

STATE CORPORATION COMMISSION
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Case No. PUR-2020-00197

Sponsor: ("DOMINION")

Exhibit No. 3

Witness: STIPULATED

Bailiff: JABARI T. ROBINSON

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2020-00197
For approval of broadband capacity pilot projects)
pursuant to § 56-585.1:9 of the Code of Virginia,)
and for approval of a rate adjustment clause, designated,)
Rider RBB under § 56-585.1 A 6 of the Code of Virginia)

**VIRGINIA ELECTRIC AND POWER COMPANY'S
PETITION AND REQUEST FOR WAIVER**

Pursuant to § 56-585.1:9 of the Code of Virginia (“Va. Code”), clause (vi) of Va. Code § 56-585.1 A 6 (“Subsection A 6” or “A 6”), Rules 10 (20 VAC 5-201-10) and 60 (20 VAC 5-201-60) of the Virginia State Corporation Commission’s (“Commission”) Rules Governing Utility Rate Case Applications and Annual Informational Filings (20 VAC 5-201-10 *et seq.*) (“Rate Case Rules”), Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files its petition for (i) approval of pilot programs to make available and provide broadband capacity to unserved areas in Surry County, Botetourt County, and the Northern Neck region of Virginia (“Surry Pilot,” “Botetourt Pilot,” and “Northern Neck Pilot” respectively, and collectively the “Pilot Projects”); and (ii) establishment of a rate adjustment clause (“RAC”) for the Surry Pilot and Botetourt Pilot, designated Rider RBB, for the rate year commencing August 1, 2021 through July 31, 2022 (“Rate Year”) (hereinafter the “Petition”). In support of this Petition, the Company respectfully shows as follows:

I. GENERAL INFORMATION

I. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional

customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. ("Dominion Energy").

2. The Company's post office address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The addresses and telephone numbers of the attorneys for the Company are:

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II. BACKGROUND

4. On January 17, 2019, the Commission issued its Final Order on the *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of the Virginia*, Case No. PUR-2018-0100. In that order, the Commission approved Phase IA Telecommunications Projects of

the Company's Grid Transformation Plan.¹ These approved projects included the implementation of a Tier 2 network to be used to connect Company-owned broadband to substations and key facilities throughout the Company's service territory. The expansion of the Company's fiber network, particularly in rural areas, provides opportunities to leverage the fiber network and extend broadband capacity to unserved areas of the Commonwealth.

5. In 2019, the Virginia General Assembly enacted legislation to permit investor-owned electric utilities to petition for approval of pilot projects that provide broadband capacity in unserved areas of the Commonwealth – codified as Va. Code § 56-585.1:9 (“Broadband Statute”):

[E]ach Phase II Utility ... may submit one or more petitions to provide or make available broadband capacity to nongovernmental Internet service providers in areas of the Commonwealth unserved by broadband.²

6. The Virginia General Assembly deemed the utility's provision of broadband capacity to nongovernmental Internet service providers (“ISPs”) in unserved areas of the Commonwealth to be in public interest.³

7. To qualify as unserved by broadband under the statute, less than 10 percent of residential and commercial units in the area are capable of receiving broadband service. Broadband, in turn, is defined as “Internet access at speeds greater than 10 MBps download speed and one MBps upload speed....” The Department of Housing and Community Development for its Virginia Telecommunication Initiative (“VATI”) may by guideline modify the percentage and speeds in the definitions of “unserved by broadband” and “Broadband”

¹ *Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of the Virginia*, Case No. PUR-2018-0100, Final Order at 6-7 (Jan. 17, 2019).

² Va. Code § 56-585.1:9 A.

³ *Id.*

respectively.⁴ In June of this year, the Department of Housing and Community Development released the 2021 VATT Program Guidelines modifying the speeds defining broadband to 25 MBps download speed and 3 MBps upload speed, which conforms to the Federal Communications Commission (“FCC”) definition of broadband.⁵

8. To provide broadband capacity, the Company is permitted to own broadband capacity, lease it to a nongovernmental ISP, and provide access points that are outside the Company’s energized zone to allow connection between the Company’s broadband capacity system and the nongovernmental ISP’s system.⁶ The capacity that the Company is proposing to provide here is commonly referred to in the broadband industry as “middle mile” capacity, serving as infrastructure to connect a provider’s local network and the greater internet. The nongovernmental ISP connects to the middle mile infrastructure to provide the last mile connectivity, ultimately delivering Internet service to end-use customers.

9. The incremental costs of projects proposed and approved under the Broadband Statute, net any generated revenue, are “eligible for recovery from customers as an electric grid transformation project pursuant to clause (vi) of subdivision A 6 of § 56-585.1... filed on or after July 1, 2020”⁷ and “shall not exceed \$60 million in costs annually.”⁸ In evaluating the proposed Pilot Projects and whether an area is unserved by broadband, “the Commission shall take into account the impact of any grants or loans made to provide broadband access to the designated area.”⁹

10. Pilots established pursuant to the Broadband Statute shall continue for three years

⁴ Va. Code § 56-585.1:9 F.

⁵ <https://www.dhcd.virginia.gov/sites/default/files/Docx/vati/2021-vati-guidelines-and-criteria.pdf>

⁶ Va. Code § 56-585.1:9 C.

⁷ Va. Code § 56-585.1:9 B.

⁸ Va. Code § 56-585.1:9 A.

⁹ Va. Code § 56-585.1:9 D.

after the date the Commission approves the first petition “unless the Commission elects to extend the program or makes the pilot program permanent.”¹⁰ Upon termination of the pilot program, a utility must continue to provide broadband capacity under leases existing as of the date of termination.¹¹

III. APPROVAL OF PILOT PROJECTS AND RAC

A. Overview

11. With this Petition, the Company is seeking the approval of the Pilot Projects to extend broadband capacity in unserved areas of Surry County, Botetourt County, and the Northern Neck Region through partnerships with RURALBAND, BARC Connects, and All Points Broadband (collectively, the “ISPs”), respectively. King George, Northumberland, Richmond, and Westmoreland are the participating counties for the Northern Neck Pilot (the “Northern Neck Participating Counties”). In the Pilot Projects, the Company will install a total of approximately 295 miles of fiber optic communication cable. The Company will reserve a portion of the fiber optic cable for internal use, allowing the remaining fiber, also known as “dark fiber,” to be leased to ISPs so that they can deliver broadband service to unserved residences and businesses in Surry, Botetourt, and the Northern Neck Participating Counties.

12. The Pilot Projects will not only help accomplish the General Assembly’s goal of expanding broadband Internet service to unserved areas of the Commonwealth, but it is also expected to have a number of other benefits across the counties impacted. Broadband access supports economic development and social equity while simultaneously promoting public health, public safety, employment opportunities, and educational opportunities for citizens of the Commonwealth. These benefits are discussed in more detail in Company Witness Nathan J.

¹⁰ Va. Code § 56-585.1:9 I.

¹¹ *Id.*

Frost's pre-filed Direct Testimony.

13. The Company has significant experience in developing and operating fiber optic infrastructure. The Company has been building and maintaining fiber optic networks for approximately 40 years. Dominion Energy, Inc. currently owns and operates over 3,000 miles of fiber across Virginia, North Carolina, and South Carolina. Fiber optic cable provides high levels of performance, capacity, and security. It enables high speed, low latency data communications and is the fastest medium in which to carry broadband technology. Fiber optic cable offers much faster speeds over longer distances and is superior to DSL, cable, satellite, and other wireless technologies. These characteristics are why fiber optic cables are the industry standard for middle mile providers and the backbone infrastructure for communications worldwide.

14. For this new construction, the Company plans to install All-Dielectric Self-Supporting (ADSS) fiber cable. As Company Witness Bradley R. Carroll, Sr. discusses in his pre-filed Direct Testimony, ADSS cable is ideal for installation in distribution environments. As its name indicates, there is no support or messenger wire required, so installation is achieved in a single pass, making ADSS an economical means of building a fiber optic network.

15. The Company requests approval of the Surry, Botetourt, and Northern Neck Pilots as described in more detail throughout the Company's testimony. The Company believes the Pilot Projects support both grid transformation and telecommunication initiatives at the federal, state, and local levels. Pursuant to Va. Code § 56-585.1:9 I, the Company proposes that the Pilot Projects be extended for three (3) years beyond the three (3) year minimum provided in the Broadband Statute, for a total of six (6) years.

B. Surry County

16. With this Petition, the Company seeks the approval of the Surry Pilot, through which it will provide broadband capacity to RURALBAND in unserved areas of Surry County, Virginia. According to the Federal Communications Commission (“FCC”) data sheets, 96% of Surry County is considered unserved from a broadband perspective. To provide broadband capacity, the Company is proposing to install 144-strand ADSS fiber for approximately 26.7 miles along the trunk line or the Company’s main distribution line and 72-strand ADSS fiber for approximately 16.5 miles on the lateral lines or the Company’s distribution tap lines. Along the trunk line and laterals, the Company will provide RURALBAND with access points. At each access point, a coil bracket and splice enclosure are required so the Company can extract the number of strands to be leased by RURALBAND. RURALBAND expects to lease 24 fiber strands from the Company so that it can deliver high-speed Internet access to the residences and businesses in Surry County.

17. The Company chose to partner with RURALBAND after RURALBAND responded to the Company’s Request for Information (“RFI”) in August 2019 announcing its interest in pursuing partnership opportunities under Va. Code § 56-585.1:9 with nongovernmental ISPs. RURALBAND has significant experience in constructing and operating broadband networks to expand access to underserved rural communities. Moreover, RURALBAND also received funding through the FCC’s Connect America Fund Phase II (“CAF II”) Auction and the Virginia Telecommunications Initiative (“VATI”) to provide broadband access to unserved areas in the Surry County. Company Witness Casey Logan’s pre-filed Direct Testimony provides additional details regarding RURALBAND and its role in the Surry Pilot.

18. The total estimated capital costs are approximately \$3.6 M for the estimated 43.2

route miles of middle mile fiber for the Surry Pilot. Of that total cost, approximately \$2.5 M is considered incremental and included in the RAC calculation.

C. Botetourt County

19. With this Petition, the Company seeks the approval of the Botetourt Pilot, under which it will provide broadband capacity to BARC Connects in unserved areas of Botetourt County, Virginia. To provide broadband capacity, Dominion Energy Virginia plans to install 144-count ADSS fiber along the trunk line for approximately 18.5 miles and 72-count ADSS fiber along the lateral lines for 15.8 miles. Along the trunk line and laterals, the Company will provide BARC Connects with access points and at each access point, a coil bracket and splice enclosure are required so the Company can extract the number of strands at each location requested by BARC Connects. BARC Connects' fiber design and engineering firm is still in the process of completing the final design, which will dictate the number of fiber strands needed to provide last mile service. It will, however, be no less than a single buffer tube or twelve (12) fiber strands on any given circuit. The fiber strands will be leased by buffer tube, so always in multiples of twelve, so that BARC Connects can deliver high-speed Internet access to the residences and businesses in Botetourt County.

20. BARC Connects also responded to the Company's August 2019 RFI, and the Company chose to partner with BARC Connects in part because of its experience in deploying broadband services in areas similar to Botetourt County. BARC Connects has also won numerous national awards and recognitions for its broadband service and initiatives. In August of 2018, BARC Connects was awarded funds through VATI and FCC's CAF II Auction for broadband expansion to several unserved areas, including portions of Botetourt County.

Company Witness Michael J. Keyser's pre-filed Direct Testimony provides additional details

regarding BARC Connects and its role in the Botetourt Pilot.

21. The estimated capital costs are approximately \$3.5 M for the estimated 34.3 route miles of middle mile fiber in the Botetourt Pilot. Of that total cost, approximately \$2.6M is considered incremental and included in the RAC calculation.

D. Northern Neck Counties

22. Dominion Energy Virginia, All Points Broadband (the nongovernmental ISP) and Northern Neck Electric Cooperative (“NNEC”) have developed a framework where All Points Broadband (“All Points”) will lease middle mile dark fiber from the Company in Stafford, King George, Westmoreland, Richmond, and Northumberland Counties. All Points Broadband will serve as, and be responsible for building the last mile of fiber in Stafford, King George, Westmoreland, Richmond, and Northumberland Counties for both Dominion Energy Virginia and Northern Neck Electric Cooperative customers.

23. The Company plans to install 144-count ADSS fiber along the trunk lines for approximately 116.6 miles and 72-count ADSS fiber along the lateral lines for approximately 100.6 miles throughout the Northern Neck region. Along that route, the Company will provide All Points with access points to be determined at the conclusion of All Points detailed engineering phase later in 2020 or early 2021. At each access point, a coil bracket and splice enclosure are required so that the Company can extract the strands at each location requested by All Points to deliver broadband service to unserved areas in the Northern Neck Participating Counties.

24. All Points also responded to the Company’s August 2019 RFI, and the Company chose to partner with All Points in part because of its experience in deploying broadband services in areas that are predominantly semi-rural and rural. In March of 2020, All Points,

Dominion Energy Virginia, the Northern Neck Electric Cooperative (“NNEC”) and each of the Northern Neck Participating Counties entered into a Memorandum of Understanding. The Participating Counties subsequently engaged All Points to complete a rural broadband planning process that was partially funded by the Department of Housing and Community Development. This planning process was overseen by a management committee consisting of the County Administrators from each of the four Participating Counties, senior leadership from the Planning District Commission, and representatives from All Points, Dominion Energy Virginia, and NNEC. The objective of this regional effort was the development of a comprehensive strategy that would ensure that 100% of presently unserved locations in all four Participating Counties receive access to high quality broadband. The result of these collaborative efforts is the Northern Neck Pilot. Company Witness James G. Carr’s pre-filed Direct Testimony provides additional details regarding All Points and its role in the Botetourt Pilot.

25. Final design has not been completed for the Northern Neck Pilot. However, working with All Points, the Company has identified a route across five (5) counties in the Northern Neck region totaling approximately 217 miles. Based upon the Company’s previous experience and the detailed designs provided for the two (2) other Pilot Projects, the Company anticipates average capital costs of \$100k per mile. The Company therefore estimates capital costs in the range of \$21 M for the Northern Neck Pilot.

26. The Company does not seek recovery of the incremental costs associated with the Northern Neck Pilot at this time and is only seeking a prudence determination in this proceeding.

E. Revenue Requirement

27. For purposes of this Petition and consistent with the Commission’s November 21, 2019 Final Order in the Company’s 2019 ROE Proceeding in Case No. PUR-2019-00050, the

Company is utilizing the approved ROE of 9.2% for the period subsequent to the date of that Final Order until such time that the Commission authorizes a new ROE.

28. The Company is seeking the approval of a RAC for the Surry Pilot, Botetourt Pilot, and related facilities, designated Rider RBB. The Company will use the lease revenues it receives from the ISPs to offset the costs of the Pilot Projects. Company Witness John C. Ingram provides the revenue requirement for the RAC recovery, including components of the revenue requirement in his pre-filed Direct Testimony.

