COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

AT RICHMOND, JANUARY 9, 2020

200110183

COMMONWEALTH OF VIRGINIA, ex rel.

STATE CORPORATION COMMISSION

v.

CASE NO. URS-2019-00289

SCC-CLERK'S OFFICE

POCU-IENT CONTROL CENTER

2020 JAN -9 P 3: 24

COLUMBIA GAS OF VIRGINIA, INC., Defendant

ORDER OF SETTLEMENT

The federal pipeline safety statutes found in 49 U.S.C. § 60101 *et seq.*, formerly the Natural Gas Pipeline Safety Act, require the Secretary of Transportation ("Secretary") to establish minimum federal safety standards for the transportation of gas and pipeline facilities. The Secretary is further authorized to delegate to an appropriate state agency the authority to prescribe safety standards and enforce compliance with such standards over gas pipeline facilities used for intrastate transportation.

The State Corporation Commission ("Commission") has been designated as the appropriate state agency for the Commonwealth of Virginia to prescribe and enforce compliance with standards ("Safety Standards") for gas pipeline facilities used for intrastate transportation¹

¹ The Commission adopted Parts 191, 192, 193, and 199 of Title 49 of the Code of Federal Regulations to serve as minimum gas pipeline safety standards ("Gas Pipeline Safety Standards") in Virginia. See Commonwealth of Virginia ex rel. State Corporation Commission, Ex Parte: In the matter of adopting gas pipeline safety standards and reporting procedures for public service corporations providing gas service under Commission jurisdiction through transmission and distribution facilities located and operated within the Commonwealth of Virginia and granting other authorizations pertaining to the Gas Pipeline Safety Program, Case No. PUE-1989-00052, 1989 S.C.C. Ann. Rep. 312, Order Vacating Previous Order and Adopting Standard Regulations and Procedures Pertaining to Gas Pipeline Safety in Virginia (July 6, 1989).

and for hazardous liquid pipeline facilities used for intrastate transportation.² The Commission is authorized to enforce the Gas Pipeline Safety Standards for natural gas facilities under § 56-257.2 B of the Code of Virginia ("Code") and to enforce the Hazardous Liquid Safety Standards for hazardous liquid pipeline facilities under Code § 56-555. These statutes allow the Commission to impose the fines and penalties authorized therein.

The Commission's Division of Utility and Railroad Safety ("Division"), charged with the investigation of each jurisdictional gas company's compliance with the Safety Standards, has conducted various inspections of records, construction, operation, and maintenance activities involving Columbia Gas of Virginia, Inc. ("Company" or "CVA"), the Defendant, and alleges that:

(1) The Company is a person within the meaning of Code § 56-257.2.

(2) The Company violated the Commission's Safety Standards by the following

conduct³:

(a) 49 C.F.R. § 192.605 (a) - Failure of the Company to follow its Health, Safety, and Environmental Standard 4100.050, Section 1, of the Company's operation and maintenance manual by operating a tool which produces sparking that can cause ignition, to wit: an electrical reciprocating saw in an atmosphere where gas was present or could become present.

(b) 49 C.F.R. § 192.605 (a) - Failure of the Company to follow its Health, Safety, and Environmental Standard 4100.050, Section 1, of the Company's operation and maintenance manual by operating a tool which produces sparking that can cause

² The Commission adopted Parts 195 and 199 of Title 49 of the Code of Federal Regulations to serve as minimum intrastate hazardous liquid pipeline safety standards ("Hazardous Liquid Safety Standards") in Virginia. See Commonwealth of Virginia ex rel. State Corporation Commission, Ex Parte: In the matter of adopting rules to govern the safety of intrastate hazardous liquid pipelines pursuant to the Virginia Hazardous Liquid Pipeline Safety Act, Case No. PUE-1994-00070, 1995 S.C.C. Ann. Rep. 327, Order Adopting Rules Governing the Safety of Hazardous Liquid Pipelines (Jan. 9, 1995). The Commission is authorized to enforce the Hazardous Liquid Safety Standards for liquid pipeline facilities under Code § 56-555, which allows the Commission to impose the fines and penalties authorized therein.

³ Not all violations listed in this paragraph were necessarily a factor in calculating any civil penalty assessed herein.

ignition, to wit: an electrical impact wrench on a live gas facility, causing an ignition followed by an injury.

