50	\$225,171.82	\$534,816.00	\$1,170,816.32	\$289,440.00	32.8%	
	83%	7,200,000	10,800,000	\$425,233.43	\$248,122.73	\$368,064.00	\$1,039,420.16	\$425,233.43	\$248,122.73	\$802,224.00	\$1,473,580.16	\$434,160.00	41.8%	
	83%	9,000,000	9,000,000 &	\$427,282.18	\$248,122.73	\$368,064.00	\$1,041,468.91	\$427,282.18	\$248,122.73	\$802,224.00	\$1,475,628.91	\$434,160.00	41.7%	

Basic rate includes base distribution, generation and embedded transmission rates.
 ## Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.
 ### Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.
 * Reflects total proposed fuel level of \$0.044568 per kWh.
 ** The rates used in this schedule are based on the revenue requirements as filed in each case.
 & On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

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VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$41.60	\$30.67	\$183.01	\$110.74	\$41.60	\$66.85	\$219.19	\$38.18	19.8%
3,000	\$213.48	\$83.18	\$61.34	\$358.00	\$213.48	\$83.18	\$133.70	\$430.36	\$72.36	20.2%
5,000	\$343.07	\$138.68	\$102.24	\$583.99	\$343.07	\$138.68	\$222.84	\$704.59	\$120.60	20.7%
7,500	\$505.05	\$207.96	\$153.36	\$866.37	\$505.05	\$207.96	\$334.26	\$1,047.27	\$180.90	20.8%
10,000	\$667.03	\$277.24	\$204.48	\$1,148.75	\$667.03	\$277.24	\$445.68	\$1,389.95	\$241.20	21.0%
15,000	\$991.00	\$415.92	\$306.72	\$1,713.64	\$991.00	\$415.92	\$668.52	\$2,075.44	\$361.80	21.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 7/1/2022				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$41.60	\$30.67	\$183.01	\$110.74	\$41.60	\$66.85	\$219.19	\$36.18	19.8%
3,000	\$213.48	\$83.18	\$61.34	\$358.00	\$213.48	\$83.18	\$133.70	\$430.36	\$72.36	20.2%
5,000	\$332.17	\$138.68	\$102.24	\$573.09	\$332.17	\$138.68	\$222.84	\$893.69	\$120.60	21.0%
7,500	\$480.53	\$207.96	\$153.36	\$841.85	\$480.53	\$207.96	\$334.26	\$1,022.75	\$180.90	21.5%
10,000	\$628.88	\$277.24	\$204.48	\$1,110.60	\$628.88	\$277.24	\$445.68	\$1,351.80	\$241.20	21.7%
15,000	\$925.60	\$415.92	\$306.72	\$1,648.24	\$925.60	\$415.92	\$668.52	\$2,010.04	\$361.80	22.0%

Basic rate includes base distribution, generation and embedded transmission rates.

Reflects current and pending applicable rate riders to be effective July 1, 2022 without proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

Reflects current and pending applicable rate riders to be effective July 1, 2022 with proposed Rider A change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

* Reflects total proposed fuel level of \$0.044568 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

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**DOMINION ENERGY VIRGINIA
1,000 KWH SEASONALLY WEIGHTED RESIDENTIAL BILL
RATE SCHEDULE 1**

BILL COMPONENTS		July 2022
DISTRIBUTION - BASE	\$	25.84
GENERATION - BASE	\$	35.09
TRANSMISSION	\$	16.60
FUEL	\$	44.57
DISTRIBUTION A8	\$	3.70
GENERATION A8	\$	15.08
ENVIRONMENTAL A5	\$	4.38
DSM/EE	\$	1.31
PIPP	\$	0.03
BILL CREDIT	\$	(0.47)
TOTAL BILL	\$	146.13