29. The Company's RAC revenue requirement in this proceeding includes the Projected Cost Recovery Factor. Beginning with the next RAC filing expected to be made in 2021, the revenue requirement will also include the Actual Cost True-Up Factor. There will not be an Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor in Rider RBB filings as provided for in the Company's A 6 Generation RACs. Capital costs for the Pilot Projects are being closed directly to plant-in-service in the month incurred, consistent with the Company's longstanding practice for distribution massed assets. Therefore, the Pilot Projects will not have Construction Work in Progress ("CWIP") balances requiring the accrual of AFUDC.

30. The Projected Cost Recovery Factor calculation for the Surry and Botetourt Pilot Projects results in the operating income necessary for recovery of projected financing costs based on the expected investment balances at the beginning of the Rate Year, as well as recovery of O&M costs, plant depreciation expense, in addition to the amortization of deferred costs including financing costs incurred prior to this initial Rate Year.

31. No Actual Cost True-Up Factor is included in this initial proceeding because this filing represents the initial request for cost recovery. It is anticipated that any true-up for

calendar year 2020 will be included in a 2021 update filing for implementation during an August 1, 2022 to July 31, 2023 Rate Year. At that time, and for years beyond, the Actual Cost True-Up Factor will recover from, or credit to, customers any under/over recovery of costs from the most recently completed calendar year.

32. This request utilizes the end-of-test period capital structure and cost of capital pursuant to Va. Code § 56-585.1 A 10 and is consistent with the Commission's Order on Staff's Motion in Limine dated July 14, 2009 in Case No. PUE-2009-00019. The calculation of the end-of-period capital structure and cost of capital excludes certain adjustments to the Company's common equity balance, in accordance with the Commission's September 4, 2020 Final Order in the Company's 2020 Rider E annual update proceeding in Case No. PUR-2020-00003. For purposes of setting rates during the Rate Year, the end-of-test-period capital structure and cost of capital is the Company's December 31, 2019 year-end capital structure and year-end cost of capital ("Cost of Capital").

33. The Company is deferring depreciation expense, certain O&M costs, and financing costs on rate base calculated up to the beginning of the initial Rate Year and is proposing to recover them over the Rate Year in this current filing, consistent with past practice for other Company A5 and A6 RACs.

34. The specific calculations of the revenue requirement and its components are discussed in more detail in the testimony of Company Witness Ingram. For the Rate Year beginning August 1, 2021, the Company is requesting recovery of a total revenue requirement of \$1.2 million.

F. Rider RBB Rate Design and Allocation

35. Company Witness Robert E. Miller's testimony provides information concerning

rate design, including the proposed Rate Year (August 1, 2021 – July 31, 2022) and allocation. Since the pilot programs will be conducted in Surry County and Botetourt County, the incremental costs will be assigned to the state of Virginia and allocated to the Virginia jurisdiction and Virginia non-jurisdiction classes (with consideration for possible assignment to FERC delivery points). As explained by Company Witness Frost, the Company will be deploying dark fiber across the counties of Surry and Botetourt. The plant costs for these pilots will be in the general plant FERC accounts 391 and 397 and categorized as distribution related. Currently, in the cost of service, general plant FERC account 397 categorized as distribution-related is allocated on distribution plant. According to discussions with the Company's Distribution Grid Planning and Asset Management Department, the Company will utilize the fiber optic network described in this filing to improve electric service in Surry and Botetourt Counties. Based on this information regarding the distribution system in Virginia, the appropriate allocation factor would be based on the Company's distribution plant installed in Virginia.

36. The Company has calculated the Rider RBB rates in a manner similar to that approved by the Commission for the Company's most recently-decided Rider U Proceeding (Case No. PUR-2019-00046) with two exceptions: i) there is no exemption for large general service classes, and ii) there is no adjustment to the sales forecast to remove federal customers' load and usage. Previously, the load and kWh usage for federal customers had been removed from the Virginia Jurisdiction customer classes for the purpose of designing rates. The Company's forecasting group this year advised that such an adjustment is no longer needed as the forecast now adjusts for the federal customer load and kWh usage.

37. As in the 2019 Rider U proceeding, retail choice customers' load and usage is

included for the purpose of designing the Rider RBB rates. Company Witness Miller details the methodology, Rider RBB customer allocation and pricing, and the assignment of Rider RBB distribution plant to the Virginia Jurisdiction in his testimony. Company Witness Miller also identifies the rates in cents per kilowatt-hour that will apply to each applicable Company Rate Schedule. The Company respectfully requests for billing purposes, a rate effective date for usage on and after the first day of the month that is at least fifteen (15) calendar days following the date of any Order of the Commission approving the Pilot Projects.

38. The implementation of the proposed Rider RBB on August 1, 2021, will increase the residential customer's monthly bill, based on 1,000 kWh per month, by \$0.03. Company Witness Miller's testimony provides typical monthly bill increases for customers receiving service on Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C at several representative levels of consumption or demand,

IV. PRE-FILED DIRECT TESTIMONY AND EXHIBITS SUPPORTING FILING SCHEDULE 46

39. The Company's request for approval of the Pilot Projects in this Petition is supported by the pre-filed direct testimony of Company Witnesses Nathan J. Frost, Bradley R. Carroll, Sr., Casey Logan, Michael J. Keyser, James G. Carr, John C. Ingram, and Robert E. Miller.

40. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 6 "shall include Schedules 45 and 46 as identified and described in 20 VAC 5-201-90, and which shall be submitted with the utility's direct testimony." The Company is filing with this Petition, Filing Schedule 46, as follows:

A. Filing Schedule 46A, Statement 1, sponsored by Company Witness Nathan J.

Frost, provides schedules of actual and projected O&M and capital expenditures

by type of cost and year associated with Rider RBB. In addition, Schedule 46A, Statement 2 contains the SAP backup for actual costs through August 2020.

Filing Schedule 46A, Statement 3 provides the documentation supporting these O&M and capital costs proposed to be recovered through Rider RBB. Consistent with the Company's request for waiver below, the Company has provided the Statement 3 documents in electronic format only.

B. Filing Schedule 46B, Statement 1, sponsored by Company Witness John C.

Ingram, provides the annual revenue requirement for the Rate Year ending July 31, 2022. Filing Schedule 46B, Statement 1, also satisfies the project financing requirement of subsection (f) of Filing Schedule 46. In addition, Filing Schedule 46B, Statement 2, provides the annual revenue requirement over the duration of Rider RBB, and Filing Schedule 46B, Statement 3 provides documentation supporting Statement 2. Lastly, Filing Schedule 46B, Statement 4, provides a detailed description of all significant accounting procedures and internal controls that the Company has instituted to identify all costs associated with Rider RBB.

C. Filing Schedule 46C, Statement 1, sponsored by Company Witness Robert E.

Miller, provides the allocation of the revenue requirement and the rate design for the Rate Year ending July 31, 2022. In addition, Filing Schedule 46C, Statement 2, provides the annual revenue requirement by class over the duration of Rider RBB.

V. REQUEST FOR WAIVER OF FILING SCHEDULE 45 AND 46 REQUIREMENTS

41. The Company, for good cause shown and pursuant to 20 VAC 5-201-10 E, respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to Filing Schedule 45 (Return on Equity Peer Group Benchmark). On November 21, 2019, the Commission approved in Case No. PUR-2019-00050, an ROE of 9.2%. Pursuant to Va. Code § 56-585.1:1 C 3, the ROE determined in that proceeding applies to all Subsection A 5 and A 6 RACs effective as of the date of the Commission's final order therein. The Company requests that the general ROE of 9.2% approved in No. PUR-2019-00050, be used to calculate the revenue requirement of Rider RBB. To promote judicial economy and efficiency of case administration, the Company therefore respectfully requests that Commission waive, for good cause shown, the requirements of 20 VAC 5-201-60 and 20 VAC 5-201-90 with respect to the submission of Filing Schedule 45 with this Petition.

42. The Company, for good cause shown and pursuant to 20 VAC 5-201-10 E, additionally respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company provide all documents, contracts, studies, investigations or correspondence that support projected costs proposed to be recovered via the rate adjustment clause. The supporting documentation responsive to this requirement is voluminous and, often, not easily reviewed in hard copy (paper) format. The Company will make these documents available via an e-room contemporaneously with this filing, with immediate access available to Commission Staff. The Commission has granted this

waiver for the Company's various rider updates filed on June 1, 2020.¹² Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company's petition being deemed incomplete.

VI. REQUEST FOR CONFIDENTIAL TREATMENT

43. The pre-filed direct testimony and accompanying schedules in support of this Petition contain confidential information as designated therein. A non-public version of this filing is being made under seal. Because portions of the Company's filing contain such confidential and/or redacted information, in compliance with Rule 10 F of the Rate Case Rules and Rule 170 of the Procedural Rules, 20 VAC 5-201-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Ruling, including a form of Proposed Protective Ruling, filed by the Company under separate cover but contemporaneously with this Petition.

VII. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

44. The Company's Petition for approval of Rider RBB complies with the requirements contained in Rule 10 of the Rate Case Rules. In accordance with Rule 10 A, Dominion Energy Virginia filed with the Commission on May 1, 2020, the Company's notice of intent to file this Petition under Va. Code § 56-585.1 A 6. Copies of this Petition, to the extent required by Rule 10 J, along with the additional information required by Rule 10 J, have been served upon the persons addressed in that Rule. A complete copy of this Petition has been served upon the Office of the Attorney General's Division of Consumer Counsel in conformity with Rule 10 J. Also included with and following this Petition, pursuant to Rule 10, is a table of

¹²See e.g., *Application of Virginia Electric and Power Company For the revision of rate adjustment clause: Rider R, Bear Garden Generating Station*, Case No. PUR-2020-00101, Order for Notice and Hearing at 7 (June 16, 2020).

contents of this filing, including exhibits and schedules.

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission:

- (1) approve the Pilot Projects under Va. Code § 56-585.1:9;
- (2) approve the proposed Rider RBB under Va. Code § 56-585.1 A 6, subject to future Rider RBB proceedings and true-ups, effective for usage on and after August 1, 2021;
- (3) grant the Company's requested waivers; and
- (4) grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Joseph K. Reid, III

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Counsel for Virginia Electric and Power Company

October 1, 2020

after the date the Commission approves the first petition¹⁰ unless the Commission elects to extend the program or makes the pilot program permanent.¹¹ Upon termination of the pilot program, a utility must continue to provide broadband capacity under leases existing as of the date of termination.¹¹

III. APPROVAL OF PILOT PROJECTS AND RAC

A. Overview

11. With this Petition, the Company is seeking the approval of the Pilot Projects to extend broadband capacity in unserved areas of Surry County, Botetourt County, and the Northern Neck Region through partnerships with RURALBAND, BARC Connects, and All Points Broadband (collectively, the "ISPs"), respectively. King George, Northumberland, Richmond, and Westmoreland are the participating counties for the Northern Neck Pilot (the "Northern Neck Participating Counties"). In the Pilot Projects, the Company will install a total of approximately 292 miles of fiber optic communication cable. The Company will reserve a portion of the fiber optic cable for internal use, allowing the remaining fiber, also known as "dark fiber," to be leased to ISPs so that they can deliver broadband service to unserved residences and businesses in Surry, Botetourt, and the Northern Neck Participating Counties.

12. The Pilot Projects will not only help accomplish the General Assembly's goal of expanding broadband Internet service to unserved areas of the Commonwealth, but it is also expected to have a number of other benefits across the counties impacted. Broadband access supports economic development and social equity while simultaneously promoting public health, public safety, employment opportunities, and educational opportunities for citizens of the Commonwealth. These benefits are discussed in more detail in Company Witness Nathan J.

¹⁰ Va. Code § 56-585.1-9.1.

¹¹ *Id.*

route miles of middle-mile fiber for the Surry Pilot. Of that total cost, approximately \$2.5 M is considered incremental and included in the RAC calculation.

C. Botetourt County

19. With this Petition, the Company seeks the approval of the Botetourt Pilot, under which it will provide broadband capacity to BARC Connects in unserved areas of Botetourt County, Virginia. To provide broadband capacity, Dominion Energy Virginia plans to install 144-count ADSS fiber along the trunk line for approximately 15.6 miles and 72-count ADSS fiber along the lateral lines for 15.8 miles. Along the trunk line and laterals, the Company will provide BARC Connects with access points and at each access point, a coil bracket and splice enclosure are required so the Company can extract the number of strands at each location requested by BARC Connects. BARC Connects' fiber design and engineering firm is still in the process of completing the final design, which will dictate the number of fiber strands needed to provide last mile service. It will, however, be no less than a single buffer tube or twelve (12) fiber strands on any given circuit. The fiber strands will be leased by buffer tube, so always in multiples of twelve, so that BARC Connects can deliver high-speed Internet access to the residences and businesses in Botetourt County.

20. BARC Connects also responded to the Company's August 2019 RFI, and the Company chose to partner with BARC Connects in part because of its experience in deploying broadband services in areas similar to Botetourt County. BARC Connects has also won numerous national awards and recognitions for its broadband service and initiatives. In August of 2018, BARC Connects was awarded funds through VATI and FCC's CAF II Auction for broadband expansion to several unserved areas, including portions of Botetourt County. Company Witness Michael J. Keyser's pre-filed Direct Testimony provides additional details

regarding BARC Connects and its role in the Botetourt Pilot.

21. The estimated capital costs are approximately \$3.5 M for the estimated 31.4 route miles of middle mile fiber in the Botetourt Pilot. Of that total cost, approximately \$2.5 M is considered incremental and included in the RAC calculation.

D. Northern Neck Counties:

22. Dominion Energy Virginia, All Points Broadband (the nongovernmental ISP) and Northern Neck Electric Cooperative ("NNEC") have developed a framework where All Points Broadband ("All Points") will lease middle mile dark fiber from the Company in Stafford, King George, Westmoreland, Richmond, and Northumberland Counties. All Points Broadband will serve as, and be responsible for building the last mile of fiber in Stafford, King George, Westmoreland, Richmond, and Northumberland Counties for both Dominion Energy Virginia and Northern Neck Electric Cooperative customers.

23. The Company plans to install 144-count ADSS fiber along the trunk lines for approximately 116.6 miles and 72-count ADSS fiber along the lateral lines for approximately 100.6 miles throughout the Northern Neck region. Along that route, the Company will provide All Points with access points to be determined at the conclusion of All Points' detailed engineering phase later in 2020 or early 2021. At each access point, a coil bracket and splice enclosure are required so that the Company can extract the strands at each location requested by All Points to deliver broadband service to unserved areas in the Northern Neck Participating Counties.