(c) 49 C.F.R. § 192.605 (a) - Failure of the Company, on two occasions, to follow its Health, Safety, and Environmental Standard HSE 4100.010, Section 5.3 of the Company's operation and maintenance manual by not utilizing a communication line while using respiratory protection equipment: to wit: a self-contained breathing apparatus ("SCBA") in a hazardous atmosphere.

(d) 49 C.F.R. § 192.605 (a) - Failure of the Company to follow its Health, Safety, and Environmental Standard HSE 4100.010, Section 5.2 of the Company's operation and maintenance manual by not utilizing frame resistant gloves in the area that may be affected by the ignition of gas.

The Company neither admits nor denies the allegations listed herein but admits to the

Commission's jurisdiction and authority to enter this Order of Settlement ("Order").

As an offer to settle all matters arising from the allegations made against it herein, the

Company represents and undertakes that:

(1) The Company shall be assessed a civil penalty in the amount of Two Hundred

Thirty-Six Thousand Dollars (\$236,000), which shall be paid contemporaneously with the entry of this Order.

(2) The Company shall undertake to train all Virginia based field personnel and field

personnel managers and directors, employed by CVA or its parent(s), to include contract

employees, in the hazards of natural gas, preventing accidental ignition, stop work authority, and

proper use of personal protective equipment ("PPE").

(3) The Division asserts that the Company has submitted an outline of its Plan to complete the training described in Undertaking Paragraph (2) above. The Division finds this plan to be acceptable to fulfill the training described in Undertaking Paragraph (2) above. The Company shall submit relevant training records to the Division by no later than April 1, 2020.

(4) This settlement does not prohibit the Commission Staff from submitting, in any present or future Commission proceeding involving the Company, any information discovered or obtained in the course of the Division's investigation and inspections described herein; nor does this settlement prohibit the Company from submitting information contradicting or mitigating the information submitted by the Commission Staff.

(5) Although the civil penalty in this Order is assessed to CVA, the probable violations can be attributed to CVA and its contractors. However, CVA is ultimately responsible for compliance with the Safety Standards. The Company shall bear the financial responsibility for this civil penalty. Any part of the civil penalty ordered herein that is recovered from contractors shall be credited to the accounts that were charged with the cost of the work performed.

(6) Any amounts paid in accordance with this Order shall not be recovered in the Company's rates. Any such amounts shall be booked in Uniform System of Accounts No. 426.3. The Company shall verify its booking by filing a copy of the trial balance showing this entry with the Commission's Division of Utility Accounting and Finance within 90 days of such booking.

NOW THE COMMISSION, finding sufficient basis herein for the entry of this Order and in reliance on the Defendant's representations and undertakings set forth above, is of the opinion and finds that the offer of settlement set forth above should be accepted.

Accordingly, IT IS ORDERED THAT:

(1) The captioned case is hereby docketed and assigned Case No. URS-2019-00289.

(2) Pursuant to the authority granted to the Commission by Code § 12.1-15, the offer of settlement made by CVA is hereby accepted.

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(3) Pursuant to Code § 56-257.2 B, the Company is hereby assessed a civil penalty in the amount of Two Hundred Thirty-Six Thousand Dollars (\$236,000), which shall be paid contemporaneously with the entry of this Order.

(4) Undertaking paragraphs (2), (3), (4). (5), and (6) are hereby incorporated by reference.

(5) This case is hereby dismissed.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to: Mr. Phil Wilson, Vice President, Columbia Gas of Virginia, Inc., 1809 Coyote Drive, Chester, Virginia 23836; and the Commission's Office of General Counsel; Office of the Commission Comptroller; and Divisions of Utility and Railroad Safety and Utility Accounting and Finance.

COMMONWEALTH OF VIRGINIA, ex rel.

STATE CORPORATION COMMISSION

v.

CASE NO. URS-2019-00289

COLUMBIA GAS OF VIRGINIA, INC., Defendant

ADMISSION AND CONSENT

The Defendant, Columbia Gas of Virginia, Inc., admits to the jurisdiction of the Commission as to the party and subject matter hereof and, without admitting or denying the allegations made herein by the Division of Utility and Railroad Safety, hereby consents to the form, substance, and entry of the foregoing Order of Settlement. The Defendant acknowledges that the Order of Settlement entered herein is a public record and is subject to review by the public.

The Defendant further states that no offer, tender, threat or promise of any kind has been made by the Commission or by any member, officer, agent or representative thereof in consideration of this Admission and Consent.

Date: 12/20/19

Columbia Gas of Virginia, Inc.

Title: Vice Presson + Consus Manager