BILL COMPONENTS	RATES	RATES	KWH		WEIGHTED
			1,000	1,000	
	SUMMER	NON-SUMMER	SUMMER	NON-SUMMER	
Basic Customer Charge	\$6.58	\$6.58	\$ 6.58	\$ 6.58	\$ 6.58
Distribution 800 KWh	\$ 0.021086	\$ 0.021086	\$ 16.87	\$ 16.87	\$ 16.87
Distribution Over 800 KWh	\$ 0.011943	\$ 0.011943	\$ 2.39	\$ 2.39	\$ 2.39
Electricity Supply Service 800 KWh	\$ 0.034933	\$ 0.034933	\$ 27.85	\$ 27.85	\$ 27.85
Electricity Supply Service Over 800 KWh	\$ 0.053137	\$ 0.028942	\$ 10.83	\$ 5.39	\$ 7.14
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 8.70	\$ 9.70	\$ 8.70
Rider A - Fuel Factor*	\$ 0.044568	\$ 0.044568	\$ 44.57	\$ 44.57	\$ 44.57
Rider B - Biomass (A8)	\$ 0.000287	\$ 0.000287	\$ 0.30	\$ 0.30	\$ 0.30
Rider BW - Brunswick County (A8)*	\$ 0.002104	\$ 0.002104	\$ 2.10	\$ 2.10	\$ 2.10
Rider C1A - (A5)*	\$ 0.000025	\$ 0.000025	\$ 0.03	\$ 0.03	\$ 0.03
Rider C2A - (A5)*	\$ 0.000038	\$ 0.000038	\$ 0.04	\$ 0.04	\$ 0.04
Rider C3A - (A5)*	\$ (0.000184)	\$ (0.000184)	\$ (0.18)	\$ (0.18)	\$ (0.18)
Rider C4A - (A5)*	\$ 0.001417	\$ 0.001417	\$ 1.42	\$ 1.42	\$ 1.42
Rider GV - Greensville (A8)	\$ 0.002749	\$ 0.002749	\$ 2.75	\$ 2.75	\$ 2.75
Rider R - Bear Garden (A8)	\$ 0.001142	\$ 0.001142	\$ 1.14	\$ 1.14	\$ 1.14
Rider S - VCHEC (A8)	\$ 0.003702	\$ 0.003702	\$ 3.70	\$ 3.70	\$ 3.70
Rider T1 - Transmission (A4)*	\$ 0.008898	\$ 0.008898	\$ 8.90	\$ 8.90	\$ 8.90
Rider U - Strategic Underground Program (A8)	\$ 0.002502	\$ 0.002502	\$ 2.50	\$ 2.50	\$ 2.50
Rider US-2 - 2018 Solar Projects (A6)*	\$ 0.000170	\$ 0.000170	\$ 0.17	\$ 0.17	\$ 0.17
Rider US-3 - 2018 Solar Projects (A6)*	\$ 0.000859	\$ 0.000859	\$ 0.86	\$ 0.86	\$ 0.86
Rider W - Warren County (A8)	\$ 0.002338	\$ 0.002338	\$ 2.34	\$ 2.34	\$ 2.34
Rider E - Environmental Projects (A5)*	\$ 0.001251	\$ 0.001251	\$ 1.25	\$ 1.25	\$ 1.25
Rider US-4 - Solar Projects (A6)*	\$ 0.000299	\$ 0.000299	\$ 0.30	\$ 0.30	\$ 0.30
Rider RGGI - (A5)**	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RPB - (A5)*	\$ 0.000182	\$ 0.000182	\$ 0.18	\$ 0.18	\$ 0.18
Rider CE - (A8)	\$ 0.001316	\$ 0.001316	\$ 1.32	\$ 1.32	\$ 1.32
Rider CCR - Closure of Coal Combustion Residual Units (A5)*	\$ 0.002945	\$ 0.002945	\$ 2.85	\$ 2.85	\$ 2.85
Rider PIPP - Percentage of Income Payment Plan ()	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider GT - Grid Transformation (A6)*	\$ 0.001169	\$ 0.001169	\$ 1.17	\$ 1.17	\$ 1.17
Rider SNA - Surry/NA Nuclear Life Extension Program (A8)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider OSW - Coastal Virginia Offshore Wind (A8)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider PPA - Power Purchase Agreements (A5)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RBB - Rural Broadband Pilot Projects (A6)*	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider VCR 2022 - Voluntary Credit Rider***	\$ (0.000107)	\$ (0.000107)	\$ (0.47)	\$ (0.47)	\$ (0.47)
			\$ 149.82	\$ 144.38	\$ 146.13
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 588.48	\$ 1,155.04	
AVG				\$ 146.13	

*Pending SCC Approval
 **Proposed to be Withdrawn Effective July 1, 2022
 ***Based on a residential customer who used 1,000 kWh per month from 2017 through 2020.