24. All Points also responded to the Company's August 2019 RFI, and the Company chose to partner with All Points in part because of its experience in deploying broadband services in areas that are predominantly semi-rural and rural. In March of 2020, All Points,

rate design, including the proposed Rate Year (August 1, 2021 – July 31, 2022) and allocation. Since the pilot programs will be conducted in Surry County and Botetourt County, the incremental costs will be assigned to the state of Virginia and allocated to the Virginia jurisdiction and Virginia non-jurisdiction classes (with consideration for possible assignment to FERC delivery points). As explained by Company Witness Frost, the Company will be deploying dark fiber across the counties of Surry and Botetourt. The plant costs for these pilots will be in the general plant FERC account 397 and categorized as distribution related. Currently, in the cost of service, general plant FERC account 397 categorized as distribution-related is allocated on distribution plant. According to discussions with the Company's Distribution Grid Planning and Asset Management Department, the Company will utilize the fiber optic network described in this filing to improve electric service in Surry and Botetourt Counties. Based on this information regarding the distribution system in Virginia, the appropriate allocation factor would be based on the Company's distribution plant installed in Virginia.

36. The Company has calculated the Rider RBB rates in a manner similar to that approved by the Commission for the Company's most recently-decided Rider U Proceeding (Case No. PUR-2019-00046) with two exceptions: i) there is no exemption for large general service classes, and ii) there is no adjustment to the sales forecast to remove federal customers' load and usage. Previously, the load and kWh usage for federal customers had been removed from the Virginia Jurisdiction customer classes for the purpose of designing rates. The Company's forecasting group this year advised that such an adjustment is no longer needed as the forecast now adjusts for the federal customer load and kWh usage.

37. As in the 2019 Rider U proceeding, retail choice customers' load and usage is

**FOR ESTABLISHMENT OF RATE ADJUSTMENT CLAUSE
PURSUANT TO CODE OF VIRGINIA § 565-585.1 A 6
FOR THE RURAL BROADBAND PILOT PROJECT
For the Rate Year Ending July 31, 2022**

Capital Costs by Type of Cost and Year

Instructions: Applicant shall provide a schedule of all projected costs by type of cost and year associated with each rate adjustment clause pursuant to § 56-585.1 A 4, A 5 b, c and d, or A 6 of the Code of Virginia that has been approved by the Commission for which the applicant is seeking initial approval.

See attached Filing Schedule 46A, Statement 1.

Rider RBB Actual and Projected Capital Expenses

Surry Resource By Month	1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020
Design Cost Labor S ST							
Make Ready Labor Labor S ST							
Fiber Labor KLAB Field Installation							
Make Ready Material Material (Stock)							
Fiber Cost Material (Non-Stock)							
Fiber Hardware Material (Non-Stock)							
Easement Cost Labor S ST							
Proj Surcharge							
Material OH							
Design Cost KLAB							
Miscellaneous							
	42,941.32	16,954.77	15,918.15	45,933.31	15,308.30	83,793.40	200,729.83
Botetourt Resource By Month							
Design Cost Labor S ST							
Make Ready Labor Labor S ST							
Fiber Labor KLAB Field Installation							
Make Ready Material Material (Stock)							
Fiber Cost Material (Non-Stock)							
Fiber Hardware Material (Non-Stock)							
Easement Cost Labor S ST							
Proj Surcharge							
Material OH							
Design Cost KLAB							
Miscellaneous							
	42,941.32	16,954.77	15,918.15	12,724.08	12,788.99	16,874.75	35,946.63

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Rider RBB Actual and Projected Capital Expenses

EXTRAORDINARILY SENSITIVE INFORMATION REDACTED

Company Exhibit No. _____
 Witness: NJF
 Filing Schedule 46A
 Statement 1
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Surry Resource By Month	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	1/1/2021	2/1/2021
Design Cost Labor S ST							
Make Ready Labor Labor S ST							
Fiber Labor KLAB Field Installation							
Make Ready Material Material (Stock)							
Fiber Cost Material (Non-Stock)							
Fiber Hardware Material (Non-Stock)							
Easement Cost Labor S ST							
Proj Surcharge							
Material OH							
Design Cost KLAB							
Miscellaneous							
	159,598.09	66,695.88	66,695.88	66,695.88	217,850.21	251,243.31	284,636.41
Botetourt Resource By Month	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	1/1/2021	2/1/2021
Design Cost Labor S ST							
Make Ready Labor Labor S ST							
Fiber Labor KLAB Field Installation							
Make Ready Material Material (Stock)							
Fiber Cost Material (Non-Stock)							
Fiber Hardware Material (Non-Stock)							
Easement Cost Labor S ST							
Proj Surcharge							
Material OH							
Design Cost KLAB							
Miscellaneous							
	56,606.85	121,028.61	121,028.61	121,028.61	121,028.61	191,152.20	226,993.24

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EXTRAORDINARILY SENSITIVE INFORMATION REDACTED

Rider #888 Actual and Projected Capital Expenses

Surry Resource By Month	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021
Design Cost Labor S ST						
Make Ready Labor Labor S ST						
Fiber Labor KLAB Field Installation						
Make Ready Material Material (Stock)						
Fiber Cost Material (Non-Stock)						
Fiber Hardware Material (Non-Stock)						
Easement Cost Labor S ST						
Proj Surcharge						
Material OH						
Design Cost KLAB						
Miscellaneous						
	318,029.50	351,422.60	384,815.70	418,208.80		
Botetourt Resource By Month						
Design Cost Labor S ST						
Make Ready Labor Labor S ST						
Fiber Labor KLAB Field Installation						
Make Ready Material Material (Stock)						
Fiber Cost Material (Non-Stock)						
Fiber Hardware Material (Non-Stock)						
Easement Cost Labor S ST						
Proj Surcharge						
Material OH						
Design Cost KLAB						
Miscellaneous						
	262,834.28	298,675.32	298,675.32	334,516.35	370,357.39	406,198.43

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Virginia Electric and Power Company
 Surry Pilot Projected O&M Costs
 For the Rate Year August 1, 2021 to July 31, 2022
 (000s)

Line No.	System Allocation Factor												Virginia Jurisdiction Total	
	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22		Total
1	[REDACTED]												88.2092%	
2	[REDACTED]												88.2092%	
3	27	27	27	27	27	28	28	28	28	28	28	28	331	292
4	[REDACTED]												88.2092%	
5	[REDACTED]												88.2092%	
6	2	2	2	3	3	4	5	6	7	9	10	10	64	52
7	[REDACTED]												\$ 465	

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Virginia Electric and Power Company
 Botetourt Pilot Projected O&M Costs
 For the Rate Year August 1, 2021 to July 31, 2022
 (000s)

EXTRAORDINARILY SENSITIVE INFORMATION REDACTED

Company Exhibit No. _____
 Witness: NJF
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Line No.													System Total	Allocation Factor	Virginia Jurisdiction Total												
	AUG-21	SEP-21	OCT-21	NOV-21	DEC-21	JAN-22	FEB-22	MAR-22	APR-22	MAY-22	JUN-22	JUL-22															
1	\$	1	\$	20	\$	20	\$	20	\$	20	\$	22	\$	22	\$	22	\$	22	\$	22	\$	22	\$	237	88.2097%	209	
2																											
3																											
4																											
5																											
5																											
Total Rate Year O&M																											

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**FOR ESTABLISHMENT OF RATE ADJUSTMENT CLAUSE
PURSUANT TO CODE OF VIRGINIA § 56§-585.1 A 6
FOR THE RURAL BROADBAND PILOT PROJECT
For the Rate Year Ending July 31, 2022**

Documentation Supporting Capital Costs

Instructions: Provide all documents, contracts, studies, investigations or correspondence that support projected costs proposed to be recovered via a rate adjustment clause.

See attached Filing Schedule 46A, Statement for SAP Backup for Actual Costs.

Filing Schedule 46A
Statement 2
Pages 2-18
Entirely Redacted/
Extraordinarily Sensitive

**FOR ESTABLISHMENT OF RATE ADJUSTMENT CLAUSE
PURSUANT TO CODE OF VIRGINIA § 565-585.1 A 6
FOR THE RURAL BROADBAND PILOT PROJECT
For the Rate Year Ending July 31, 2022**

Documentation Supporting Capital Costs

Instructions: Provide all documents, contracts, studies, investigations or correspondence that support projected costs proposed to be recovered via a rate adjustment clause.

See attached Filing Schedule 46A, Statement 3 for documentation supporting the actual projected costs reflected in Filing Schedule 46A, Statement 1.

Pursuant to the Company's Request for Limited Waiver of Filing Schedule 46, the Company will make these documents available in an e-room contemporaneously with this filing, with immediate access available to Commission Staff.

**FOR ESTABLISHMENT OF RATE ADJUSTMENT
CLAUSE: PURSUANT TO CODE OF VIRGINIA §
56-585.1 A 6 FOR THE RURAL BROADBAND PILOT
PROJECT For the Rate Year Ending July 31, 2022**

**Annual Revenue Requirement for the Rate Year
Ending July 31, 2022**

Instructions:

Provide the annual revenue requirement over the duration of the proposed rate adjustment clause by year and by class

See attached Filing Schedule 46B, Statement 1 (also satisfies subsection (f) of Filing Schedule 46)

Virginia Electric and Power Company
Rider RBB Revenue Requirement
For the Rate Year August 1, 2021 to July 31, 2022
(000s)

<u>Line No.</u>	<u>Surry Project</u>	<u>Botetourt Project</u>	<u>Total</u>
1 Projected Cost Recovery Factor	\$ 654	\$ 525	\$ 1,179
2 Actual Cost True-up Factor	\$ -	\$ -	\$ -
3 Total Revenue Requirement	\$ 654	\$ 525	\$ 1,179

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Virginia Electric and Power Company
Rider RBB - Projected Cost Recovery Factor
For the Rate Year August 1, 2021 to July 31, 2022
(000s)

<u>Line No.</u>	<u>Surry Project</u>	<u>Botetourt Project</u>
1 Rate Base	\$ 2,179	\$ 1,967
2 Weighted Average Cost of Capital	<u>6.876%</u>	<u>6.876%</u>
3 Net Operating Income	150	135
Less Interest Expense on Debt		
4 Weighted Average Cost Of Debt	2.056%	2.056%
5 Weighted Average Debt Component Of JDC Expense	<u>0.009%</u>	<u>0.009%</u>
6 Total Weighted Average Cost Of Debt	2.065%	2.065%
7 Rate Base	2,179	1,967
8 Revenue Requirement - Interest Expense On Debt	<u>45</u>	<u>41</u>
9 Net Income	105	95
10 Income Tax Gross-up Factor	<u>74.4%</u>	<u>74.4%</u>
11 Revenue Requirement - Net Income Including Income Taxes	141	127
12 Revenue Requirement - Financing Costs	<u>186</u>	<u>168</u>
<u>Operating Expenses: (Annualized)</u>		
13 Operating Expenses (net of ISP revenue)	522	365
14 ISP revenue	<u>(54)</u>	<u>(8)</u>
15 Revenue Requirement - Net Operating Expenses	468	357
16 Revenue Requirement Per Projected Cost Recovery Factor	<u>\$ 654</u>	<u>\$ 525</u>

Virginia Electric and Power Company
 Surry Pilot Rate Base
 For the Period January 2020 to July 2021
 (000s)

Line No.	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
1	\$ -	\$ 43	\$ 60	\$ 76	\$ 122	\$ 137	\$ 221	\$ 422	\$ 581	\$ 648	\$ 715	\$ 781	\$ 999
2	-	(0)	(0)	(1)	(1)	(1)	(2)	(4)	(6)	(8)	(10)	(13)	(16)
3	-	(1)	(2)	(2)	(3)	(4)	(4)	(5)	(5)	(5)	(6)	(6)	(6)
4	-	-	-	-	(110)	(110)	(110)	(110)	(110)	(110)	(110)	(110)	(110)
5	-	42	58	73	8	22	105	304	461	525	589	653	868
6	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%
7	-	37	51	64	7	20	92	268	407	463	520	576	765
8	\$ 999	\$ 1,250	\$ 1,535	\$ 1,853	\$ 2,204	\$ 2,589	\$ 3,007	\$ 3,007	\$ 3,007	\$ 3,007	\$ 3,007	\$ 3,007	\$ 3,007
9	(16)	(20)	(25)	(31)	(39)	(47)	(57)	(68)	(68)	(68)	(68)	(68)	(68)
10	(6)	(8)	(10)	(11)	(12)	(13)	(14)	(14)	(14)	(14)	(14)	(14)	(14)
11	(110)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)
12	\$ 868	\$ 767	\$ 1,045	\$ 1,355	\$ 1,698	\$ 2,073	\$ 2,481	\$ 2,470	\$ 2,470	\$ 2,470	\$ 2,470	\$ 2,470	\$ 2,470
13	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%
	\$ 765	\$ 677	\$ 922	\$ 1,195	\$ 1,498	\$ 1,829	\$ 2,188	\$ 2,179	\$ 2,179	\$ 2,179	\$ 2,179	\$ 2,179	\$ 2,179

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Virginia Electric and Power Company
 Botetourt Pilot Rate Base
 For the Period January 2020 to July 2021
 (000s)

Line No.	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
1	\$ -	\$ 43	\$ 60	\$ 76	\$ 89	\$ 101	\$ 118	\$ 154	\$ 211	\$ 332	\$ 453	\$ 574	\$ 695
2	-	(0)	(0)	(1)	(1)	(1)	(2)	(2)	(3)	(4)	(5)	(7)	(10)
3	-	(1)	(1)	(2)	(2)	(3)	(3)	(3)	(4)	(4)	(4)	(4)	(4)
4	-	-	-	-	(76)	(76)	(76)	(76)	(76)	(76)	(76)	(76)	(76)
5	-	42	58	74	9	21	37	72	128	247	367	486	605
6	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%
7	-	\$ 37	\$ 52	\$ 65	\$ 8	\$ 19	\$ 33	\$ 64	\$ 113	\$ 218	\$ 324	\$ 429	\$ 533
	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>					
8	\$ 695	\$ 886	\$ 1,113	\$ 1,376	\$ 1,675	\$ 1,973	\$ 2,308	\$ 2,678					
9	(10)	(13)	(16)	(21)	(27)	(33)	(41)	(50)					
10	(4)	(7)	(9)	(10)	(12)	(13)	(14)	(15)					
11	(76)	(384)	(384)	(384)	(384)	(384)	(384)	(384)					
12	\$ 605	\$ 483	\$ 704	\$ 961	\$ 1,252	\$ 1,543	\$ 1,869	\$ 2,230					
13	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%	88.2092%
	\$ 533	\$ 426	\$ 621	\$ 848	\$ 1,105	\$ 1,361	\$ 1,649	\$ 1,967					

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Virginia Electric and Power Company
 Surry Pilot Project O&M Costs
 For the Rate Year August 1, 2021 to July 31, 2022
 (000s)

Line No.	System Allocation Factor												Virginia Jurisdiction Total	
	AUG-21	SEP-21	OCT-21	NOV-21	DEC-21	JAN-22	FEB-22	MAR-22	APR-22	MAY-22	JUN-22	JUL-22		Total
1	[REDACTED]												88.2092%	
2	[REDACTED]												88.2092%	
3	27	27	27	27	27	28	28	28	28	28	28	28	331	292
4	[REDACTED]												[REDACTED]	
5	[REDACTED]												88.2092%	
6	AUG-20	2	2	2	3	3	4	5	6	7	9	10	10	56
7	[REDACTED]												\$ 468	

Subtotal Rate Year O&M

Deferred Cost Amortization (VA Jurisdiction)

ISP Revenue

Depreciation Expense

Total Rate Year O&M

Virginia Electric and Power Company
 Botetourt Pilot Projected O&M Costs
 For the Rate Year August 1, 2021 to July 31, 2022
 (000s)

Line No.	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	System Total	Allocation Factor	Virginia Jurisdiction Total
1	\$ 1	\$ 20	\$ 20	\$ 20	\$ 20	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	237	88.2092%	209
2														88.2092%	
3															
4															
5														88.2092%	
5	AUG-20	SEP-20	OCT-20	NOV-20	DEC-20	JAN-21	FEB-21	MAR-21	APR-21	MAY-21	JUN-21	JUL-21	48	88.2092%	42
	1	1	2	2	2	3	4	5	6	7	8	9			\$ 357

Total Rate Year O&M

Virginia Electric and Power Company
 Surry Project Actual and Projected Deferred Costs
 For the Period January 2020 to July 31, 2021
 (000s)

Line No.	** Amounts in \$000's	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
1	Repair and Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Property Taxes	-	-	-	-	-	-	-	-	-	-	-	-
3	Depreciation Expense	0	0	0	0	1	1	3	2	2	2	3	3
4	ISP Revenue	-	-	-	-	-	-	-	-	-	-	-	-
5	Total	0	0	0	0	1	1	3	2	2	2	3	3
6	Virginia Jurisdictional Allocation Factor	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%
7	Virginia Jurisdictional Total	0	0	0	0	1	1	3	2	2	2	3	3
8	Regulatory Asset Balance	0	0	1	1	2	3	5	5	7	9	11	14
9	Regulatory Asset Balance (Net of ADIT)	0	0	0	1	1	2	4	4	5	7	8	11
10	Average Regulatory Asset Balance (Net of ADIT)	0	0	0	1	1	2	3	3	4	5	7	9
11	Virginia Jurisdictional Rate Base	37	51	64	7	20	92	268	407	463	520	576	765
12	Average Jurisdictional Rate Base	19	44	58	36	13	56	180	337	435	492	548	671
13	Pre-Tax Weighted Cost of Capital	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%
14	Financing Costs on Deferred O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0
15	Financing Costs on Rate Base	0	0	0	0	0	0	1	2	3	3	4	5
16	Total Deferred Costs Including Financing Costs	0	0	1	1	1	3	6	6	6	6	8	8

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Virginia Electric and Power Company
 Surry Project Actual and Projected Deferred Costs
 For the Period January 2020 to July 31, 2021
 (000s)

Line No.	**Amounts in \$000's	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
1	Repair and Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25
2	Property Taxes	2	2	2	2	2	2	2
3	Depreciation Expense	4	5	6	7	9	10	10
4	ISP Revenue	-	-	-	-	-	(5)	(5)
5	Total	6	7	8	9	10	7	32
6	Virginia Jurisdictional Allocation Factor	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%
7	Virginia Jurisdictional Total	5	6	7	8	9	6	28
8	Regulatory Asset Balance	19	25	32	40	49	55	83
9	Regulatory Asset Balance (Net of ADIT)	14	19	24	30	36	41	61
10	Average Regulatory Asset Balance (Net of ADIT)	12	16	21	27	33	39	51
11	Virginia Jurisdictional Rate Base	677	922	1,195	1,498	1,829	2,188	2,179
12	Average Jurisdictional Rate Base	721	799	1,058	1,346	1,663	2,008	2,184
13	Pre-Tax Weighted Cost of Capital	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%
14	Financing Costs on Deferred O&M Costs	0	0	0	0	0	0	0
15	Financing Costs on Rate Base	5	6	8	10	12	14	16
16	Total Deferred Costs Including Financing Costs	10	12	15	18	21	20	44
	Total						Total	174

Virginia Electric and Power Company
Botetourt Project Actual and Projected Deferred Costs
For the Period January 2020 to July 31, 2021
(000s)

Line No.	**Amounts in \$000's	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
1	Property Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Depreciation Expense	0	0	0	0	0	0	1	1	1	2	2	2
3	ISP Revenue	-	-	-	-	-	-	-	-	-	-	-	-
4	Total	0	0	0	0	0	0	1	1	1	2	2	2
5	Virginia Jurisdictional Allocation Factor	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%
6	Virginia Jurisdictional Total	0	0	0	0	0	0	0	1	1	1	2	2
7	Regulatory Asset Balance	0	0	1	1	1	1	2	3	3	5	6	9
8	Regulatory Asset Balance (Net of ADIT)	0	0	0	1	1	1	1	2	3	4	5	6
9	Average Regulatory Asset Balance (Net of ADIT)	0	0	0	0	1	1	1	2	2	3	4	6
10	Virginia Jurisdictional Rate Base	37	52	65	8	19	33	64	113	218	324	429	533
11	Average Jurisdictional Rate Base	19	44	58	37	13	26	48	88	165	271	376	481
12	Pre-Tax Weighted Cost of Capital	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%
13	Financing Costs on Deferred O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0
14	Financing Costs on Rate Base	0	0	0	0	0	0	0	1	1	2	3	3
15	Total Deferred Costs Including Financing Costs	0	0	1	1	0	1	1	1	2	3	4	6

Company Exhibit No. _____
Witness: JCI
Filing Schedule 46B
Statement 1
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Virginia Electric and Power Company
Botetourt Project Actual and Projected Deferred Costs
For the Period January 2020 to July 31, 2021
(000s)

Line No.	** Amounts in \$000's	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
1	Property Taxes	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1
2	Depreciation Expense	3	4	5	6	7	8	9
3	ISP Revenue	-	-	-	-	-	-	-
4	Total	4	5	6	7	8	9	10
5	Virginia Jurisdictional Allocation Factor	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%	88.21%
6	Virginia Jurisdictional Total	4	4	5	6	7	8	9
7	Regulatory Asset Balance	12	16	21	27	34	42	50
8	Regulatory Asset Balance (Net of ADIT)	9	12	16	20	25	31	37
9	Average Regulatory Asset Balance (Net of ADIT)	8	11	14	18	23	28	34
10	Virginia Jurisdictional Rate Base	426	621	848	1,105	1,361	1,649	1,967
11	Average Jurisdictional Rate Base	480	524	735	976	1,233	1,505	1,808
12	Pre-Tax Weighted Cost of Capital	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%	0.71%
13	Financing Costs on Deferred O&M Costs	0	0	0	0	0	0	0
14	Financing Costs on Rate Base	3	4	5	7	9	11	13
15	Total Deferred Costs Including Financing Costs	7	8	10	13	16	19	22
	Total						115	

Virginia Electric and Power Company
 Surry Pilot
 Cash Working Capital
 January 1, 2020 to December 31, 2020
 (000s)

Line No.	**Amounts in \$000's	Amount	Average Daily Amount	Expense (Lead) Lag Days	Revenue Lag	Net (Lead) Lag Days	Working Capital (Provided) Required
	Operations and Maintenance Expense						
1	Repairs and Maintenance	-	-	(26.9)	39.1	12.2	-
2	ISP Revenue	-	-	(26.9)	39.1	12.2	-
	Depreciation Expense						
3	Depreciation	16	0.04	-	39.1	39.1	2
4	Amortization of Regulatory Assets (Deferred Costs)	-	-	-	39.1	39.1	-
5	Pre RAC Cost Deferral	-	-	-	39.1	39.1	-
6	Pre RAC Cost Deferral - Debt Interest	(8)	(0.02)	-	39.1	39.1	(1)
7	Pre RAC Cost Deferral - Equity	(18)	(0.05)	(39.1)	39.1	-	-
8	Pre RAC Cost Deferral - JDC	(0)	(0.00)	(39.1)	39.1	-	-
	State/Federal Income Taxes						
9	Net Current Income Tax	6	0.02	(37.9)	39.1	1.2	0
10	Deferred Income Tax	(8)	(0.02)	-	39.1	39.1	(1)
	Taxes Other Than Income Taxes						
11	Property Tax Expense	-	-	(112.0)	39.1	(72.9)	-
12	Interest Expense	6	0.02	(90.9)	39.1	(51.9)	(1)
13	Preferred Dividends	-	-	(39.1)	39.1	-	-
14	JDC Expense	0	0.00	(39.1)	39.1	-	-
15	Income Available for Common Equity	18	0.05	(39.1)	39.1	-	-
16	Totals	<u>16</u>					<u>(0)</u>
17	Balance Sheet Items (AVP - Capital Expenditures)	999	2.74	(39.9)	-	(39.9)	(109)
18	System Cash Working Capital						<u>(110)</u>

Virginia Electric and Power Company
 Surry Pilot
 Cash Working Capital
 January 1, 2021 to July 31, 2021
 (000s)

Line No.	**Amounts in \$000's	Amount	Average Daily Amount	Expense (Lead) Lag Days	Revenue Lag	Net (Lead) Lag Days	Working Capital (Provided) Required
	Operations and Maintenance Expense						
1	Repairs and Maintenance	25	0.12	(26.9)	39.1	12.2	1
2	ISP Revenue	(10)	(0.05)	-	39.1	39.1	(2)
	Depreciation Expense						
3	Depreciation	51	0.24	-	39.1	39.1	9
4	Amortization of Regulatory Assets (Deferred Costs)	-	-	-	39.1	39.1	-
5	Pre RAC Cost Deferral	(63)	(0.29)	-	39.1	39.1	(11)
6	Pre RAC Cost Deferral - Debt Interest	(19)	(0.09)	-	39.1	39.1	(4)
7	Pre RAC Cost Deferral - Equity	(60)	(0.28)	(39.1)	39.1	-	-
8	Pre RAC Cost Deferral - JDC	(0)	(0.00)	(39.1)	39.1	-	-
	State/Federal Income Taxes						
9	Net Current Income Tax	8	0.04	(37.9)	39.1	1.2	0
10	Deferred Income Tax	(8)	(0.04)	-	39.1	39.1	(2)
	Taxes Other Than Income Taxes						
11	Property Tax Expense	11	0.05	(112.0)	39.1	(72.9)	(4)
12	Interest Expense	19	0.09	(90.9)	39.1	(51.9)	(5)
13	Preferred Dividends	-	-	(39.1)	39.1	-	-
14	JDC Expense	0	0.00	(39.1)	39.1	-	-
15	Income Available for Common Equity	60	0.28	(39.1)	39.1	-	-
16	Totals	15					(16)
17	Balance Sheet Items (A/P - Capital Expenditures)	2,008	11.00	(39.9)	-	(39.9)	(439)
18	System Cash Working Capital						(455)

Virginia Electric and Power Company
 Botetourt Pilot
 Cash Working Capital
 January 1, 2020 to December 31, 2020
 (000s)

Line No.	**Amounts in \$000's	Amount	Average Daily Amount	Expense (Lead) Lag Days	Revenue Lag	Net (Lead) Lag Days	Working Capital (Provided) Required
	Operations and Maintenance Expense						
1	Repairs and Maintenance	-	-	(26.9)	39.1	12.2	-
2	ISP Revenue	-	-	(26.9)	39.1	12.2	-
	Depreciation Expense						
3	Depreciation	10	0.03	-	39.1	39.1	1
4	Amortization of Regulatory Assets (Deferred Costs)	-	-	-	39.1	39.1	-
5	Pre RAC Cost Deferral	-	-	-	39.1	39.1	-
6	Pre RAC Cost Deferral - Debt Interest	(3)	(0.01)	-	39.1	39.1	(0)
7	Pre RAC Cost Deferral - Equity	(11)	(0.03)	(39.1)	39.1	-	-
8	Pre RAC Cost Deferral - JDC	(0)	(0.00)	(39.1)	39.1	-	-
	State/Federal Income Taxes						
9	Net Current Income Tax	4	0.01	(37.9)	39.1	1.2	0
10	Deferred Income Tax	(4)	(0.01)	-	39.1	39.1	(0)
	Taxes Other Than Income Taxes						
11	Property Tax Expense	-	-	(112.0)	39.1	(72.9)	-
12	Interest Expense	3	0.01	(90.9)	39.1	(51.9)	(0)
13	Preferred Dividends	-	-	(39.1)	39.1	-	-
14	JDC Expense	0	0.00	(39.1)	39.1	-	-
15	Income Available for Common Equity	11	0.03	(39.1)	39.1	-	-
16	Totals	10					(0)
17	Balance Sheet Items (A/P - Capital Expenditures)	695	1.90	(39.9)	-	(39.9)	(76)
18	System Cash Working Capital						(76)

Virginia Electric and Power Company
 Botetourt Pilot
 Cash Working Capital
 January 1, 2021 to July 31, 2021
 (000s)

<u>Line No.</u>	**Amounts in \$000's	Amount	Average Daily Amount	Expense (Lead) Lag Days	Revenue Lag	Net (Lead) Lag Days	Working Capital (Provided) Required
	Operations and Maintenance Expense						
1	Repairs and Maintenance	-	-	(26.9)	39.1	12.2	-
2	ISP Revenue	-	-	(26.9)	39.1	12.2	-
	Depreciation Expense						
3	Depreciation	40	0.19	-	39.1	39.1	7
4	Amortization of Regulatory Assets (Deferred Costs)	-	-	-	39.1	39.1	-
5	Pre RAC Cost Deferral	(47)	(0.22)	-	39.1	39.1	(9)
6	Pre RAC Cost Deferral - Debt Interest	(14)	(0.07)	-	39.1	39.1	(3)
7	Pre RAC Cost Deferral - Equity	(14)	(0.06)	(39.1)	39.1	-	-
8	Pre RAC Cost Deferral - JDC	(0)	(0.00)	(39.1)	39.1	-	-
	State/Federal Income Taxes						
9	Net Current Income Tax	10	0.05	(37.9)	39.1	1.2	0
10	Deferred Income Tax	(10)	(0.05)	-	39.1	39.1	(2)
	Taxes Other Than Income Taxes						
11	Property Tax Expense	7	0.03	(112.0)	39.1	(72.9)	(3)
12	Interest Expense	14	0.07	(90.9)	39.1	(51.9)	(4)
13	Preferred Dividends	-	-	(39.1)	39.1	-	-
14	JDC Expense	0	0.00	(39.1)	39.1	-	-
15	Income Available for Common Equity	14	0.06	(39.1)	39.1	-	-
16	Totals	-					(12)
17	Balance Sheet Items (A/P - Capital Expenditures)	1,983	9.31	(39.9)	-	(39.9)	(372)
18	System Cash Working Capital						(384)

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VIRGINIA ELECTRIC AND POWER COMPANY
Actual Cost of Capital and Capital Structure
As of December 31, 2019

Line No.	Description	Amount	Percent	Annual Cost	Embedded Cost	Weighted Cost	Pre-Tax Weighted Cost
1	Total long-term debt	\$ 12,085,529,684	44.926%	\$ 538,619,437	4.457%	2.002%	
2	Short-term debt (13-month average)	<u>697,797,692</u>	<u>2.594%</u>	<u>14,591,675</u>	<u>2.091%</u>	<u>0.054%</u>	
3	Total debt	\$ 12,783,327,376	47.520%	553,211,111	4.328%	2.056%	2.056%
4	Total preferred stock	<u>-</u>	<u>0.000%</u>	<u>-</u>	<u>0.000%</u>	<u>0.000%</u>	
5	Common stock	\$ 5,737,401,834	21.328%		9.200%	1.962%	
6	Other paid-in capital	1,112,875,284	4.137%		9.200%	0.381%	
7	Retained earnings	7,168,179,892	26.847%		9.200%	2.452%	
	AOCI	(29,200,805)	-0.109%		9.200%	-0.010%	
8	Adjustments	<u>17,014,963</u>	<u>0.063%</u>		<u>9.200%</u>	<u>0.008%</u>	
9	Total common equity	\$ 14,006,271,168	52.066%		9.200%	4.790%	6.440%
	Job development tax credits						
10	Allocation: debt	\$ 51,492,357	0.191%		4.457%	0.009%	0.009%
11	Allocation: preferred stock	-	0.000%		0.000%	0.000%	
12	Allocation: equity	<u>59,675,987</u>	<u>0.222%</u>		<u>9.200%</u>	<u>0.020%</u>	0.027%
13	Total Job development tax credits	\$ 111,168,344	0.413%		7.003%	0.029%	
14	Total Capital	<u>\$ 26,900,768,888</u>	<u>100.000%</u>			<u>9.8755%</u>	8.633%

**FOR ESTABLISHMENT OF RATE ADJUSTMENT
CLAUSE: PURSUANT TO CODE OF VIRGINIA §
56-585.1 A 6 FOR THE RURAL BROADBAND PILOT
PROJECT For the Rate Year Ending July 31, 2022**

Annual Revenue Requirement For Rate Years 2022-2062

Instructions:

Provide the annual revenue requirement over the duration of the proposed rate adjustment clause by year and by class

See attached Filing Schedule 46B, Statement 2 for the projected annual revenue requirement for the rate years 2022 through 2062

**Total Rider Required Revenues
 VA Jurisdiction Only**

<u>Calendar Year</u>	<u>Surry</u>	<u>Botetourt</u>	<u>Total</u>
8/1/2021-7/31/2022	\$654	\$525	\$1,179
2022	\$543	\$537	\$1,080
2023	\$549	\$540	\$1,088
2024	\$537	\$528	\$1,065
2025	\$525	\$515	\$1,041
2026	\$514	\$503	\$1,017
2027	\$502	\$491	\$993
2028	\$490	\$479	\$970
2029	\$479	\$467	\$946
2030	\$467	\$455	\$922
2031	\$455	\$443	\$899
2032	\$443	\$431	\$875
2033	\$432	\$419	\$851
2034	\$420	\$407	\$827
2035	\$408	\$395	\$804
2036	\$397	\$383	\$780
2037	\$385	\$371	\$756
2038	\$373	\$359	\$732
2039	\$361	\$347	\$709
2040	\$350	\$335	\$685
2041	\$338	\$323	\$661
2042	\$326	\$311	\$637
2043	\$314	\$299	\$614
2044	\$303	\$287	\$590
2045	\$171	\$199	\$371
2046	\$52	\$101	\$153
2047	\$52	\$101	\$153
2048	\$52	\$101	\$153
2049	\$52	\$101	\$153
2050	\$52	\$101	\$153
2051	\$52	\$101	\$153
2052	\$52	\$101	\$153
2053	\$52	\$101	\$153
2054	\$52	\$101	\$153
2055	\$52	\$101	\$153
2056	\$52	\$101	\$153
2057	\$52	\$101	\$153
2058	\$52	\$101	\$153
2059	\$22	\$42	\$64
2060	\$0	\$0	\$0
2061	\$0	\$0	\$0
2062	\$0	\$0	\$0
Total RR	\$10,784	\$11,182	\$21,966

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**FOR ESTABLISHMENT OF RATE ADJUSTMENT CLAUSE:
PURSUANT TO CODE OF VIRGINIA § 56-585.1 A 6
FOR THE RURAL BROADBAND PILOT PROJECT
For the Rate Year Ending July 31, 2022**

Documentation Supporting Filing Schedule 46B, Statement 3

Instructions:

Provide all documents, contracts, studies, investigations or correspondence that support projected costs proposed to be recovered via a rate adjustment clause

See attached Filing Schedule 46B, Statement 3, for documentation supporting the projected annual revenue requirements reflected in Filing Schedule 46B, Statement 2

681022012

Year	Date	CapEx		CWIP		Close		Plant		DIDA		Botetourt
		Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	
2023	4/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	5/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	6/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	7/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	8/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	9/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	10/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	11/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2023	12/1/2023	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	1/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	2/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	3/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	4/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	5/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	6/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	7/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	8/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	9/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	10/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	11/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2024	12/1/2024	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	1/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	2/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	3/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	4/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	5/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	6/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	7/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	8/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	9/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	10/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	11/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2025	12/1/2025	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	1/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	2/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	3/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	4/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	5/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	6/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281
2026	7/1/2026	-	-	-	-	-	-	3,007,471	3,084,273	10,025	10,281	10,281

	CapEx	CWIP	Close	Plant	Botetourt	Botetourt	DDA	Botetourt
	Surry	Surry	Surry	Surry	Surry	Surry	Surry	Surry
2026	8/1/2026			3,007,471	3,084,273	10,025	10,281	10,281
2026	9/1/2026			3,007,471	3,084,273	10,025	10,281	10,281
2026	10/1/2026			3,007,471	3,084,273	10,025	10,281	10,281
2026	11/1/2026			3,007,471	3,084,273	10,025	10,281	10,281
2026	12/1/2026			3,007,471	3,084,273	10,025	10,281	10,281
2027	1/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	2/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	3/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	4/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	5/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	6/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	7/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	8/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	9/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	10/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2027	11/1/2027			3,007,471	3,084,273	10,025	10,281	10,281
2028	1/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	2/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	3/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	4/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	5/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	6/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	7/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	8/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	9/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	10/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	11/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2028	12/1/2028			3,007,471	3,084,273	10,025	10,281	10,281
2029	1/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	2/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	3/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	4/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	5/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	6/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	7/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	8/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	9/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	10/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	11/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2029	12/1/2029			3,007,471	3,084,273	10,025	10,281	10,281
2030	1/1/2030			3,007,471	3,084,273	10,025	10,281	10,281
2030	2/1/2030			3,007,471	3,084,273	10,025	10,281	10,281
2030	3/1/2030			3,007,471	3,084,273	10,025	10,281	10,281
2030	4/1/2030			3,007,471	3,084,273	10,025	10,281	10,281

	CapEx	CWIP	Close	Plant	DDA	Botetourt
	Surry	Surry	Surry	Surry	Surry	Botetourt
2030	5/1/2030			3,007,471	10,025	10,281
2030	6/1/2030			3,007,471	10,025	10,281
2030	7/1/2030			3,007,471	10,025	10,281
2030	8/1/2030			3,007,471	10,025	10,281
2030	9/1/2030			3,007,471	10,025	10,281
2030	10/1/2030			3,007,471	10,025	10,281
2030	11/1/2030			3,007,471	10,025	10,281
2030	12/1/2030			3,007,471	10,025	10,281
2031	1/1/2031			3,007,471	10,025	10,281
2031	2/1/2031			3,007,471	10,025	10,281
2031	3/1/2031			3,007,471	10,025	10,281
2031	4/1/2031			3,007,471	10,025	10,281
2031	5/1/2031			3,007,471	10,025	10,281
2031	6/1/2031			3,007,471	10,025	10,281
2031	7/1/2031			3,007,471	10,025	10,281
2031	8/1/2031			3,007,471	10,025	10,281
2031	9/1/2031			3,007,471	10,025	10,281
2031	10/1/2031			3,007,471	10,025	10,281
2031	11/1/2031			3,007,471	10,025	10,281
2031	12/1/2031			3,007,471	10,025	10,281
2032	1/1/2032			3,007,471	10,025	10,281
2032	2/1/2032			3,007,471	10,025	10,281
2032	3/1/2032			3,007,471	10,025	10,281
2032	4/1/2032			3,007,471	10,025	10,281
2032	5/1/2032			3,007,471	10,025	10,281
2032	6/1/2032			3,007,471	10,025	10,281
2032	7/1/2032			3,007,471	10,025	10,281
2032	8/1/2032			3,007,471	10,025	10,281
2032	9/1/2032			3,007,471	10,025	10,281
2032	10/1/2032			3,007,471	10,025	10,281
2032	11/1/2032			3,007,471	10,025	10,281
2032	12/1/2032			3,007,471	10,025	10,281
2033	1/1/2033			3,007,471	10,025	10,281
2033	2/1/2033			3,007,471	10,025	10,281
2033	3/1/2033			3,007,471	10,025	10,281
2033	4/1/2033			3,007,471	10,025	10,281
2033	5/1/2033			3,007,471	10,025	10,281
2033	6/1/2033			3,007,471	10,025	10,281
2033	7/1/2033			3,007,471	10,025	10,281
2033	8/1/2033			3,007,471	10,025	10,281
2033	9/1/2033			3,007,471	10,025	10,281
2033	10/1/2033			3,007,471	10,025	10,281
2033	11/1/2033			3,007,471	10,025	10,281
2033	12/1/2033			3,007,471	10,025	10,281
2034	1/1/2034			3,007,471	10,025	10,281
2034	2/1/2034			3,007,471	10,025	10,281
2034	3/1/2034			3,007,471	10,025	10,281
2034	4/1/2034			3,007,471	10,025	10,281
2034	5/1/2034			3,007,471	10,025	10,281
2034	6/1/2034			3,007,471	10,025	10,281

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2038	10/1/2038	CapEx	CWIP		Close		Plant	DDA	Botetourt
			Botetourt	Surry	Botetourt	Surry			
2038	10/1/2038	-	-	-	-	-	Surry	10,281	10,281
2038	11/1/2038	-	-	-	-	-	3,007,471	3,084,273	10,281
2038	12/1/2038	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	1/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	2/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	3/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	4/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	5/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	6/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	7/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	8/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	9/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	10/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	11/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2039	12/1/2039	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	1/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	2/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	3/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	4/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	5/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	6/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	7/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	8/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	9/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	10/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	11/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2040	12/1/2040	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	1/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	2/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	3/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	4/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	5/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	6/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	7/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	8/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	9/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	10/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	11/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2041	12/1/2041	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	1/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	2/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	3/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	4/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	5/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	6/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	7/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	8/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	9/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	10/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	11/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2042	12/1/2042	-	-	-	-	-	3,007,471	3,084,273	10,025
2043	1/1/2043	-	-	-	-	-	3,007,471	3,084,273	10,025
2043	2/1/2043	-	-	-	-	-	3,007,471	3,084,273	10,025
2043	3/1/2043	-	-	-	-	-	3,007,471	3,084,273	10,025
2043	4/1/2043	-	-	-	-	-	3,007,471	3,084,273	10,025

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	CapEx	CWIP	Close	Plant	DDA	Botetourt
	Surry	Surry	Surry	Surry	Surry	Botetourt
2043				3,007,471	3,084,273	10,281
2043	5/1/2043			3,007,471	3,084,273	10,281
2043	6/1/2043			3,007,471	3,084,273	10,281
2043	7/1/2043			3,007,471	3,084,273	10,281
2043	8/1/2043			3,007,471	3,084,273	10,281
2043	9/1/2043			3,007,471	3,084,273	10,281
2043	10/1/2043			3,007,471	3,084,273	10,281
2043	11/1/2043			3,007,471	3,084,273	10,281
2043	12/1/2043			3,007,471	3,084,273	10,281
2044	1/1/2044			3,007,471	3,084,273	10,281
2044	2/1/2044			3,007,471	3,084,273	10,281
2044	3/1/2044			3,007,471	3,084,273	10,281
2044	4/1/2044			3,007,471	3,084,273	10,281
2044	5/1/2044			3,007,471	3,084,273	10,281
2044	6/1/2044			3,007,471	3,084,273	10,281
2044	7/1/2044			3,007,471	3,084,273	10,281
2044	8/1/2044			3,007,471	3,084,273	10,281
2044	9/1/2044			3,007,471	3,084,273	10,281
2044	10/1/2044			3,007,471	3,084,273	10,281
2044	11/1/2044			3,007,471	3,084,273	10,281
2044	12/1/2044			3,007,471	3,084,273	10,281
2045	1/1/2045			3,007,471	3,084,273	10,281
2045	2/1/2045			3,007,471	3,084,273	10,281
2045	3/1/2045			3,007,471	3,084,273	10,281
2045	4/1/2045			3,007,471	3,084,273	10,281
2045	5/1/2045			3,007,471	3,084,273	10,281
2045	6/1/2045			3,007,471	3,084,273	10,281
2045	7/1/2045			3,007,471	3,084,273	10,281
2045	8/1/2045			3,007,471	3,084,273	10,281
2045	9/1/2045			3,007,471	3,084,273	10,281
2045	10/1/2045			3,007,471	3,084,273	10,281
2045	11/1/2045			3,007,471	3,084,273	10,281
2045	12/1/2045			3,007,471	3,084,273	10,281
2046	1/1/2046			3,007,471	3,084,273	10,281
2046	2/1/2046			3,007,471	3,084,273	10,281
2046	3/1/2046			3,007,471	3,084,273	10,281
2046	4/1/2046			3,007,471	3,084,273	10,281
2046	5/1/2046			3,007,471	3,084,273	10,281
2046	6/1/2046			3,007,471	3,084,273	10,281
2046	7/1/2046			3,007,471	3,084,273	10,281
2046	8/1/2046			3,007,471	3,084,273	10,281
2046	9/1/2046			3,007,471	3,084,273	10,281
2046	10/1/2046			3,007,471	3,084,273	10,281
2046	11/1/2046			3,007,471	3,084,273	10,281
2046	12/1/2046			3,007,471	3,084,273	10,281
2047	1/1/2047			3,007,471	3,084,273	10,281
2047	2/1/2047			3,007,471	3,084,273	10,281
2047	3/1/2047			3,007,471	3,084,273	10,281
2047	4/1/2047			3,007,471	3,084,273	10,281
2047	5/1/2047			3,007,471	3,084,273	10,281
2047	6/1/2047			3,007,471	3,084,273	10,281
2047	7/1/2047			3,007,471	3,084,273	10,281

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Item	Date	CapEx		CWIP		Close		Plant		DDA		Botetourt
		Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	
2047	8/1/2047							3,007,471		3,084,273	10,025	10,281
2047	9/1/2047							3,007,471		3,084,273	10,025	10,281
2047	10/1/2047							3,007,471		3,084,273	10,025	10,281
2047	11/1/2047							3,007,471		3,084,273	10,025	10,281
2047	12/1/2047							3,007,471		3,084,273	10,025	10,281
2048	1/1/2048							3,007,471		3,084,273	10,025	10,281
2048	2/1/2048							3,007,471		3,084,273	10,025	10,281
2048	3/1/2048							3,007,471		3,084,273	10,025	10,281
2048	4/1/2048							3,007,471		3,084,273	10,025	10,281
2048	5/1/2048							3,007,471		3,084,273	10,025	10,281
2048	6/1/2048							3,007,471		3,084,273	10,025	10,281
2048	7/1/2048							3,007,471		3,084,273	10,025	10,281
2048	8/1/2048							3,007,471		3,084,273	10,025	10,281
2048	9/1/2048							3,007,471		3,084,273	10,025	10,281
2048	10/1/2048							3,007,471		3,084,273	10,025	10,281
2048	11/1/2048							3,007,471		3,084,273	10,025	10,281
2048	12/1/2048							3,007,471		3,084,273	10,025	10,281
2049	1/1/2049							3,007,471		3,084,273	10,025	10,281
2049	2/1/2049							3,007,471		3,084,273	10,025	10,281
2049	3/1/2049							3,007,471		3,084,273	10,025	10,281
2049	4/1/2049							3,007,471		3,084,273	10,025	10,281
2049	5/1/2049							3,007,471		3,084,273	10,025	10,281
2049	6/1/2049							3,007,471		3,084,273	10,025	10,281
2049	7/1/2049							3,007,471		3,084,273	10,025	10,281
2049	8/1/2049							3,007,471		3,084,273	10,025	10,281
2049	9/1/2049							3,007,471		3,084,273	10,025	10,281
2049	10/1/2049							3,007,471		3,084,273	10,025	10,281
2049	11/1/2049							3,007,471		3,084,273	10,025	10,281
2049	12/1/2049							3,007,471		3,084,273	10,025	10,281
2050	1/1/2050							3,007,471		3,084,273	10,025	10,281
2050	2/1/2050							3,007,471		3,084,273	10,025	10,281
2050	3/1/2050							3,007,471		3,084,273	10,025	10,281
2050	4/1/2050							3,007,471		3,084,273	10,025	10,281
2050	5/1/2050							3,007,471		3,084,273	10,025	10,281
2050	6/1/2050							3,007,471		3,084,273	10,025	10,281
2050	7/1/2050							3,007,471		3,084,273	10,025	10,281
2050	8/1/2050							3,007,471		3,084,273	10,025	10,281
2050	9/1/2050							3,007,471		3,084,273	10,025	10,281
2050	10/1/2050							3,007,471		3,084,273	10,025	10,281
2050	11/1/2050							3,007,471		3,084,273	10,025	10,281
2050	12/1/2050							3,007,471		3,084,273	10,025	10,281
2051	1/1/2051							3,007,471		3,084,273	10,025	10,281
2051	2/1/2051							3,007,471		3,084,273	10,025	10,281
2051	3/1/2051							3,007,471		3,084,273	10,025	10,281
2051	4/1/2051							3,007,471		3,084,273	10,025	10,281
2051	5/1/2051							3,007,471		3,084,273	10,025	10,281
2051	6/1/2051							3,007,471		3,084,273	10,025	10,281
2051	7/1/2051							3,007,471		3,084,273	10,025	10,281
2051	8/1/2051							3,007,471		3,084,273	10,025	10,281
2051	9/1/2051							3,007,471		3,084,273	10,025	10,281
2051	10/1/2051							3,007,471		3,084,273	10,025	10,281
2051	11/1/2051							3,007,471		3,084,273	10,025	10,281
2051	12/1/2051							3,007,471		3,084,273	10,025	10,281
2052	1/1/2052							3,007,471		3,084,273	10,025	10,281

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2052	2/1/2052	CapEx	Botetourt		Close	CWIP		Botetourt	Close	Plant		DDA		Botetourt
			Surry	Botetourt		Surry	Botetourt			Surry	Botetourt	Surry	Botetourt	
2052	2/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	3/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	4/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	5/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	6/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	7/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	8/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	9/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	10/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	11/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2052	12/1/2052									3,007,471	3,084,273	10,025	10,281	10,281
2053	1/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	2/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	3/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	4/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	5/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	6/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	7/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	8/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	9/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	10/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	11/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2053	12/1/2053									3,007,471	3,084,273	10,025	10,281	10,281
2054	1/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	2/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	3/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	4/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	5/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	6/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	7/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	8/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	9/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	10/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	11/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2054	12/1/2054									3,007,471	3,084,273	10,025	10,281	10,281
2055	1/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	2/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	3/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	4/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	5/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	6/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	7/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	8/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	9/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	10/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	11/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2055	12/1/2055									3,007,471	3,084,273	10,025	10,281	10,281
2056	1/1/2056									3,007,471	3,084,273	10,025	10,281	10,281
2056	2/1/2056									3,007,471	3,084,273	10,025	10,281	10,281
2056	3/1/2056									3,007,471	3,084,273	10,025	10,281	10,281
2056	4/1/2056									3,007,471	3,084,273	10,025	10,281	10,281
2056	5/1/2056									3,007,471	3,084,273	10,025	10,281	10,281
2056	6/1/2056									3,007,471	3,084,273	10,025	10,281	10,281

2102220189

	CapEx	CWIP	Close	Plant	ODA	Botetourt
	Surry	Surry	Surry	Surry	Surry	Botetourt
2056	7/1/2056			3,007,471	10,025	10,281
2056	8/1/2056			3,007,471	10,025	10,281
2056	9/1/2056			3,007,471	10,025	10,281
2056	10/1/2056			3,007,471	10,025	10,281
2056	11/1/2056			3,007,471	10,025	10,281
2056	12/1/2056			3,007,471	10,025	10,281
2057	1/1/2057			3,007,471	10,025	10,281
2057	2/1/2057			3,007,471	10,025	10,281
2057	3/1/2057			3,007,471	10,025	10,281
2057	4/1/2057			3,007,471	10,025	10,281
2057	5/1/2057			3,007,471	10,025	10,281
2057	6/1/2057			3,007,471	10,025	10,281
2057	7/1/2057			3,007,471	10,025	10,281
2057	8/1/2057			3,007,471	10,025	10,281
2057	9/1/2057			3,007,471	10,025	10,281
2057	10/1/2057			3,007,471	10,025	10,281
2057	11/1/2057			3,007,471	10,025	10,281
2057	12/1/2057			3,007,471	10,025	10,281
2058	1/1/2058			3,007,471	10,025	10,281
2058	2/1/2058			3,007,471	10,025	10,281
2058	3/1/2058			3,007,471	10,025	10,281
2058	4/1/2058			3,007,471	10,025	10,281
2058	5/1/2058			3,007,471	10,025	10,281
2058	6/1/2058			3,007,471	10,025	10,281
2058	7/1/2058			3,007,471	10,025	10,281
2058	8/1/2058			3,007,471	10,025	10,281
2058	9/1/2058			3,007,471	10,025	10,281
2058	10/1/2058			3,007,471	10,025	10,281
2058	11/1/2058			3,007,471	10,025	10,281
2058	12/1/2058			3,007,471	10,025	10,281
2059	1/1/2059			3,007,471	10,025	10,281
2059	2/1/2059			3,007,471	10,025	10,281
2059	3/1/2059			3,007,471	10,025	10,281
2059	4/1/2059			3,007,471	10,025	10,281
2059	5/1/2059			3,007,471	10,025	10,281
2059	6/1/2059			3,007,471	10,025	10,281
2059	7/1/2059			3,007,471	10,025	10,281
2059	8/1/2059			3,007,471	10,025	10,281
2059	9/1/2059			3,007,471	10,025	10,281
2059	10/1/2059			3,007,471	10,025	10,281
2059	11/1/2059			3,007,471	10,025	10,281
2059	12/1/2059			3,007,471	10,025	10,281

Reserve	NBV		Gross Tax Basis		Tax Depr		Tax Restv		Def Tax-Int	
	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry
278,076	265,610	2,729,445	2,818,662	3,007,471	3,084,273	221	6,851	6,851	6,851	6,851
288,051	275,891	2,719,420	2,808,381	3,007,471	3,084,273	221	7,072	7,072	7,072	7,072
298,076	286,172	2,709,395	2,798,101	3,007,471	3,084,273	221	7,293	7,293	7,293	7,293
308,101	296,453	2,699,371	2,787,820	3,007,471	3,084,273	221	7,514	7,514	7,514	7,514
318,126	306,734	2,689,346	2,777,539	3,007,471	3,084,273	221	7,735	7,735	7,735	7,735
328,151	317,015	2,679,321	2,767,258	3,007,471	3,084,273	221	7,956	7,956	7,956	7,956
338,175	327,296	2,669,296	2,756,977	3,007,471	3,084,273	221	8,178	8,178	8,178	8,178
348,200	337,577	2,659,271	2,746,696	3,007,471	3,084,273	221	8,399	8,399	8,399	8,399
358,225	347,857	2,649,246	2,736,415	3,007,471	3,084,273	221	8,620	8,620	8,620	8,620
368,250	358,138	2,639,221	2,726,134	3,007,471	3,084,273	204	8,824	8,824	8,824	8,824
378,275	368,419	2,629,196	2,715,853	3,007,471	3,084,273	204	9,028	9,028	9,028	9,028
388,300	378,700	2,619,171	2,705,572	3,007,471	3,084,273	204	9,233	9,233	9,233	9,233
398,325	388,981	2,609,146	2,695,291	3,007,471	3,084,273	204	9,437	9,437	9,437	9,437
408,350	399,262	2,599,122	2,685,011	3,007,471	3,084,273	204	9,642	9,642	9,642	9,642
418,375	409,543	2,589,097	2,674,730	3,007,471	3,084,273	204	9,846	9,846	9,846	9,846
428,400	419,824	2,579,072	2,664,449	3,007,471	3,084,273	204	10,051	10,051	10,051	10,051
438,425	430,105	2,569,047	2,654,168	3,007,471	3,084,273	204	10,255	10,255	10,255	10,255
448,449	440,386	2,559,022	2,643,887	3,007,471	3,084,273	204	10,460	10,460	10,460	10,460
458,474	450,667	2,548,997	2,633,606	3,007,471	3,084,273	204	10,664	10,664	10,664	10,664
468,499	460,947	2,538,972	2,623,325	3,007,471	3,084,273	204	10,868	10,868	10,868	10,868
478,524	471,228	2,528,947	2,613,044	3,007,471	3,084,273	204	11,073	11,073	11,073	11,073
488,549	481,509	2,518,922	2,602,763	3,007,471	3,084,273	189	11,262	11,262	11,262	11,262
498,574	491,790	2,508,897	2,592,482	3,007,471	3,084,273	189	11,451	11,451	11,451	11,451
508,599	502,071	2,498,872	2,582,201	3,007,471	3,084,273	189	11,640	11,640	11,640	11,640
518,624	512,352	2,488,848	2,571,921	3,007,471	3,084,273	189	11,829	11,829	11,829	11,829
528,649	522,633	2,478,823	2,561,640	3,007,471	3,084,273	189	12,018	12,018	12,018	12,018
538,674	532,914	2,468,798	2,551,359	3,007,471	3,084,273	189	12,208	12,208	12,208	12,208
548,698	543,195	2,458,773	2,541,078	3,007,471	3,084,273	189	12,397	12,397	12,397	12,397
558,723	553,476	2,448,748	2,530,797	3,007,471	3,084,273	189	12,586	12,586	12,586	12,586
568,748	563,757	2,438,723	2,520,516	3,007,471	3,084,273	189	12,775	12,775	12,775	12,775
578,773	574,037	2,428,698	2,510,235	3,007,471	3,084,273	189	12,964	12,964	12,964	12,964
588,798	584,318	2,418,673	2,499,954	3,007,471	3,084,273	189	13,153	13,153	13,153	13,153
598,823	594,599	2,408,648	2,489,673	3,007,471	3,084,273	189	13,342	13,342	13,342	13,342
608,848	604,880	2,398,623	2,479,392	3,007,471	3,084,273	175	13,517	13,517	13,517	13,517
618,873	615,161	2,388,599	2,469,111	3,007,471	3,084,273	175	13,692	13,692	13,692	13,692
628,898	625,442	2,378,574	2,458,831	3,007,471	3,084,273	175	13,867	13,867	13,867	13,867
638,923	635,723	2,368,549	2,448,550	3,007,471	3,084,273	175	14,042	14,042	14,042	14,042
648,947	646,004	2,358,524	2,438,269	3,007,471	3,084,273	175	14,217	14,217	14,217	14,217
658,972	656,285	2,348,499	2,427,988	3,007,471	3,084,273	175	14,392	14,392	14,392	14,392
668,997	666,566	2,338,474	2,417,707	3,007,471	3,084,273	175	14,567	14,567	14,567	14,567

210220189

Reserve	NBV		Gross Tax Basis		Tax Depr		Tax Rev		Def Tax-Int	
	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry
679,022	676,847	2,328,449	2,407,426	3,007,471	175	3,084,273	14,742	14,742	14,742	14,742
689,047	687,127	2,318,424	2,397,145	3,007,471	175	3,084,273	14,917	14,917	14,917	14,917
699,072	697,408	2,308,399	2,386,864	3,007,471	175	3,084,273	15,091	15,091	15,091	15,091
709,097	707,689	2,298,374	2,376,583	3,007,471	175	3,084,273	15,266	15,266	15,266	15,266
719,122	717,970	2,288,349	2,366,302	3,007,471	175	3,084,273	15,441	15,441	15,441	15,441
729,147	728,251	2,278,325	2,356,021	3,007,471	162	3,084,273	15,603	15,603	15,603	15,603
739,172	738,532	2,268,300	2,345,741	3,007,471	162	3,084,273	15,765	15,765	15,765	15,765
749,197	748,813	2,258,275	2,335,460	3,007,471	162	3,084,273	15,927	15,927	15,927	15,927
759,221	759,094	2,248,250	2,325,179	3,007,471	162	3,084,273	16,089	16,089	16,089	16,089
769,246	769,375	2,238,225	2,314,898	3,007,471	162	3,084,273	16,250	16,250	16,250	16,250
779,271	779,656	2,228,200	2,304,617	3,007,471	162	3,084,273	16,412	16,412	16,412	16,412
789,296	789,937	2,218,175	2,294,336	3,007,471	162	3,084,273	16,574	16,574	16,574	16,574
799,321	800,217	2,208,150	2,284,055	3,007,471	162	3,084,273	16,736	16,736	16,736	16,736
809,346	810,498	2,198,125	2,273,774	3,007,471	162	3,084,273	16,898	16,898	16,898	16,898
819,371	820,779	2,188,100	2,263,493	3,007,471	162	3,084,273	17,059	17,059	17,059	17,059
829,396	831,060	2,178,076	2,253,212	3,007,471	162	3,084,273	17,221	17,221	17,221	17,221
839,421	841,341	2,168,051	2,242,931	3,007,471	162	3,084,273	17,383	17,383	17,383	17,383
849,446	851,622	2,158,026	2,232,651	3,007,471	160	3,084,273	17,543	17,543	17,543	17,543
859,470	861,903	2,148,001	2,222,370	3,007,471	160	3,084,273	17,702	17,702	17,702	17,702
869,495	872,184	2,137,976	2,212,089	3,007,471	160	3,084,273	17,862	17,862	17,862	17,862
879,520	882,465	2,127,951	2,201,808	3,007,471	160	3,084,273	18,022	18,022	18,022	18,022
889,545	892,746	2,117,926	2,191,527	3,007,471	160	3,084,273	18,181	18,181	18,181	18,181
899,570	903,027	2,107,901	2,181,246	3,007,471	160	3,084,273	18,341	18,341	18,341	18,341
909,595	913,307	2,097,876	2,170,965	3,007,471	160	3,084,273	18,501	18,501	18,501	18,501
919,620	923,588	2,087,851	2,160,684	3,007,471	160	3,084,273	18,660	18,660	18,660	18,660
929,645	933,869	2,077,827	2,150,403	3,007,471	160	3,084,273	18,820	18,820	18,820	18,820
939,670	944,150	2,067,802	2,140,122	3,007,471	160	3,084,273	18,980	18,980	18,980	18,980
949,695	954,431	2,057,777	2,129,841	3,007,471	160	3,084,273	19,139	19,139	19,139	19,139
959,720	964,712	2,047,752	2,119,561	3,007,471	160	3,084,273	19,299	19,299	19,299	19,299
969,744	974,993	2,037,727	2,109,280	3,007,471	160	3,084,273	19,459	19,459	19,459	19,459
979,769	985,274	2,027,702	2,098,999	3,007,471	160	3,084,273	19,618	19,618	19,618	19,618
989,794	995,555	2,017,677	2,088,718	3,007,471	160	3,084,273	19,778	19,778	19,778	19,778
999,819	1,005,836	2,007,652	2,078,437	3,007,471	160	3,084,273	19,938	19,938	19,938	19,938
1,009,844	1,016,117	1,997,627	2,068,156	3,007,471	160	3,084,273	20,097	20,097	20,097	20,097
1,019,869	1,026,397	1,987,602	2,057,875	3,007,471	160	3,084,273	20,257	20,257	20,257	20,257
1,029,894	1,036,678	1,977,577	2,047,594	3,007,471	160	3,084,273	20,417	20,417	20,417	20,417
1,039,919	1,046,959	1,967,553	2,037,313	3,007,471	160	3,084,273	20,576	20,576	20,576	20,576
1,049,944	1,057,240	1,957,528	2,027,032	3,007,471	160	3,084,273	20,736	20,736	20,736	20,736
1,059,969	1,067,521	1,947,503	2,016,751	3,007,471	160	3,084,273	20,895	20,895	20,895	20,895
1,069,993	1,077,802	1,937,478	2,006,471	3,007,471	160	3,084,273	21,055	21,055	21,055	21,055
1,080,018	1,088,083	1,927,453	1,996,190	3,007,471	160	3,084,273	21,215	21,215	21,215	21,215
1,090,043	1,098,364	1,917,428	1,985,909	3,007,471	160	3,084,273	21,374	21,374	21,374	21,374
1,100,068	1,108,645	1,907,403	1,975,628	3,007,471	160	3,084,273	21,534	21,534	21,534	21,534
1,110,093	1,118,926	1,897,378	1,965,347	3,007,471	160	3,084,273	21,694	21,694	21,694	21,694
1,120,118	1,129,206	1,887,353	1,955,066	3,007,471	160	3,084,273	21,853	21,853	21,853	21,853

210220189

Reserve	NBV		Gross Tax Basis		Tax Depr		Tax Rsvy		Def Tax-Int	
	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry
1.130.143	1,139,487	1,877,328	1,944,785	3,007,471	160	3,084,273	160	22,013	22,013	
1.140.168	1,149,768	1,867,304	1,934,504	3,007,471	160	3,084,273	160	22,173	22,173	
1.150.193	1,150,049	1,857,279	1,924,223	3,007,471	160	3,084,273	160	22,332	22,332	
1.160.218	1,170,330	1,847,254	1,913,942	3,007,471	160	3,084,273	160	22,492	22,492	
1.170.243	1,180,611	1,837,229	1,903,661	3,007,471	160	3,084,273	160	22,652	22,652	
1.180.267	1,190,892	1,827,204	1,893,381	3,007,471	160	3,084,273	160	22,811	22,811	
1.190.292	1,201,173	1,817,179	1,883,100	3,007,471	160	3,084,273	160	22,971	22,971	
1.200.317	1,211,454	1,807,154	1,872,819	3,007,471	160	3,084,273	160	23,131	23,131	
1.210.342	1,221,735	1,797,129	1,862,538	3,007,471	160	3,084,273	160	23,290	23,290	
1.220.367	1,232,016	1,787,104	1,852,257	3,007,471	160	3,084,273	160	23,450	23,450	
1.230.392	1,242,296	1,777,079	1,841,976	3,007,471	160	3,084,273	160	23,610	23,610	
1.240.417	1,252,577	1,767,054	1,831,695	3,007,471	160	3,084,273	160	23,769	23,769	
1.250.442	1,262,858	1,757,030	1,821,414	3,007,471	160	3,084,273	160	23,929	23,929	
1.260.467	1,273,139	1,747,005	1,811,133	3,007,471	160	3,084,273	160	24,089	24,089	
1.270.492	1,283,420	1,736,980	1,800,852	3,007,471	160	3,084,273	160	24,248	24,248	
1.280.516	1,293,701	1,726,955	1,790,571	3,007,471	160	3,084,273	160	24,408	24,408	
1.290.541	1,303,982	1,716,930	1,780,291	3,007,471	160	3,084,273	160	24,567	24,567	
1.300.566	1,314,263	1,706,905	1,770,010	3,007,471	160	3,084,273	160	24,727	24,727	
1.310.591	1,324,544	1,696,880	1,759,729	3,007,471	160	3,084,273	160	24,887	24,887	
1.320.616	1,334,825	1,686,855	1,749,448	3,007,471	160	3,084,273	160	25,046	25,046	
1.330.641	1,345,106	1,676,830	1,739,167	3,007,471	160	3,084,273	160	25,206	25,206	
1.340.666	1,355,386	1,666,805	1,728,886	3,007,471	160	3,084,273	160	25,366	25,366	
1.350.691	1,365,667	1,656,781	1,718,605	3,007,471	160	3,084,273	160	25,525	25,525	
1.360.716	1,375,948	1,646,756	1,708,324	3,007,471	160	3,084,273	160	25,685	25,685	
1.370.741	1,386,229	1,636,731	1,698,043	3,007,471	160	3,084,273	160	25,845	25,845	
1.380.766	1,396,510	1,626,706	1,687,762	3,007,471	160	3,084,273	160	26,004	26,004	
1.390.790	1,406,791	1,616,681	1,677,481	3,007,471	160	3,084,273	160	26,164	26,164	
1.400.815	1,417,072	1,606,656	1,667,201	3,007,471	160	3,084,273	160	26,324	26,324	
1.410.840	1,427,353	1,596,631	1,656,920	3,007,471	160	3,084,273	160	26,483	26,483	
1.420.865	1,437,634	1,586,606	1,646,639	3,007,471	160	3,084,273	160	26,643	26,643	
1.430.890	1,447,915	1,576,581	1,636,358	3,007,471	160	3,084,273	160	26,803	26,803	
1.440.915	1,458,196	1,566,556	1,626,077	3,007,471	160	3,084,273	160	26,962	26,962	
1.450.940	1,468,476	1,556,531	1,615,796	3,007,471	160	3,084,273	160	27,122	27,122	
1.460.965	1,478,757	1,546,507	1,605,515	3,007,471	160	3,084,273	160	27,282	27,282	
1.470.990	1,489,038	1,536,482	1,595,234	3,007,471	160	3,084,273	160	27,441	27,441	
1.481.015	1,499,319	1,526,457	1,584,953	3,007,471	160	3,084,273	160	27,601	27,601	
1.491.039	1,509,600	1,516,432	1,574,672	3,007,471	160	3,084,273	160	27,761	27,761	
1.501.064	1,519,881	1,506,407	1,564,391	3,007,471	160	3,084,273	160	27,920	27,920	
1.511.089	1,530,162	1,496,382	1,554,111	3,007,471	160	3,084,273	160	28,080	28,080	
1.521.114	1,540,443	1,486,357	1,543,830	3,007,471	160	3,084,273	160	28,239	28,239	
1.531.139	1,550,724	1,476,332	1,533,549	3,007,471	160	3,084,273	160	28,399	28,399	
1.541.164	1,561,005	1,466,307	1,523,268	3,007,471	160	3,084,273	160	28,559	28,559	
1.551.189	1,571,286	1,456,282	1,512,987	3,007,471	160	3,084,273	160	28,718	28,718	
1.561.214	1,581,566	1,446,258	1,502,706	3,007,471	160	3,084,273	160	28,878	28,878	
1.571.239	1,591,847	1,436,233	1,492,425	3,007,471	160	3,084,273	160	29,038	29,038	
1.581.264	1,602,128	1,426,208	1,482,144	3,007,471	160	3,084,273	160	29,197	29,197	
1.591.289	1,612,409	1,416,183	1,471,863	3,007,471	160	3,084,273	160	29,357	29,357	
1.601.313	1,622,690	1,406,158	1,461,582	3,007,471	160	3,084,273	160	29,517	29,517	
1.611.338	1,632,971	1,396,133	1,451,302	3,007,471	160	3,084,273	160	29,676	29,676	
1.621.363	1,643,252	1,386,108	1,441,021	3,007,471	160	3,084,273	160	29,836	29,836	

Reserve	NBV		Gross Tax Basis		Tax Depr		Tax Resv		Def Tax-Int	
	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry
1,631,388	1,653,533	1,376,083	1,430,740	3,007,471	3,084,273	160	160	29,986	29,986	160
1,641,413	1,663,814	1,366,038	1,420,459	3,007,471	3,084,273	160	160	30,155	30,155	160
1,651,438	1,674,095	1,356,033	1,410,178	3,007,471	3,084,273	160	160	30,315	30,315	160
1,661,463	1,684,376	1,346,008	1,399,897	3,007,471	3,084,273	160	160	30,475	30,475	160
1,671,488	1,694,656	1,335,984	1,389,616	3,007,471	3,084,273	160	160	30,634	30,634	160
1,681,513	1,704,937	1,325,959	1,379,335	3,007,471	3,084,273	160	160	30,794	30,794	160
1,691,538	1,715,218	1,315,934	1,369,054	3,007,471	3,084,273	160	160	30,954	30,954	160
1,701,562	1,725,499	1,305,909	1,358,773	3,007,471	3,084,273	160	160	31,113	31,113	160
1,711,587	1,735,780	1,295,884	1,348,492	3,007,471	3,084,273	160	160	31,273	31,273	160
1,731,637	1,756,342	1,275,834	1,327,931	3,007,471	3,084,273	160	160	31,582	31,582	160
1,741,662	1,766,623	1,265,809	1,317,650	3,007,471	3,084,273	160	160	31,752	31,752	160
1,751,687	1,776,904	1,255,784	1,307,369	3,007,471	3,084,273	160	160	31,912	31,912	160
1,761,712	1,787,185	1,245,759	1,297,088	3,007,471	3,084,273	160	160	32,071	32,071	160
1,771,737	1,797,466	1,235,735	1,286,807	3,007,471	3,084,273	160	160	32,231	32,231	160
1,781,762	1,807,746	1,225,710	1,276,526	3,007,471	3,084,273	160	160	32,390	32,390	160
1,791,787	1,818,027	1,215,685	1,266,245	3,007,471	3,084,273	160	160	32,550	32,550	160
1,801,811	1,828,308	1,205,660	1,255,964	3,007,471	3,084,273	160	160	32,710	32,710	160
1,811,836	1,838,589	1,195,635	1,245,683	3,007,471	3,084,273	160	160	32,869	32,869	160
1,821,861	1,848,870	1,185,610	1,235,402	3,007,471	3,084,273	160	160	33,029	33,029	160
1,831,886	1,859,151	1,175,585	1,225,122	3,007,471	3,084,273	160	160	33,189	33,189	160
1,841,911	1,869,432	1,165,560	1,214,841	3,007,471	3,084,273	160	160	33,348	33,348	160
1,851,936	1,879,713	1,155,535	1,204,560	3,007,471	3,084,273	160	160	33,508	33,508	160
1,861,961	1,889,994	1,145,510	1,194,279	3,007,471	3,084,273	160	160	33,668	33,668	160
1,871,986	1,900,275	1,135,485	1,183,998	3,007,471	3,084,273	160	160	33,827	33,827	160
1,882,011	1,910,556	1,125,461	1,173,717	3,007,471	3,084,273	160	160	33,987	33,987	160
1,892,036	1,920,836	1,115,436	1,163,436	3,007,471	3,084,273	160	160	34,147	34,147	160
1,902,061	1,931,117	1,105,411	1,153,155	3,007,471	3,084,273	160	160	34,306	34,306	160
1,912,085	1,941,398	1,095,386	1,142,874	3,007,471	3,084,273	160	160	34,466	34,466	160
1,922,110	1,951,679	1,085,361	1,132,593	3,007,471	3,084,273	160	160	34,626	34,626	160
1,932,135	1,961,960	1,075,336	1,122,312	3,007,471	3,084,273	160	160	34,785	34,785	160
1,942,160	1,972,241	1,065,311	1,112,032	3,007,471	3,084,273	160	160	34,945	34,945	160
1,952,185	1,982,522	1,055,286	1,101,751	3,007,471	3,084,273	160	160	35,105	35,105	160
1,962,210	1,992,803	1,045,261	1,091,470	3,007,471	3,084,273	160	160	35,264	35,264	160
1,972,235	2,003,084	1,035,236	1,081,189	3,007,471	3,084,273	160	160	35,424	35,424	160
1,982,260	2,013,365	1,025,212	1,070,908	3,007,471	3,084,273	160	160	35,584	35,584	160
1,992,285	2,023,646	1,015,187	1,060,627	3,007,471	3,084,273	160	160	35,743	35,743	160
2,002,310	2,033,926	1,005,162	1,050,346	3,007,471	3,084,273	160	160	35,903	35,903	160
2,012,334	2,044,207	995,137	1,040,065	3,007,471	3,084,273	160	160	36,062	36,062	160
2,022,359	2,054,488	985,112	1,029,784	3,007,471	3,084,273	160	160	36,222	36,222	160
2,032,384	2,064,769	975,087	1,019,503	3,007,471	3,084,273	160	160	36,382	36,382	160
2,042,409	2,075,050	965,062	1,009,222	3,007,471	3,084,273	160	160	36,541	36,541	160
2,052,434	2,085,331	955,037	998,942	3,007,471	3,084,273	160	160	36,701	36,701	160
2,062,459	2,095,612	945,012	988,661	3,007,471	3,084,273	160	160	36,861	36,861	160
2,072,484	2,105,893	934,987	978,380	3,007,471	3,084,273	160	160	37,020	37,020	160
2,082,509	2,116,174	924,962	968,099	3,007,471	3,084,273	160	160	37,180	37,180	160
2,092,534	2,126,455	914,938	957,818	3,007,471	3,084,273	160	160	37,340	37,340	160
2,102,559	2,136,736	904,913	947,537	3,007,471	3,084,273	160	160	37,499	37,499	160
2,112,584	2,147,016	894,888	937,256	3,007,471	3,084,273	160	160	37,659	37,659	160
2,122,608	2,157,297	884,863	926,975	3,007,471	3,084,273	160	160	37,819	37,819	160
2,132,633	2,167,578	874,838	916,694	3,007,471	3,084,273	160	160	37,978	37,978	160

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Reserve	NBV		Gross Tax Basis		Tax Depr		Tax Rsv		Def Tax-Int	
	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry
2,142,658	2,177,859	864,813	906,413	3,007,471	160	160	38,138	38,138	38,138	38,138
2,152,683	2,188,140	854,788	896,132	3,007,471	160	160	38,288	38,288	38,288	38,288
2,162,708	2,198,421	844,763	885,852	3,007,471	160	160	38,457	38,457	38,457	38,457
2,172,733	2,208,702	834,738	875,571	3,007,471	160	160	38,617	38,617	38,617	38,617
2,182,758	2,218,983	824,713	865,290	3,007,471	160	160	38,777	38,777	38,777	38,777
2,192,783	2,229,264	814,689	855,009	3,007,471	160	160	38,936	38,936	38,936	38,936
2,202,808	2,239,545	804,664	844,728	3,007,471	160	160	39,096	39,096	39,096	39,096
2,212,833	2,249,826	794,639	834,447	3,007,471	160	160	39,256	39,256	39,256	39,256
2,222,858	2,260,106	784,614	824,166	3,007,471	160	160	39,415	39,415	39,415	39,415
2,232,882	2,270,387	774,589	813,885	3,007,471	160	160	39,575	39,575	39,575	39,575
2,242,907	2,280,668	764,564	803,604	3,007,471	160	160	39,734	39,734	39,734	39,734
2,252,932	2,290,949	754,539	793,323	3,007,471	160	160	39,894	39,894	39,894	39,894
2,262,957	2,301,230	744,514	783,042	3,007,471	160	160	40,054	40,054	40,054	40,054
2,272,982	2,311,511	734,489	772,762	3,007,471	160	160	40,213	40,213	40,213	40,213
2,283,007	2,321,792	724,464	762,481	3,007,471	160	160	40,373	40,373	40,373	40,373
2,293,032	2,332,073	714,440	752,200	3,007,471	80	80	40,533	40,533	40,533	40,533
2,303,057	2,342,354	704,415	741,919	3,007,471	80	80	40,692	40,692	40,692	40,692
2,313,082	2,352,635	694,390	731,638	3,007,471	80	80	40,852	40,852	40,852	40,852
2,323,107	2,362,916	684,365	721,357	3,007,471	80	80	40,932	40,932	40,932	40,932
2,333,131	2,373,196	674,340	711,076	3,007,471	80	80	41,012	41,012	41,012	41,012
2,343,156	2,383,477	664,315	700,795	3,007,471	80	80	41,092	41,092	41,092	41,092
2,353,181	2,393,758	654,290	690,514	3,007,471	80	80	41,171	41,171	41,171	41,171
2,363,206	2,404,039	644,265	680,233	3,007,471	80	80	41,251	41,251	41,251	41,251
2,373,231	2,414,320	634,240	669,952	3,007,471	80	80	41,331	41,331	41,331	41,331
2,383,256	2,424,601	624,215	659,672	3,007,471	80	80	41,331	41,331	41,331	41,331
2,393,281	2,434,882	614,190	649,391	3,007,471	80	80	41,331	41,331	41,331	41,331
2,403,306	2,445,163	604,166	639,110	3,007,471	80	80	41,331	41,331	41,331	41,331
2,413,331	2,455,444	594,141	628,829	3,007,471	80	80	41,331	41,331	41,331	41,331
2,423,356	2,465,725	584,116	618,548	3,007,471	80	80	41,331	41,331	41,331	41,331
2,433,380	2,476,005	574,091	608,267	3,007,471	80	80	41,331	41,331	41,331	41,331
2,443,405	2,486,286	564,066	597,986	3,007,471	80	80	41,331	41,331	41,331	41,331
2,453,430	2,496,567	554,041	587,705	3,007,471	80	80	41,331	41,331	41,331	41,331
2,463,455	2,506,848	544,016	577,424	3,007,471	80	80	41,331	41,331	41,331	41,331
2,473,480	2,517,129	533,991	567,143	3,007,471	80	80	41,331	41,331	41,331	41,331
2,483,505	2,527,410	523,966	556,862	3,007,471	80	80	41,331	41,331	41,331	41,331
2,493,530	2,537,691	513,941	546,582	3,007,471	80	80	41,331	41,331	41,331	41,331
2,503,555	2,547,972	503,917	536,301	3,007,471	80	80	41,331	41,331	41,331	41,331
2,513,580	2,558,253	493,892	526,020	3,007,471	80	80	41,331	41,331	41,331	41,331
2,523,605	2,568,534	483,867	515,739	3,007,471	80	80	41,331	41,331	41,331	41,331
2,533,630	2,578,815	473,842	505,458	3,007,471	80	80	41,331	41,331	41,331	41,331
2,543,654	2,589,095	463,817	495,177	3,007,471	80	80	41,331	41,331	41,331	41,331
2,553,679	2,599,376	453,792	484,896	3,007,471	80	80	41,331	41,331	41,331	41,331
2,563,704	2,609,657	443,767	474,615	3,007,471	80	80	41,331	41,331	41,331	41,331
2,573,729	2,619,938	433,742	464,334	3,007,471	80	80	41,331	41,331	41,331	41,331
2,583,754	2,630,219	423,717	454,053	3,007,471	80	80	41,331	41,331	41,331	41,331
2,593,779	2,640,500	413,692	443,772	3,007,471	80	80	41,331	41,331	41,331	41,331
2,603,804	2,650,781	403,667	433,492	3,007,471	80	80	41,331	41,331	41,331	41,331
2,613,829	2,661,062	393,642	423,211	3,007,471	80	80	41,331	41,331	41,331	41,331
2,623,854	2,671,343	383,618	412,930	3,007,471	80	80	41,331	41,331	41,331	41,331
2,633,879	2,681,624	373,593	402,649	3,007,471	80	80	41,331	41,331	41,331	41,331
2,643,903	2,691,905	363,568	392,368	3,007,471	80	80	41,331	41,331	41,331	41,331
2,653,928	2,702,185	353,543	382,087	3,007,471	80	80	41,331	41,331	41,331	41,331
2,663,953	2,712,466	343,518	371,806	3,007,471	80	80	41,331	41,331	41,331	41,331
2,673,978	2,722,747	333,493	361,525	3,007,471	80	80	41,331	41,331	41,331	41,331
2,684,003	2,733,028	323,468	351,244	3,007,471	80	80	41,331	41,331	41,331	41,331

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Reserve	NBV		Gross Tax Basis		Tax Depr		Tax Revy		Def Tax-Int	
	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry
2,694,028	2,743,309	313,443	340,963	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,704,053	2,753,590	303,418	330,682	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,714,078	2,763,871	293,394	320,402	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,724,103	2,774,152	283,369	310,121	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,734,128	2,784,433	273,344	299,840	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,744,153	2,794,714	263,319	289,559	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,754,177	2,804,995	253,294	279,278	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,764,202	2,815,275	243,269	268,997	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,774,227	2,825,556	233,244	258,716	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,784,252	2,835,837	223,219	248,435	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,794,277	2,846,118	213,194	238,154	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,804,302	2,856,399	203,169	227,873	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,814,327	2,866,680	193,144	217,593	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,824,352	2,876,961	183,120	207,312	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,834,377	2,887,242	173,095	197,031	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,844,402	2,897,523	163,070	186,750	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,854,426	2,907,804	153,045	176,469	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,864,451	2,918,085	143,020	166,188	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,874,476	2,928,365	132,995	155,907	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,884,501	2,938,646	122,970	145,626	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,894,526	2,948,927	112,945	135,345	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,904,551	2,959,208	102,920	125,064	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,914,576	2,969,489	92,895	114,783	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,924,601	2,979,770	82,871	104,503	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,934,626	2,990,051	72,846	94,222	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,944,651	3,000,332	62,821	83,941	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,954,676	3,010,613	52,796	73,660	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,964,700	3,020,894	42,771	63,379	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,974,725	3,031,175	32,746	53,098	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,984,750	3,041,455	22,721	42,817	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
2,994,775	3,051,736	12,696	32,536	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
3,004,800	3,062,017	2,671	22,255	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
	3,072,298		11,974	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331
	3,082,579		1,693	3,007,471	3,084,273	41,331	41,331	41,331	41,331	41,331

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ADIT		Current Tax		Def Tax		CWC - Capex		Rate Base		AVG RB	
Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt	Surry	Botetourt
(801)	(556)	66	37	(37)	(37)			41,997	42,242	20,959	20,959
(1,601)	(1,113)	121	51	(51)	(51)			57,952	58,440	49,975	49,975
(2,402)	(1,669)	156	65	(65)	(65)			72,817	73,550	65,385	65,385
(3,097)	(2,150)	161	133	(104)	(76)	(109,634)	(76,278)	8,015	9,220	40,416	41,385
(3,781)	(2,619)	139	108	(118)	(87)	(109,634)	(76,278)	22,182	21,202	15,099	15,211
(4,392)	(3,075)	277	142	(189)	(101)	(109,634)	(76,278)	104,629	37,227	63,405	29,215
(4,832)	(3,499)	645	208	(362)	(132)	(109,634)	(76,278)	303,513	72,236	204,071	54,731
(5,136)	(3,875)	1,029	320	(499)	(181)	(109,634)	(76,278)	460,870	127,764	382,192	100,000
(5,382)	(4,148)	1,240	545	(556)	(285)	(109,634)	(76,278)	525,160	247,414	493,015	187,589
(5,571)	(4,318)	1,386	815	(613)	(389)	(109,634)	(76,278)	589,285	366,763	557,223	307,088
(5,704)	(4,383)	1,532	1,084	(670)	(492)	(109,634)	(76,278)	653,244	485,814	621,265	426,288
(5,851)	(4,347)	1,912	1,353	(857)	(596)	(109,634)	(76,278)	867,817	604,562	760,530	545,188
(7,731)	(6,574)	2,207	1,515	(1,073)	(760)	(455,385)	(383,567)	767,062	483,244	817,439	543,903
(9,569)	(8,607)	2,574	1,779	(1,317)	(955)	(455,385)	(383,567)	1,044,744	704,494	905,903	593,869
(11,134)	(10,416)	3,255	2,336	(1,590)	(1,180)	(455,385)	(383,567)	1,355,031	960,934	1,199,887	832,714
(12,400)	(11,970)	4,009	2,972	(1,891)	(1,437)	(455,385)	(383,567)	1,697,840	1,232,473	1,526,435	1,106,703
(13,917)	(13,268)	4,837	3,632	(2,222)	(1,693)	(455,385)	(383,567)	2,073,088	1,543,273	1,885,464	1,397,873
(14,497)	(14,281)	5,625	4,347	(2,466)	(1,980)	(455,385)	(383,567)	2,480,691	1,869,084	2,276,889	1,706,179
(17,769)	(17,769)	2,466	2,298	(2,466)	(2,298)	(455,385)	(383,567)	2,470,087	2,229,819	2,475,389	2,049,451
(22,080)	(22,547)	5,489	5,215	(2,466)	(2,466)	(455,385)	(383,567)	2,454,945	2,625,431	2,462,516	2,427,625
(19,614)	(15,282)	5,489	5,215	(2,466)	(2,466)	(455,385)	(383,567)	2,442,454	2,612,663	2,448,699	2,619,047
(27,013)	(22,743)	5,489	5,215	(2,466)	(2,466)	(455,385)	(383,567)	2,429,962	2,599,895	2,436,208	2,606,279
(29,479)	(25,229)	5,489	5,215	(2,466)	(2,466)	(455,385)	(383,567)	2,417,471	2,587,128	2,423,717	2,593,512
(31,998)	(27,814)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,404,980	2,574,360	2,411,225	2,580,744
(34,517)	(30,399)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,392,436	2,561,494	2,398,708	2,567,927
(37,036)	(32,984)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,387,348	2,548,629	2,386,164	2,555,062
(39,555)	(35,568)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,382,261	2,522,897	2,373,620	2,542,196
(42,074)	(38,153)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,377,173	2,510,032	2,368,532	2,516,464
(44,593)	(40,738)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,372,085	2,497,166	2,363,445	2,503,599
(47,112)	(43,323)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,367,000	2,484,300	2,358,357	2,490,733
(49,631)	(45,908)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,361,915	2,471,434	2,353,270	2,477,867
(52,150)	(48,492)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,356,830	2,458,569	2,348,183	2,465,002
(54,669)	(51,077)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,351,745	2,445,703	2,343,097	2,452,136
(57,187)	(53,662)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,346,660	2,432,837	2,338,011	2,439,270
(59,706)	(56,247)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,341,575	2,419,972	2,332,925	2,426,404
(62,225)	(58,832)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,336,490	2,407,106	2,327,840	2,413,538
(64,743)	(61,417)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,331,405	2,394,240	2,322,755	2,400,672
(67,277)	(64,002)	5,542	5,314	(2,519)	(2,487)	(455,385)	(383,567)	2,326,320	2,381,374	2,317,670	2,387,806
		5,809	5,989	(2,524)	(2,589)			2,672,193	2,764,928	2,678,468	2,771,363

